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SUPERIOR COURT of CALIFORNIA
COUNTY of SANTA BARBARA

07/10/2023

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10 **SUPERIOR COURT OF THE STATE OF CALIFORNIA**

11 **COUNTY OF SANTA BARBARA**

12
13 LAS POSAS VALLEY WATER
14 RIGHTS COALITION, an unincorporated
association, et al.,

15 Plaintiffs,

16 v.

17 FOX CANYON GROUNDWATER
18 MANAGEMENT AGENCY, a public
entity, et al.,
19 Defendants.

Case No. VENCI00509700

Assigned for All Purposes to the
Honorable Thomas P. Anderle

[PROPOSED] FINAL JUDGMENT

Action Filed: March 27, 2018
Phase 3 Trial Date: May 16, 2023

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1 **INTRODUCTION AND BACKGROUND INFORMATION**

2 **A. Judgment.** This Judgment and Physical Solution (“Judgment”) is entered
3 pursuant to Code of Civil Procedure sections 830 *et seq.*, to: (i) comprehensively determine and
4 adjudicate all Groundwater rights within the Las Posas Valley Groundwater Basin (“Basin”),
5 whether based on appropriation, overlying right, prescriptive right, or any other possible basis of
6 right; and (ii) establish and implement the Physical Solution set forth herein for the ongoing
7 management of the Basin. The management of the Basin pursuant to this Judgment will not
8 impair the ability of the FCGMA to achieve Sustainable Groundwater Management for the Basin
9 pursuant to the provisions and requirements of SGMA, including Water Code section 10737.8,
10 and consistent with the reasonable and beneficial use requirements of Article X, section 2 of the
11 California Constitution. This Judgment and its Exhibits, together with the Groundwater
12 Sustainability Plan (“GSP”) for the Basin adopted by the FCGMA on December 13, 2019,
13 (available on the FCGMA’s website at <https://fcgma.org/groundwater-sustainability-plans-gsps/>
14 and also available at <https://sgma.water.ca.gov/portal/service/gspdocument/download/468>), and
15 as shall be updated as provided herein, is hereinafter referred to as, and constitutes, the Physical
16 Solution; provided, however, that to the extent that the provisions of the GSP conflict with this
17 Judgment, the terms of this Judgment control. The Court shall exercise its continuing jurisdiction
18 to implement the Physical Solution consistent with Code of Civil Procedure section 852.

19 **B. Basin.** The Basin is located in Ventura County, California, and underlies the Las
20 Posas Valley, including portions of the City of Moorpark and adjacent communities. The Basin
21 includes three management areas: the East Las Posas Management Area, the West Las Posas
22 Management Area, and the Epworth Gravels Management Area. The Department of Water
23 Resources (“DWR”) designated the Basin as a high-priority basin under SGMA.

24 **C. Pleadings.** The Plaintiffs Las Posas Basin Water Rights Coalition *et al.*
25 (“Plaintiffs”) filed their initial Complaint on March 27, 2018, their First Amended Complaint on
26 July 5, 2018, and their Second Amended Complaint on October 29, 2018 (“Complaint”), in the
27 Superior Court for the County of Ventura, seeking a comprehensive determination and
28 adjudication of groundwater rights in the Basin pursuant to Code of Civil Procedure section 830

1 *et seq.* Several parties also filed cross-complaints.

2 **D. Assignment of Action.** Pursuant to Code of Civil Procedure section 838(a), the
3 Judicial Council of California reassigned the case for all purposes to the Honorable Thomas P.
4 Anderle of the Santa Barbara County Superior Court.

5 **E. Service of Complaint, Notice of Groundwater Basin Adjudication, and Form**
6 **Answer.** Plaintiffs served the Complaint, the court-approved notice of commencement of
7 groundwater basin adjudication, and the court-approved Form Answer in accordance with the
8 statutory provisions governing this adjudication. (See Code Civ. Proc., §§ 830(b)(2), (7), 835-
9 836.5; Notice of Completion of Mailing (June 3, 2019).) All holders of fee title to real property
10 in the Basin were identified using the assessors records of the County of Ventura, and were
11 served the Notice, Complaint, and Form Answer by registered mail, return receipt requested as
12 required by Code of Civil Procedure section 836. Where the physical address of the real property
13 differed from the mailing address of the holder of fee title, the Notice, Complaint, and Form
14 Answer were mailed by registered mail, return receipt requested, to the physical address of the
15 real property and the mailing address of the holder of fee title. A notice of completion of mailing
16 was filed with the Court on June 3, 2019, consistent with Code of Civil Procedure section 836.

17 **F. Publication of Notice.** Plaintiffs provided the Notice and Form Answer to DWR
18 and the Fox Canyon Groundwater Management Agency (“FCGMA”). DWR and the FCGMA
19 provided a link to the Notice and Form Answer on the home page of their respective websites
20 consistent with Code of Civil Procedure section 836(m). The notice was also published at least
21 once per week for four consecutive weeks in the Ventura County Star, a newspaper of general
22 circulation in the County of Ventura on all persons interested in the proceeding, consistent with
23 Code of Civil Procedure section 836 and orders of the Court.

24 **G. Parties.** All Persons that own a parcel in the Basin, Extract or store water in the
25 Basin, or claim any other possible rights in the Basin are subject to the jurisdiction of the Court
26 pursuant to Code of Civil Procedure sections 830 *et seq.* All such Parties received numerous
27 notices of their right to participate in this Comprehensive Adjudication, including the statutory
28 notice described above; open, public pretrial and trial proceedings in all phases of the case; and

1 extensive additional individual efforts by existing parties to notify their neighbors about the
2 adjudication, including public meetings, meetings of mutual water companies, FCGMA meetings,
3 newsletters, and various other communications. The Court allowed any and all parties who
4 wished to join the case to do so. Several parties chose not to appear in the case or at various
5 phases of trial, or to appear very late, despite repeated notice and numerous opportunities to
6 participate. All parties who chose to appear received ample opportunity to present their evidence
7 and arguments in the proper course of proceedings. In all cases, the Court thoroughly considered
8 the Parties' submissions and evidence, and found that the proceedings satisfied due process and
9 all statutory requirements.

10 **H. Jurisdiction.** By the pleadings herein, operation of Code of Civil Procedure
11 sections 830 *et seq.*, and by Order of the Court, the case presents an adjudication with *in*
12 *personam* and *in rem* jurisdiction, in which any and all Groundwater rights as between each and
13 all of the Parties is determined. Having complied with the notice and service requirements of
14 Code of Civil Procedure section 836, the *in rem* jurisdiction over all Groundwater rights in the
15 Basin and the comprehensive effect of this Comprehensive Adjudication have been established.
16 This Court has jurisdiction over the subject matter of this action and all Parties herein.

17 **I. Phases of Trial and Findings of the Court.** The issues presented in this
18 Comprehensive Adjudication are complex. Accordingly, this Court divided the adjudication into
19 three phases. The first phase adjudicated the water rights claims of and allocated rights to Use
20 Groundwater to Ventura County Waterworks Districts No. 1 and 19 (referred to herein as the
21 "WWDs"). In Phase 1, all Parties had a chance to take discovery and all active participants in the
22 case eventually entered into a stipulation to resolve the Phase 1 issues by a final stipulation they
23 presented to the Court. At one point, the FCGMA and Calleguas Municipal Water District
24 ("Calleguas") objected to the Phase 1 Stipulation, but those objections were resolved. Thereafter,
25 a dispute arose between Plaintiffs and other parties concerning the scope of the Phase 1
26 Stipulation. No Party other than Plaintiffs raised any objections. The Court held an open, public
27 hearing at which the Phase 1 stipulating parties presented briefing and arguments in support of the
28 Phase 1 Stipulation, the Plaintiffs had a chance to do the same, and after which the Court

1 approved the Phase 1 Stipulation and resolved all then-outstanding disputes concerning its terms.
2 On September 17, 2020, the Court issued its Partial Statement of Decision resolving Phase 1
3 (“Phase 1 Order”). The Phase 1 Order allocated 12.31 percent of the Basin’s Total Safe Yield to
4 the WWDs, and noted that remaining allocations would be addressed in Phase 2, along with other
5 disputed issues.

6 The Court defined the Phase 2 issues as: “the individual percentage of the Total Safe
7 Yield, as that term is defined in the Phase I Partial Statement of Decision, for each Party (property
8 owners and mutual water companies) in the Las Posas Basin, excepting the following parties:
9 Ventura County Waterworks District Nos. 1 and 19 (whose respective percentages were already
10 decided in Phase I), Calleguas Municipal Water District (whose storage recovery rights will be
11 the subject of a subsequent phase of trial), and Fox Canyon Groundwater Management Agency
12 (who does not claim a groundwater pumping right).” (Case Mgmt. Order at 4 (Dec. 11, 2020).)
13 The Parties attempted to negotiate a resolution of the Phase 2 issues presented in the case and
14 again took months of extensive discovery. More than a year after the Court’s Phase 1 Order,
15 some 86 percent of the parties reached a comprehensive settlement of the Phase 2 issues. All
16 Parties litigating the Phase 2 issues in the case also stipulated before this Phase 2 Settlement was
17 reached that any and all potential prescription claims had been waived. The Phase 2 Settlement
18 developed a land-based allocation system using a sophisticated and complete compendium of data
19 detailing land use and Groundwater Use in the Basin.

20 Phase 2 proceeded to trial to resolve claims and objections to the Phase 2 Settlement from
21 a few landowners, mutual water companies, and public agency parties. The pretrial proceedings
22 are described in detail in the Court’s Statement of Decision, Phase 2, issued on October 28, 2022
23 (“Phase 2 Order”). The Court held a five-week trial in Phase 2, which commenced on September
24 26, 2022. The Court had the opportunity to assess the credibility of witnesses and evaluate all of
25 the facts and legal arguments presented by the Parties. Upon conclusion of trial, the Court issued
26 the Phase 2 Order, which approved and adopted the Phase 2 Settlement and its allocation
27 approach. The Phase 2 Order includes detailed findings and conclusions. One set of issues
28 resolved in the Phase 2 Order was how to interpret certain terms in the Phase 1 Order. The

1 findings made by the Court in earlier phases of this action support entry of this Judgment.

2 Upon conclusion of Phase 2, many parties commenced negotiations to resolve the Phase 3
3 issues, including “the adoption of a physical solution and the manner in that the physical solution
4 will be implemented and adaptively managed” and “the intersection of the GMA’s and Court’s
5 scope of authority.” (Case Mgmt. Order at 2 (Dec. 11, 2020).) As a result of those negotiations,
6 nearly all of the active Parties in the case, including all of the public agency Parties (“Phase 3
7 Settling Parties”), jointly submitted the Phase 3 Settlement to the Court on February 8, 2023.
8 Among other issues, the Phase 3 Settlement settled the important matters of: (i) future Basin
9 management under the Physical Solution, which, pursuant to the terms herein, incorporates the
10 GSP as a material component of the Physical Solution and recognizes the FCGMA’s SGMA
11 authority as the Basin GSA and as the special act water agency created to manage and conserve
12 the Basin’s Groundwater resources; (ii) harmonizing the Judgment with SGMA; and (iii) a
13 process to develop an updated, technically sound operating plan to effectuate Calleguas’s rights to
14 store and Extract Groundwater attributable to imported water. The Phase 3 Settling Parties
15 confirmed their intent that this Judgment will hereafter govern all aspects of the FCGMA’s
16 ongoing management of the Basin, whether undertaken by the FCGMA in its role as a special act
17 water management agency, the GSA under SGMA, or as Watermaster.

18 The Phase 3 Settling Parties then presented an initial draft of a proposed Stipulated
19 Judgment to the Court and all other parties on March 24, 2023. On April 24, 2023, they
20 submitted an updated draft of the Stipulated Judgment, which was consistent with both the Phase
21 3 Settlement and the March 24 draft, together with a Stipulation for Entry of Judgment.

22 Extensive discovery again occurred in Phase 3, and the Court provided the few remaining
23 Parties that objected to the Phase 3 Settlement Agreement the opportunity to present objections to
24 the Stipulated Judgment at trial and propose any alternative to resolve the remaining open issues
25 before the Court.

26 The Court heard evidence and argument in the Phase 3 trial, prepared a Statement of
27 Decision, and issued this Judgment, resolving this long-running Comprehensive Adjudication.

28 The Court found in its Statement of Decision, based on the evidence and argument

1 presented at trial, that the Phase 3 Settlement’s integrated approach to Basin management is
2 robustly supported by the facts, fully accords with California law, and will not interfere with the
3 attainment of Sustainable Groundwater Management and the reasonable and beneficial use of the
4 Basin’s water resources, in compliance with article X, section 2 of the California Constitution,
5 Code of Civil Procedure sections 849(b), 850(a), and Water Code section 10737.8.

6 This Judgment resolves all aspects of this Comprehensive Adjudication and shall govern
7 all Groundwater rights in the Basin.

8 **J. Comprehensive Settlement of Claims.** Despite the length of this litigation,
9 extensive discovery taken, and need for three phases of trial, the Court notes that nearly all of the
10 Parties have agreed with the comprehensive settlement of all legal and factual disputes embodied
11 in this Judgment. The Phase 1 and Phase 2 Settlements received overwhelming support, and
12 through the Phase 3 Settlement, the Stipulating Parties have entered into an agreement to resolve
13 and settle all claims, and thereby avoid the burden and expense of continued contested litigation.

14 **K. Dismissal of Related Action.** Plaintiffs Las Posas Basin Water Rights Coalition
15 (also erroneously referred to as the “Las Posas Valley Water Rights Coalition”), as Petitioner and
16 Plaintiffs in the related action *Las Posas Basin Water Rights Coalition v. Fox Canyon*
17 *Groundwater Management Agency*, Santa Barbara County Superior Case No. 20CV02036 (the
18 “Writ Action”), will dismiss the Writ Action with prejudice within 7 days of entry of this
19 Judgment.

20 **L. Permitted or Licensed Water Rights.** Pursuant to California law, surface water
21 use since 1914 has been governed by the Water Code. This Judgment is not intended to interfere
22 with any State-permitted or licensed surface water rights or pre-1914 surface water right.

23 DECREE

24 NOW, THEREFORE, IT IS ORDERED, ADJUDGED AND DECREED:

25 I. DEFINITIONS

26 As used in this Judgment, the following terms shall have the meaning set forth
27 below.

28 1.1 **Adaptive Management** – Management of the Basin based on the best available

1 science as developed over time to address changes in the Basin’s physical conditions and/or
2 regulatory or economic changes so to achieve and sustain Sustainable Groundwater Management
3 and to maximize the reasonable and beneficial use of the Basin’s water resources.

4 1.2 **AFY** – Acre-feet per Water Year.

5 1.3 **Aggregate Mutual Supply** – The total aggregated Annual Allocation managed by
6 a Mutual Water Company on behalf of its Mutual Exclusive Shareholders. The Aggregate
7 Mutual Supply is comprised of Annual Allocation derived from: (i) the aggregated Allocation
8 Basis of all of a Mutual Water Company’s Mutual Exclusive Shareholders, excluding the
9 Allocation Basis of those Mutual Exclusive Shareholders who have agreed with their Mutual
10 Water Company to the separate reporting of said Mutual Exclusive Shareholder’s Groundwater
11 Use pursuant to Section 4.7.1; (ii) any Allocation Basis acquired by a Mutual Exclusive
12 Shareholder described in (i) above through a Transfer pursuant to Section 4.12; (iii) the Mutual
13 Water Company’s Mutual Water Company Allocation; (iv) any Allocation Basis acquired by a
14 Mutual Water Company through a Transfer pursuant to Section 4.12; (v) any Carryover managed
15 by the Mutual Water Company; and (vi) any Groundwater to which the Mutual Water Company
16 is entitled pursuant to a Subscription Project.

17 1.4 **Agricultural Allocation** – An Allocation granted pursuant to Section 4.5.1 for a
18 predominantly Agricultural Use and any ancillary Domestic or Commercial Use.

19 1.5 **Agricultural Landowner** – A Landowner engaged in Agricultural Use.

20 1.6 **Agricultural Use** – Use of Groundwater for the cultivation of crops for
21 commercial sale and distribution, or the irrigation of pasture for the commercial production, sale,
22 and distribution of crops for food, fiber, fuel, or ornament, including animal husbandry.

23 1.7 **Allocated Groundwater** – The full cumulative and Basin-wide amount of
24 Groundwater that will be allocated for Use by Water Right Holders pursuant to the Operating
25 Yield, which is sourced from native Groundwater, Return Flows, and Replenishment, but
26 excluding water stored pursuant to the Calleguas ASR Project for later recovery by Calleguas or
27 pursuant to a Subscription Project.

28 1.8 **Allocation** – An entitlement granted to a Party to Use Allocated Groundwater

1 from the Basin.

2 1.9 **Allocation Basis** – An initial amount of Allocated Groundwater assigned to each
3 Water Right Holder in the Groundwater Allocation Schedule, which forms the basis for
4 determining each Water Right Holder’s Annual Allocation.

5 1.10 **Annual Allocation** – The maximum annual amount of Allocated Groundwater a
6 Water Right Holder may Use pursuant to an Allocation in a given Water Year.

7 1.11 **Annual Allocations Accounting** – As described in Section 5.2.4.

8 1.12 **Annual Allocations Calculation** – As described in Section 4.2.

9 1.13 **Annual Report** – An annual report of Basin management and Watermaster
10 activities filed with DWR and with the Court by April 1 of each year pursuant to Section 5.2.3
11 herein.

12 1.14 **Base Agricultural Allocation** – A form of Agricultural Allocation described in
13 Section 4.5.1.

14 1.15 **Base Agricultural Allocation Factor** – A factor set at 1.3 AFY (subject to
15 reduction pursuant to Section 4.5.1), which, when multiplied by an Agricultural Landowner’s
16 Irrigated Acreage, establishes the Agricultural Landowner’s Base Agricultural Allocation.

17 1.16 **Basin** – The Las Posas Valley Groundwater Basin as currently defined by DWR
18 Bulletin No. 118 as Basin No. 4-8, including all water-bearing formations therein, including the
19 Shallow Aquifer, Fox Canyon Aquifer, Grimes Canyon Aquifer, and Epworth Gravel Aquifer.

20 1.17 **Basin Assessment** – As defined in Section 7.2.

21 1.18 **Basin Management Actions** – Actions, failures to act, enforcement actions,
22 decisions, or determinations by Watermaster related to the implementation of the Judgment as
23 defined in Section 9.1.

24 1.19 **Basin Optimization Plan** – The plan developed by Watermaster in accordance
25 with Section 5.3.

26 1.20 **Basin Optimization Projects** – Water management activities and projects that
27 Watermaster has approved consistent with the Basin Optimization Plan to enhance or optimize
28 the Sustainable Yield, to avoid or mitigate Undesirable Results, and to achieve Sustainable

1 Groundwater Management consistent with SGMA.

2 1.21 **Basin Optimization Yield** – The estimated yield that is projected to be available
3 to achieve Sustainable Groundwater Management by 2040. Prior to Water Year 2040, the
4 Sustainable Yield established in the GSP and the Basin Optimization Yield may be different.
5 However, by Water Year 2040, the Basin Optimization Yield and the Operating Yield must equal
6 the Sustainable Yield. The Basin Optimization Yield will take into account: (i) water available
7 from native Groundwater inflows; (ii) Return Flows; (iii) reasonably anticipated enhanced yield
8 (*i.e.*, managed replenishment excluding water stored and dedicated to the Calleguas ASR Project)
9 projected to be available by Water Year 2040 consistent with the projected Basin Optimization
10 Plan; and (iv) opportunities for optimization of the Sustainable Yield achieved by relocating
11 Extraction and transmission of water to avoid Undesirable Results. The Basin Optimization
12 Yield will also, through Adaptive Management, take into account circumstances including: (a)
13 improved understanding of Basin conditions and hydrogeologic parameters as a result of new data
14 over time; (b) the current status of Basin Optimization Projects; and (c) changing hydrological
15 conditions.

16 1.22 **Basin Optimization Yield Study** – The process to be undertaken by Watermaster,
17 following Committee Consultation, every five years in coordination with the GSP Updates (Wat.
18 Code, § 10728.2), or at Watermaster’s discretion in response to material changing or changed
19 Basin conditions, beginning with the Basin Optimization Yield Study to be finalized in 2025,
20 which will set the Basin Optimization Yield, and thus the Operating Yield and the Rampdown
21 Rate for Water Year 2025 and subsequent Water Years.

22 1.23 **Carryover** – Any portion of a Water Right Holder’s Annual Allocation not Used
23 in the Water Year in which it is allowed, which may be accrued and Used in future Water Years,
24 provided that the Water Right Holder complies with this Judgment, including Section 4.11.

25 1.24 **Calleguas** – The Calleguas Municipal Water District.

26 1.25 **Calleguas ASR In Lieu** – Delivery of imported water from Calleguas to a Water
27 Right Holder, following the Water Right Holder’s voluntary agreement, for Use instead of the
28 Water Right Holder’s Use of its Annual Allocation for the purpose of establishing water stored in

1 the Basin as part of the Calleguas ASR Project for later recovery by Calleguas. This definition
2 does not include In Lieu Water as defined in Section 1.57.

3 1.26 **Calleguas ASR Project** – The aquifer storage and recovery project operated in the
4 Basin by Calleguas as defined in Section 8.1.

5 1.27 **Calleguas ASR Project Operations** – As defined in Section 8.3.

6 1.28 **Calleguas ASR Project Operations Plan** – As defined in Section 8.1.

7 1.29 **Calleguas ASR Study Group** – As defined in Section 8.4.

8 1.30 **Change of Point of Extraction** – As defined in Section 4.13.

9 1.31 **Change of WMID Ownership** – A conveyance of all of the Parcels identified
10 within a WMID in the Groundwater Allocation Schedule without any reservation or Transfer of
11 the Allocation Basis assigned to the WMID, pursuant to Section 4.12.9.

12 1.32 **Commercial Allocation** – An Allocation granted pursuant to Section 4.5.2 for a
13 predominantly Commercial Use.

14 1.33 **Commercial Use** – Use of Groundwater on land for purposes other than Domestic
15 Use or Agricultural Use, including Use of Water for mining, golf course irrigation, irrigation of
16 municipally owned Overlying Lands, or water service by a WWD.

17 1.34 **Committees** – The Policy Advisory Committee or the Technical Advisory
18 Committee, or both, as the context demands.

19 1.35 **Committee Consultation** – The process by which Watermaster shall consult
20 either with the Policy Advisory Committee or Technical Advisory Committee, or both as
21 specified in the Judgment or Watermaster Rules, or in Watermaster’s discretion as may be
22 appropriate under the circumstances, pursuant to Article VI.

23 1.36 **Complaint** – The complaint for a comprehensive adjudication of Groundwater
24 rights of the Basin, as amended, pursuant to the Code of Civil Procedure sections 830 *et seq.*

25 1.37 **Comprehensive Adjudication** – This action to comprehensively determine rights
26 to Extract and store Groundwater in the Basin and to implement a physical solution. (Code Civ.
27 Proc., §§ 832(c), 834(b), 849(a).)

28 1.38 **Conditional Domestic Allocation** – A Domestic Allocation that may accrue

1 pursuant to the conditions precedent and subject to the limitations set forth in **Exhibits G** and **H**.

2 1.39 **Constituency Groups** – The representative groups of stakeholders set forth in
3 Section 6.10.2.

4 1.40 **County** – The County of Ventura.

5 1.41 **Cure Period** – As defined in Section 4.15.2.

6 1.42 **Domestic Allocation** – An Allocation granted pursuant to Section 4.5.3 for a
7 predominantly Domestic Use.

8 1.43 **Domestic Use** – Use of Groundwater for domestic purposes, which include indoor
9 potable water Uses and landscape irrigation.

10 1.44 **DWR** – The California Department of Water Resources.

11 1.45 **Effective Date** – Date of entry of this Judgment.

12 1.46 **Equitably Justified** – A basis for granting an Allocation that is based on
13 California common law addressing the division of water supplies among landowners possessing
14 correlative water rights.

15 1.47 **Extract(ion)** – The process of producing or extracting Groundwater from the
16 Basin.

17 1.48 **Form Answer** – The form answer to the Complaint approved by the Court
18 pursuant to Code of Civil Procedure section 836.

19 1.49 **FCGMA** – The Fox Canyon Groundwater Management Agency. (Wat. Code
20 App., §§ 121-102, 121-201.)

21 1.50 **Good Standing** – The status of a Party who has paid all applicable assessments,
22 fees, charges and is otherwise in compliance with the Judgment.

23 1.51 **Groundwater** – Water beneath the surface of the earth within the zone below the
24 water table in which the soil is completely saturated with water, but does not include water that
25 flows in known and definite channels. (Code Civ. Proc., § 832(g).)

26 1.52 **Groundwater Allocation Schedule** – The schedule of Allocation Basis granted to
27 Water Right Holders attached to this Judgment as **Exhibit C**.

28 1.53 **Groundwater Sustainability Agency (GSA)** – As defined in Water Code sections

1 10721(j) and Water Code section 10723(c)(1)(D).

2 1.54 **Groundwater Sustainability Plan (GSP)** – The plan defined by Water Code
3 section 10721(k) adopted by the FCGMA for the Basin on December 13, 2019, approved by
4 DWR on January 13, 2022, and as it may be amended from time to time in accordance with the
5 procedures herein.

6 1.55 **GSP Updates** – The regular and periodic evaluations and updates to the GSP to be
7 undertaken by the FCGMA pursuant to SGMA. (Wat. Code, § 10728.2.)

8 1.56 **Historical Use** – The average amount of a Landowner’s historical reasonable and
9 beneficial use of Groundwater on land owned by the Landowner during the period 2013 through
10 2019, inclusive, after eliminating the highest and lowest years.

11 1.57 **In Lieu Water** – Pursuant to the provisions of Section 5.6, Water delivered to a
12 Water Rights Holder in a Water Year for Use in lieu of Use of an equal amount of that Water
13 Rights Holder’s Annual Allocation pursuant to an approved Watermaster program to advance the
14 Physical Solution. In Lieu Water does not include Calleguas ASR In Lieu water as defined in
15 Section 1.25.

16 1.58 **Irrigated Acreage** – The irrigated acreage owned by each Agricultural
17 Landowner set forth in the Master Disclosure Record. Following extensive technical analysis, the
18 Irrigated Acreage was calculated as the total acreage of the effective field of irrigation made by
19 an Agricultural Landowner for an Agricultural Use. For irrigated tree crops, the extent of
20 ultimate mature canopy at the perimeter of the effective field defined the boundaries of the
21 effective field of irrigation. For non-tree crops, the effective field of irrigation was defined as the
22 area that is plowed between plantings, excluding perimeter roads. Areas of an Agricultural
23 Landowner’s property which are considered outside of the effective field of irrigation and are
24 excluded on that basis from the calculation of Irrigated Acreage include: perimeter and permanent
25 roads, whether paved or graveled; buildings and surrounding areas not used for an Agricultural
26 Use; barrancas; reservoirs; irrigation swales and ditches outside of the plantable area; windbreaks;
27 and staging areas.

28 1.59 **Judgment** – This judgment and Physical Solution entered in this Comprehensive

1 Adjudication.

2 1.60 **Landowner** – An owner of land identified in the Groundwater Allocation
3 Schedule, which is a (i) Party to this Comprehensive Adjudication or (ii) a Mutual Shareholder.

4 1.61 **Lease** – A Transfer of Allocation Basis for one Water Year or for several Water
5 Years from one WMID to another, as set forth in a written lease agreement. The term of a Lease
6 must be for one or more full Water Years. Allocation Basis may not be leased for a portion of a
7 Water Year.

8 1.62 **Management Area(s)** – The East Las Posas Management Area, the West Las
9 Posas Management Area, or Epworth Gravels Management Area, as described in the GSP.

10 1.63 **Master Disclosure Record** – The record of: Historical Use by each Landowner;
11 Irrigated Acres owned by each Agricultural Landowner; parcels served by each Mutual Water
12 Company; and historical deliveries of water by, and annual water supplies Used by, each Mutual
13 Water Company, attached to this Judgment as **Exhibit B**.

14 1.64 **Material Injury** – A material and unreasonable impact to the Basin, any
15 Management Area, Water Rights Holder, Party, well or water supply caused by the Extraction,
16 storage, or Transfer of Groundwater in the Basin. Material Injury does not include economic
17 injury that results from other than direct physical causes, including any adverse effect on water
18 rates, lease rates, or demand for water. If fully mitigated, Material Injury shall no longer be
19 considered to be occurring. Topics that may be considered in an analysis for a Material Injury
20 determination include the following: (i) groundwater levels; (ii) groundwater in storage; (iii)
21 groundwater quality; (iv) land subsidence; (v) natural recharge; and (vi) minimum thresholds and
22 measurable objectives as set forth in SGMA and implementing regulations. With respect to the
23 Calleguas ASR Project, Material Injury will not be deemed to have occurred unless a material and
24 unreasonable impact to the Basin, any Management Area, Water Rights Holder, Party develops as
25 result of Extraction or storage associated with the Calleguas ASR Project in a degree beyond the
26 impact that would have occurred absent the existence and operation of the Calleguas ASR
27 Project.

28 1.65 **Mutual Exclusive Shareholder** – A Mutual Shareholder granted Allocation Basis

1 that receives all of its Groundwater from a Mutual Water Company, and not from a Landowner's
2 private well.

3 1.66 **Mutual Hybrid Shareholder** – A Mutual Shareholder granted Allocation Basis
4 that receives all or some Groundwater from a Landowner's private well in addition to holding
5 shares in a Mutual Water Company.

6 1.67 **Mutual Shareholder** – A shareholder of a Mutual Water Company.

7 1.68 **Mutual Water Company** – A corporation organized for and engaged in the
8 business of supplying water to its Mutual Shareholders at a cost consistent with the provisions of
9 Corporations Code section 14300 *et seq.* that is a Party to this Comprehensive Adjudication.

10 1.69 **Mutual Water Company Allocation** – A form of Supplemental Agricultural
11 Allocation granted to each Mutual Water Company serving Agricultural Uses, which was
12 determined by subtracting the total average deliveries by a Mutual Water Company to its Mutual
13 Shareholders from 2013 through 2019 from the Mutual Water Company's Total Mutual Supply,
14 which amount is necessary to reflect typical industry-standard water losses from conveyance,
15 system evaporation, fire flow, and other causes.

16 1.70 **New Use** – A new Use of Groundwater made available through a Subscription
17 Project approved by Watermaster.

18 1.71 **No Injury Rule** – as applied to the Calleguas ASR Project, the No Injury Rule
19 means operation of the Calleguas ASR Project in a manner that neither: (i) causes or exacerbates
20 Undesirable Results beyond those that would exist in the Basin without use of the Calleguas ASR
21 Project; nor (ii) causes Material Injury.

22 1.72 **Notice** – The notice of the Comprehensive Adjudication approved by the Court
23 pursuant to Code of Civil Procedure section 836.

24 1.73 **Operating Yield** – The cumulative amount of Allocated Groundwater that may be
25 sustainably Extracted from the Basin for Use in any particular Water Year under the terms of this
26 Judgment, excluding the Use of any Groundwater pursuant to a right of Carryover. Consistent
27 with the definition of "Total Safe Yield" in the Phase 1 Order, the components of the Operating
28 Yield include all native and non-native sources of water within the Basin, or within either

1 subbasin (as the contexts requires), presently and in the future, including native Groundwater,
2 surface water underflow, Return Flows from the use of imported water within the Basin, recharge
3 from treated wastewater, recharge from septic systems, storm water recharge (intentional or
4 otherwise), recharge from natural and non-natural sources originating inside or outside the Basin,
5 excepting augmented yield physically existing within, and recoverable from, the Basin as a result
6 of the Calleguas ASR Project, if any.

7 1.74 **Original Allocation Basis Parcel** – A parcel of land listed in the Master
8 Disclosure Record to which Allocation Basis was originally granted.

9 1.75 **Overdraft** – The cumulative Extraction of Groundwater from the Basin in
10 quantities that exceed the Basin’s Sustainable Yield.

11 1.76 **Overlying Land(s)** – Land(s) owned by a Landowner that overlie the Basin and
12 are benefited by Overlying Rights.

13 1.77 **Overlying Right(s)** – The correlative right of a landowner to take water from the
14 ground underneath for reasonable and beneficial use on the landowner’s land within the basin or
15 watershed, which is based on the ownership of the land and is appurtenant thereto. (*City of*
16 *Barstow v. Mojave Water Agency* (2000) 23 Cal.4th 1224, 1240.)

17 1.78 **Overuse** – The overuse of Groundwater as described in Section 4.15.

18 1.79 **Overuse Assessment** – A fee for Overuse.

19 1.80 **Parcel(s)** – The parcel(s), identified by assessor parcel numbers assigned to a
20 WMID in the Groundwater Allocation Schedule to which this Judgment assigns Allocation Basis.

21 1.81 **Party or Parties** – Any Person(s) that has (have) been named and served or
22 otherwise properly joined or has (have) become subject to this Judgment of the Court under the *in*
23 *personam* and *in rem* jurisdiction afforded under Code of Civil Procedure sections 830 *et seq.* and
24 all persons bound pursuant to Code of Civil Procedure section 851.

25 1.82 **Permanent Transfer** – Subject to the provisions of Section 4.12, a permanent: (i)
26 Transfer of Allocation Basis from one WMID to another; or (ii) conveyance of one or more
27 Parcels or portion thereof that results in a change in the Parcels assigned to a WMID in the
28 Groundwater Allocation Schedule to which this Judgment assigns Allocation Basis. This

1 definition does not apply to a Change of WMID Ownership pursuant to Sections 1.31 and 4.12.9.

2 1.83 **Person** – A natural person, firm, association, organization, partnership, business
3 trust, corporation, limited liability company, local, state or federal public entity, or tribe.

4 1.84 **Phase 1 Order** – The Court’s order resolving all Phase 1 matters, which was
5 issued on September 17, 2020.

6 1.85 **Phase 2 Order** – The Court’s order resolving all Phase 2 matters, which was
7 issued on October 28, 2022.

8 1.86 **Physical Solution** – The terms of this Judgment, including the GSP, which (i) may
9 be modified over time through Adaptive Management and (ii) will achieve Sustainable
10 Groundwater Management for the Basin consistent with the requirements of SGMA and Article
11 X, section 2 of the California Constitution.

12 1.87 **Policy Advisory Committee (PAC)** – The advisory body to Watermaster,
13 established pursuant to Sections 6.1 and 6.10, on policy matters of a non-technical nature to be
14 considered by Watermaster pertaining to the management of the Basin. The PAC reports directly
15 to Watermaster.

16 1.88 **Rampdown** – The reduction in Operating Yield that may be imposed pursuant to
17 the terms of this Judgment to the extent necessary to (i) achieve Sustainable Groundwater
18 Management and the reasonable and beneficial use of the Basin’s water resources and (ii) avoid
19 Undesirable Results consistent with the terms of Article X, section 2 of the California
20 Constitution. This may, if necessary, include the reduction in the initial Operating Yield so that,
21 by Water Year 2040, and consistent with SGMA, the Operating Yield does not exceed the
22 Sustainable Yield.

23 1.89 **Rampdown Rate** – The rate of Rampdown beginning in Water Year 2025 and
24 each Water Year thereafter, which will result from the Basin Optimization Yield Study.

25 1.90 **Recommendation Report** – A written report setting forth a Committee’s
26 recommendation on a Basin Management Action pursuant to the Committee Consultation
27 process, as provided for in Section 6.8.

28 1.91 **Replenishment** – The augmentation of Groundwater in the Basin (either by

1 directly increasing the amount of available Groundwater or through deliveries of In Lieu Water)
2 to: (i) enhance the Sustainable Yield; (ii) reduce or narrow, if not eliminate, the difference
3 between the initial Operating Yield and the Sustainable Yield, for the purpose of also mitigating
4 or eliminating any Rampdown; or (iii) avoid or mitigate Undesirable Results.

5 1.92 **Response Report** – A written report prepared by Watermaster responding to a
6 recommendation and contentions in support thereof set forth in a timely submitted
7 Recommendation Report from a Committee, as provided for in Section 6.3.

8 1.93 **Return Flows** – Water that percolates into the Basin after Use and augments the
9 Groundwater supply, regardless of original source.

10 1.94 **SGMA** – The Sustainable Groundwater Management Act set forth at Water Code
11 sections 10720 to 10933 and 12924 and implementing regulations.

12 1.95 **Stipulated Judgment** – The proposed Judgment and Physical Solution jointly
13 submitted by the Stipulating Parties.

14 1.96 **Stipulating Parties** – The Parties that executed the Stipulation for Entry of
15 Judgment attached hereto as **Exhibit J**.

16 1.97 **Statement of Decision** – The Court’s order resolving all Phase 3 matters, which
17 was issued on June __, 2023.

18 1.98 **Subscription Project** – A project developed by Watermaster or a designee of
19 Watermaster, subject to Section 4.6, to supply Groundwater for a New Use by a specified Party or
20 Parties, which is fully funded by Subscription Project Assessments paid by the Party or Parties
21 permitted by Watermaster to make the New Use of Groundwater.

22 1.99 **Subscription Project Assessment** – An assessment levied on a Party making a
23 New Use in an amount sufficient to purchase, in the same Water Year, from either (i) Calleguas,
24 or (ii) a source of water that does not otherwise replenish the Basin, an equivalent amount of
25 water as may be necessary to replace the Groundwater Extracted for the New Use.

26 1.100 **Supplemental Agricultural Allocation** – A form of Agricultural Allocation as
27 described in Section 4.5.1.

28 1.101 **Sustainable Groundwater Management** – The management and Use of the

1 Basin's Groundwater in a manner that can be maintained during the planning and implementation
2 horizon without causing Undesirable Results and consistent with SGMA. (Wat. Code, §
3 10721(v).)

4 1.102 **Sustainable Yield** – The maximum quantity of water, calculated over a base
5 period representative of long-term conditions in the Basin and including any temporary surplus,
6 that can be withdrawn annually from the Basin's Groundwater supply without causing an
7 Undesirable Result and consistent with SGMA. (Wat. Code, § 10721(w).)

8 1.103 **Technical Advisory Committee (TAC)** – The advisory body established pursuant
9 to Section 6.1 and 6.11 to study technical aspects of the Basin and to issue Recommendation
10 Reports to Watermaster based on such technical study for the purpose of achieving Sustainable
11 Groundwater Management in the Basin in an effective and efficient manner, consistent with this
12 Judgment.

13 1.104 **Total Allocation Basis** – The cumulative total of all Allocation Bases.

14 1.105 **Total Mutual Supply** – Each Mutual Water Company's average annual total
15 supplies of water (from all sources) from 2013 to 2019 as listed in the Groundwater Allocation
16 Schedule.

17 1.106 **Transfer** – A Permanent Transfer, Lease, or Transfer of Carryover.

18 1.107 **Transfer Request Form** – The form set forth in **Exhibit I** that must be filed with
19 Watermaster to initiate a request of Watermaster to approve a Transfer.

20 1.108 **Undesirable Result(s)** – As defined in Water Code section 10721(x), one or more
21 of the following effects caused by Groundwater conditions occurring throughout the Basin:

22
23 (1) Chronic lowering of groundwater levels indicating a significant and
24 unreasonable depletion of supply if continued over the planning and
25 implementation horizon. Overdraft during a period of drought is not
26 sufficient to establish a chronic lowering of groundwater levels if
27 extractions and groundwater recharge are managed as necessary to ensure
28 that reductions in groundwater levels or storage during a period of drought
are offset by increases in groundwater levels or storage during other periods.

(2) Significant and unreasonable reduction of groundwater storage.

(3) Significant and unreasonable seawater intrusion.

1 (4) Significant and unreasonable degraded water quality, including the
2 migration of contaminant plumes that impair water supplies.

3 (5) Significant and unreasonable land subsidence that substantially
4 interferes with surface land uses.

5 (6) Depletions of interconnected surface water that have significant and
6 unreasonable adverse impacts on beneficial uses of the surface water.

7 1.109 **UWCD** – United Water Conservation District.

8 1.110 **Use** – The use of Groundwater or In Lieu Water by a Water Right Holder or by a
9 Water Right Holder’s designee pursuant to an Allocation, which may be further defined as an
10 Agricultural Use, Commercial Use, or Domestic Use.

11 1.111 **Water Right Holder** – A Party that owns an Allocation.

12 1.112 **Water Year** – The period from October 1 through the following September 30,
13 inclusive. (Wat. Code, § 10721(aa).) Water Years are referenced herein by the calendar year in
14 which they begin (*e.g.*, the 2025 Water Year will run from October 1, 2025 to September 30,
15 2026).

16 1.113 **Watermaster** – The FCGMA acting as the special master to the Court appointed
17 pursuant to Section 5.1 of this Judgment for the purpose of executing the powers, duties, and
18 responsibilities assigned therein.

19 1.114 **Watermaster Budget** – The budget to fund the operation and administration of
20 Watermaster and programs undertaken by or on behalf of Watermaster, and which will be
21 prepared annually by Watermaster consistent with the provisions of Section 7.5.

22 1.115 **Watermaster Rules** – The rules and regulations attached to this Judgment as
23 **Exhibit A**, which may be amended from time to time pursuant to the provisions of Section 5.2.9.

24 1.116 **WMID** – A water management identification number assigned to a Water Right
25 Holder or group of Water Right Holders within the Groundwater Allocation Schedule as further
26 described in Section 4.3.

27 1.117 **WWD(s)** – Either Ventura County Water Works Districts No. 1 or Ventura
28 County Water Works Districts No. 19, or both, as the context demands.

1.118 **WWD Allocations** – The Commercial Allocations granted to the WWDs in this

1 Judgment.

2 **II. EXHIBITS.**

3 The following exhibits are attached to this Judgment and made a part hereof.

4 **Exhibit A** Watermaster Rules

5 **Exhibit B** Master Disclosure Record

6 **Exhibit C** Groundwater Allocation Schedule

7 **Exhibit D** Protocols and Formulas to Determine Annual Allocation

8 **Exhibit E** Crestview Domestic Parcels

9 **Exhibit F** Del Norte Domestic Parcels

10 **Exhibit G** Conditions Precedent to Conditional Domestic Allocation for Hypericum
11 Land Company, LLC and Hypericum Interests, LLC and Butler Ranch
12 Mutual Water Company

13 **Exhibit H** Conditions Precedent to Conditional Domestic Allocation for Del Norte
14 Water Company

15 **Exhibit I** Transfer Request Form

16 **Exhibit J** Stipulation for Entry of Judgment

17 **III. PHYSICAL AND LEGAL SETTING**

18 3.1 **Basin as Common Source of Supply.** The Groundwater within the Basin
19 constitutes a common source of water supply to the Parties and is a critical resource on which the
20 overlying and surrounding community rely to sustain the regional economy, to supply water to
21 people and businesses within Ventura County, and to maintain environmental interests within and
22 surrounding the Arroyo Las Posas.

23 3.2 **Physical Solution.** Having considered all evidence presented, including the GSP,
24 the Court concludes that it is necessary to the resolution of this Action and consistent with Article
25 X, section 2 of the California Constitution to impose a Physical Solution for the Basin as set forth
26 herein on the Parties as authorized by Code of Civil Procedure section 849. The Judgment
27 incorporates the GSP, as it may be amended from time to time, as a material component of the
28 Physical Solution to achieve Sustainable Groundwater Management, provided that to the extent

1 that the provisions of the GSP conflict with the Judgment, the terms of the Judgment as agreed
2 are controlling. The Physical Solution also takes into consideration the unique physical and
3 climatic conditions of the Basin, the Use of water within the Basin, the character and rate of
4 Return Flows, the character and extent of reasonable and beneficial uses, and the opportunities to
5 fund and implement Basin optimization and Replenishment. This Court has received substantial
6 evidence to support its conclusion that the Physical Solution appropriately balances competing
7 economic, social, and environmental considerations, and that it will maximize reasonable and
8 beneficial use of the Basin's water resources consistent with Article X, section 2 of the California
9 Constitution.

10 3.3 **Judgment as a Basis of SGMA Compliance for the Basin.** Consistent with
11 Water Code section 10737.8, the Court finds the Judgment's approach to compliance with
12 SGMA, and the Judgment's comprehensive determination of all Groundwater rights within the
13 Basin, to be a prudent, legal, and durable means to achieve Sustainable Groundwater
14 Management within the Basin. In its role as GSA and as the special act water agency created to
15 manage and conserve the Basin's Groundwater resources the FCGMA is appointed as
16 Watermaster pursuant to Section 5.1 of this Judgment to perform the tasks assigned to it by this
17 Judgment consistent with the Judgment's terms and Watermaster Rules. The FCGMA also will
18 continue in its role as the GSA for the Basin, fulfilling its SGMA statutory obligations, and will
19 simultaneously integrate those regulatory responsibilities and authorities with its role as
20 Watermaster under the Judgment. To the maximum extent practical, the Judgment unites the
21 FCGMA's role as the GSA for the Basin with its responsibilities as Watermaster in implementing
22 the Physical Solution so that Groundwater resources are managed efficiently, effectively, and
23 equitably pursuant to the principles set forth in this Judgment. In some instances, this Judgment
24 assigns certain responsibilities to the FCGMA as the GSA, and in others, as Watermaster.
25 Similarly, in some instances this Judgment refers to certain functions based on SGMA statutory
26 authority and requirements, and others, arising out of the Judgment and Physical Solution. These
27 references are intended to acknowledge the primary authority from which the requirements arise.
28 Nevertheless, the Court concludes that all of the FCGMA's functions as GSA pursuant to SGMA

1 and all of the FCGMA's Watermaster responsibilities are to be fully integrated as provided
2 herein, and all subject to a single process under the Court's continuing jurisdiction, culminating,
3 if and as necessary, in judicial review pursuant to Section 9.2.

4 3.4 **Injunction Against Use of Groundwater Contrary to Judgment.** This
5 Judgment, and the Physical Solution decreed herein, comprehensively adjudicates, determines,
6 defines, and allocates all rights to Use Groundwater and Calleguas ASR Project water Extracted
7 from the Basin. Any Use inconsistent with this Judgment will frustrate efforts to achieve
8 Sustainable Groundwater Management and to protect public, environmental, and economic
9 interests in the Basin; injure the Parties' rights; and interfere with the Physical Solution.
10 Therefore, each and every Person and Party, its officers, directors, managing agents, agents,
11 employees, successors, and assigns, is enjoined and restrained from Using Groundwater and
12 Calleguas ASR Project water Extracted from the Basin except pursuant to this Judgment. Should
13 Watermaster become aware of any unauthorized Use that is not promptly ceased at Watermaster's
14 instruction, Watermaster shall promptly bring a motion before the Court to enforce this Judgment
15 pursuant to Section 5.2.6.

16 3.5 **No Effect on Existing Law.** Nothing in this Judgment or Watermaster Rules
17 amends or modifies existing law including common law regarding the determination of
18 Groundwater rights, SGMA, or the special act creating the FCGMA.

19 3.6 **Satisfaction of Code of Civil Procedure Section 850.** The Court finds, based on
20 the entirety of the submitted evidence and arguments of counsel in the three phases of trial, that
21 this Judgment and the Physical Solution it establishes are consistent with, and satisfy the
22 substantive requirements of, Code of Civil Procedure section 850(a). The Stipulating Parties also
23 affirmatively demonstrated that the thresholds of stipulated support for the Judgment, as applied
24 in Section 850(b), are met as evidenced by the breadth of parties executing the Stipulation. The
25 Stipulation garnered support among nearly all of the Water Rights Holders in addition to all seven
26 of the public agencies that are parties to this Comprehensive Adjudication.

1 **IV. DECLARATION OF RIGHTS AND OBLIGATIONS**

2 4.1 **Types and Nature of Allocations.** This Judgment grants four types of
3 Allocations: Agricultural, Commercial, Domestic, and Mutual Water Company Allocations. This
4 Judgment grants Allocations to Landowners, or to Mutual Water Companies on behalf of
5 Landowners, based on the Landowners' Overlying Rights. Compliance with the limitations
6 established by such Allocations is determined based on the amount of Groundwater Used rather
7 than the amount of Groundwater Extracted. Consequently: (i) a Mutual Water Company is not
8 restricted in the amount of Groundwater the Mutual Water Company may Extract; (ii) a Mutual
9 Water Company is not restricted in its ability to deliver Groundwater to a Mutual Shareholder;
10 (iii) the limitations imposed on Mutual Exclusive Shareholders, under Section 4.7.1, are based on
11 the amount of Groundwater Used in aggregate by the Mutual Exclusive Shareholders; and (iv) the
12 limitations imposed on a Mutual Hybrid Shareholder, under Section 4.7.2, are based on the
13 combined amount of Groundwater Used by the Mutual Hybrid Shareholder regardless of whether
14 the Mutual Hybrid Shareholder receives the Groundwater from a private well or from a Mutual
15 Water Company.

16 4.2 **Allocation Basis and Determination of Annual Allocations.** The Groundwater
17 Allocation Schedule sets forth an Allocation Basis for each Landowner pursuant to which Annual
18 Allocations are determined. The amount of each Water Right Holder's Annual Allocation(s)
19 depends, in part, on the Operating Yield in effect in any particular Water Year. **Exhibit D** sets
20 forth the protocols and formulas to be used to quantify each Water Right Holder's Annual
21 Allocation, as well as an example calculation to illustrate the application of such protocols and
22 formulas. Watermaster, following Committee Consultation, shall annually calculate the Annual
23 Allocations using the protocols and formulas set forth in **Exhibit D** (the "Annual Allocations
24 Calculation") and publish the Annual Allocations Calculation in a chart to be included within the
25 Annual Report and maintained on the FCGMA website. The Operating Yield may be adjusted
26 year to year to ensure Sustainable Groundwater Management of the Basin consistent with Water
27 Code section 10737.8. Because Annual Allocations are tied to the Operating Yield pursuant to
28 the protocols and formulas set forth in **Exhibit D**, as the Operating Yield decreases or increases,

1 the Annual Allocations will adjust concurrently.

2 4.3 **Groundwater Allocation Schedule.** The Groundwater Allocation Schedule
3 assigns to each Water Right Holder a WMID. For Landowners, the Groundwater Allocation
4 Schedule also specifies the following information: (i) the Landowner's ranch or property name
5 and the Ventura County assessor parcel numbers on which Groundwater is Used; (ii) the wells
6 from which Groundwater is Extracted to support the Allocation (except for Mutual Exclusive
7 Shareholders); (iii) the category of Allocation held by the Landowner (Agricultural, Commercial,
8 or Domestic Allocation); (iv) whether the Landowner is a member of a Mutual Water Company,
9 and if so whether the Landowner is an Mutual Exclusive Shareholder or a Mutual Hybrid
10 Shareholder; (v) and the amount of Allocation Basis granted to the Landowner (and if an
11 Agricultural Allocation, the amount of the Base Allocation and the amount of Supplemental
12 Allocation that comprise the Landowner's total Allocation Basis pursuant to Section 4.5.1).
13 Water Right Holders with mixed Uses without separate meters to serve each Use receive an
14 Allocation and are assigned to an Allocation type in the Groundwater Allocation Schedule, based
15 on the Water Right Holder's predominant type of Use.

16 4.3.1. **Corrections and Maintenance of Groundwater Allocation Schedule.**
17 On or before August 1, 2023, each Water Right Holder shall send a written notice to
18 Watermaster, which shall be attested to under penalty of perjury, that shall either: (i) confirm that
19 the information set forth in the Groundwater Allocation Schedule pertaining to the WMID(s)
20 assigned to them is true and correct to the best of their knowledge; or (ii) identify any errors
21 regarding such information and how the information should be corrected. No Water Right Holder
22 may Use Groundwater during the 2023 Water Year or thereafter until the aforementioned notice
23 is submitted to Watermaster. Watermaster shall notify all Persons on the notice and service list
24 maintained pursuant to Section 12.2 of any requested correction of an identified error to the
25 Groundwater Allocation Schedule and any Party may contest such requested correction before
26 Watermaster, and if thereafter necessary through motion to the Court pursuant to the Court's
27 continuing jurisdiction set forth in Section 9.1. Subject to any investigation by Watermaster of
28 the veracity of any identified corrections and the resolution of any contest to a requested

1 correction of information in the Groundwater Allocation Schedule, Watermaster shall update the
2 Groundwater Allocation Schedule to correct any identified errors. Watermaster shall annually
3 update the Groundwater Allocation Schedule as further set forth in Section 5.2.4.

4 4.4 **WWD Allocations.** The Court’s Phase 1 Order granted to the WWDs an
5 allocation of 12.31 percent of the Basin’s Total Safe Yield. The term “Total Safe Yield” was
6 used in the Phase 1 Order in conjunction with the determination and adjudication of the WWDs
7 rights to reasonably and beneficially use Groundwater. The Phase 2 Order defined the rights of
8 the Landowners in relation to the “Operating Yield,” as defined herein. This Judgment does not
9 use the term Total Safe Yield because the term is not needed as part of the Physical Solution,
10 which among other things establishes the Operating Yield as the cumulative amount of Allocated
11 Groundwater that may be sustainably Used in any particular Water Year, and requires that the
12 Operating Yield to be adjusted up or down consistent with the regular reassessment of the Basin
13 Optimization Yield as set forth in Section 4.10. To convert the WWDs’ allocation from Phase 1
14 into the WWD Allocation, expressed as Allocation Basis (*i.e.*, the same framework used for the
15 Allocations granted to Landowners in Phase 2 of this action), the Groundwater Allocation
16 Schedule grants Allocation Basis to the WWDs in the following amounts: Ventura County
17 Waterworks District No. 1 (WMID 2011) - 2,661.76 AF, Ventura County Waterworks District
18 No. 19 (WMID 2191) - 499.71 AF, and Ventura County Waterworks District No. 19 (WMID
19 2192) - 1,990.46 AF. Consistent with the Court’s Phase 1 Order, this grant of Allocation Basis to
20 the WWDs will afford the WWDs collectively 12.31 percent of the Operating Yield. A WWD
21 shall report to Watermaster the total amount of any Groundwater Extracted or obtained from any
22 other source for Use by the WWD as provided in the Watermaster Rules.

23 4.5 **Landowner Allocations.** Landowners are collectively entitled to 87.69 percent of
24 the Basin’s Operating Yield. The Groundwater Allocation Schedule establishes an Allocation
25 Basis for each Landowner, which is used to determine each Allocation. Most Parties’ individual
26 Allocations are assigned to a legal parcel or a group of adjacently located and commonly operated
27 legal parcels. However, as provided in Section 4.7.1, Allocations to the Mutual Exclusive
28 Shareholders within each Mutual Water Company are combined for purposes of administration

1 by the Mutual Water Company that provides Groundwater for Use on those Overlying Lands.

2 Following extensive mediation, each Landowner's Allocation Basis was determined based
3 on Historical Use, reasonable current Groundwater demand, and unique equitable factors,
4 including irrigation efficiency, climate, crop replanting, well failure, and fire damage. The Court
5 has determined, following the Phase 2 trial, that the Allocation Basis provided in the
6 Groundwater Allocation Schedule is Equitably Justified. A Landowner, other than a Mutual
7 Exclusive Shareholder, shall report to Watermaster both the total amount of all Groundwater
8 Extracted and the total amount of Groundwater Used by the Landowner from any source as
9 provided in the Watermaster Rules.

10 4.5.1. Agricultural Allocations. Agricultural Allocations are established
11 pursuant to the Allocation Basis set forth in the Groundwater Allocation Schedule for
12 Landowners that predominantly Use Groundwater for an Agricultural Use. The minimum
13 Allocation Basis for Agricultural Landowners is 1.3 acre-feet per Irrigated Acre and the
14 maximum Allocation Basis is 3.1 acre-feet per Irrigated Acre. Such minimum and maximum
15 quantities are Equitably Justified and established as part of an effort to balance competing
16 equitable considerations relevant to the Agricultural Landowners' correlative Overlying Rights.
17 Agricultural Allocation that is not Used in a particular Water Year may be carried over for Use in
18 subsequent Water Years as Carryover. Agricultural Allocations are granted in two forms: Base
19 Agricultural Allocation and Supplemental Agricultural Allocation. Base Agricultural Allocations
20 are determined based on the product of multiplying a Landowner's Irrigated Acres by the Base
21 Allocation Factor. Supplemental Agricultural Allocations are an additional form of Allocation
22 Basis established pursuant to the Allocation Schedule for Agricultural Landowners that have been
23 assigned an Allocation Basis in excess of 1.3 acre-feet per Irrigated Acre. If Rampdown is
24 necessary, Agricultural Allocations as a whole will be reduced in the same proportion as
25 reductions to all other types of Allocation. Within and among Water Right Holders holding
26 Agricultural Allocations, however, Supplemental Agricultural Allocations will be reduced first to
27 account for the necessary reductions to Agricultural Allocations as a whole and Base Agricultural
28 Allocations will not be reduced until after all Supplemental Agricultural Allocations have been

1 reduced to zero. If the Operating Yield is reduced through Rampdown to such an extent that all
2 Supplemental Agricultural Allocations have been reduced to zero, then all further required
3 reductions to Agricultural Allocations will be borne by Base Agricultural Allocations, which will
4 be reduced in the same proportion as reductions to all other types of Allocation.

5 4.5.2. Commercial Allocations. Commercial Allocations are established
6 pursuant to the Allocation Basis set forth in the Groundwater Allocation Schedule for
7 Landowners that predominantly Use Groundwater for a Commercial Use. Commercial
8 Allocation that is not Used in a particular Water Year may be carried over for Use in subsequent
9 Water Years as Carryover. Commercial Allocations are subject to reductions resulting from
10 Rampdown on the same terms as applied to other grants of Allocation Basis (excepting the
11 division of the burden of reduction among Landowners receiving an Agricultural Allocation as
12 provided for in Section 4.5.1).

13 4.5.3. Domestic Allocations. Domestic Allocations are established pursuant
14 to the Allocation Basis set forth in the Groundwater Allocation Schedule for Landowners that
15 predominantly Use Groundwater for a Domestic Use subject to the following terms:

16 4.5.3.1. Domestic Allocations granted in the Groundwater
17 Allocation Schedule derive from, benefit, and shall remain appurtenant to, the Overlying Lands to
18 which the Domestic Allocation is granted. Domestic Allocations therefore may not be
19 Transferred, leased or otherwise alienated from the benefited Overlying Lands, provided that the
20 Domestic Allocation may be assigned to a water service provider for the sole purpose of
21 providing domestic water service to the benefited Overlying Lands.

22 4.5.3.2. Domestic Allocations shall not be carried over for Use in
23 subsequent Water Years as Carryover.

24 4.5.3.3. The minimum Allocation Basis for Water Right Holders
25 holding a Domestic Allocation is one acre-foot of Allocation Basis per legal parcel.

26 4.5.3.4. In the event of a subdivision of Overlying Land benefited by
27 a Domestic Allocation, the subdivision shall not increase the Domestic Allocation and the
28 Domestic Allocation will remain appurtenant to the parcel containing the residence, or in the case

1 of multiple residences, divided proportionally among those parcels containing a residence.

2 4.5.3.5. The Annual Allocations resulting from the grants of
3 Domestic Allocations will be calculated in the same manner as applied to other recipients of
4 Allocation Basis under Section 4.2. Domestic Allocations are therefore subject to reductions
5 resulting from Rampdown on the same terms as applied to other grants of Allocation Basis
6 (excepting the division of the burden of reduction among Landowners receiving an Agricultural
7 Allocation as provided for in Section 4.5.1).

8 4.5.3.6. A Mutual Water Company providing domestic water service
9 to benefited Overlying Lands does so as an agent for its Mutual Shareholders.

10 4.5.3.7. The Overlying Lands that presently receive domestic water
11 service from Crestview Mutual Water Company are set forth in Exhibit E. The Domestic
12 Allocation granted to Crestview Mutual Water Company in the Groundwater Allocation Schedule
13 is granted for the benefit of those identified Overlying Lands.

14 4.5.3.8. The Overlying Lands that presently receive domestic water
15 service from Del Norte Water Company are set forth in Exhibit F. The Domestic Allocation
16 granted to Del Norte Water Company in the Groundwater Allocation Schedule is granted for the
17 benefit of those identified Overlying Lands.

18 4.5.3.9. Hypericum Land Company, LLC and Hypericum Interests,
19 LLC and Butler Ranch Mutual Water Company shall be granted a Conditional Domestic
20 Allocation, which may accrue into a Domestic Allocation if the conditions precedent set forth in
21 Exhibit G are satisfied. Any Domestic Allocation that accrues from the Conditional Domestic
22 Allocation shall be subject to the limitations set forth in **Exhibit G**. If a Domestic Allocation
23 accrues to Hypericum Land Company, LLC and Hypericum Interests, LLC, or Butler Ranch
24 Mutual Water Company upon the satisfaction of the conditions precedent set forth in **Exhibit G**,
25 the accrued Domestic Allocation will be deemed granted for the benefit of the Overlying Land
26 identified in **Exhibit G** for which the conditions precedent are satisfied.

27 4.5.3.10. Del Norte Water Company shall be granted a Conditional
28 Domestic Allocation, which may accrue into a Domestic Allocation if the conditions precedent

1 set forth in Exhibit H are satisfied. Any Domestic Allocation that accrues from the Conditional
2 Domestic Allocation shall be subject to the limitations set forth in **Exhibit H**. If a Domestic
3 Allocation accrues to Del Norte Water Company upon the satisfaction of the conditions precedent
4 set forth in **Exhibit H** the accrued Domestic Allocation will be deemed granted for the benefit of
5 the Overlying Land identified in **Exhibit H** for which the conditions precedent are satisfied.

6 4.6 **New Uses.** No Person may commence or maintain a New Use of Groundwater
7 unless the Person: (i) already is or becomes a Party to this Comprehensive Adjudication; (ii)
8 agrees to participate in a Subscription Project that is approved by Watermaster following a
9 finding, made subject to Committee Consultation, that the Subscription Project will not cause
10 reductions to the Operating Yield, impair or reduce the amount of replenishment water available
11 to maintain the Operating Yield, cause Material Injury or Undesirable Results, or interfere with
12 the achievement of Sustainable Groundwater Management; (iii) is in good standing under the
13 terms of the applicable Subscription Project agreement; (iv) has paid and is current on all
14 applicable Subscription Project Assessments and Basin Assessments; and (v) obtains approval
15 from Watermaster to commence the New Use after affirmatively demonstrating that the New Use
16 will not cause reductions to the Operating Yield, impair or reduce the amount of replenishment
17 water available to maintain the Operating Yield, interfere with the achievement of Sustainable
18 Groundwater Management, or otherwise cause Material Injury or Undesirable Results.

19 4.7 **Mutual Shareholder and Mutual Water Company Allocations.** Grants of
20 Allocation Basis set forth in the Groundwater Allocation Schedule to Landowners owning
21 Overlying Land served by a Mutual Water Company are made based on those Mutual
22 Shareholders' Overlying Rights, which have been previously exercised, in whole or in part,
23 through Use of water delivered by the Mutual Water Company. Such correlative Overlying
24 Rights of the Mutual Shareholders giving rise to the Allocation are of equal priority to the
25 correlative Overlying Rights giving rise to the Allocations of the Landowners that have
26 historically relied on private wells to satisfy their water demand. Each Mutual Water Company,
27 therefore, acts as an agent for each of its Mutual Shareholders with respect to the company's
28 delivery of Groundwater to its Mutual Shareholders.

1 4.7.1. Mutual Exclusive Shareholders. The Mutual Water Company will be
2 responsible for complying with the Judgment, including reporting Groundwater Use to
3 Watermaster and paying all Basin Assessments, and any Overuse Assessments related to the
4 Groundwater delivered by the Mutual Water Company and Used by its Mutual Exclusive
5 Shareholders. A Mutual Water Company's internal treatment of Basin Assessments and Overuse
6 Assessments assessed on a Mutual Water Company is not controlled by this Judgment and is left
7 to the internal governance of the Mutual Water Company.

8 Unless otherwise agreed by the Mutual Water Company and one or more of its
9 shareholders, the Mutual Water Company shall report to Watermaster, as the sole reporting entity,
10 the total applied Groundwater Use by all of its Mutual Exclusive Shareholders as provided in the
11 Watermaster Rules. Mutual Exclusive Shareholder Allocations shall be aggregated for reporting
12 of Groundwater Use and therefore no Overuse Assessment shall be charged to the Mutual Water
13 Company or its Mutual Exclusive Shareholders unless the aggregate total Use of Groundwater by
14 the Mutual Exclusive Shareholders is greater than the sum of all Allocations held by the Mutual
15 Exclusive Shareholders plus the Mutual Water Company Allocation.

16 Each Mutual Exclusive Shareholder may, in addition to the requirements pursuant to
17 Section 4.12, Transfer its Allocation to any Party either upon obtaining written permission from
18 the Mutual Water Company to do so, or upon five-years' prior written notice to the Mutual Water
19 Company.

20 In the event that a Mutual Exclusive Shareholder arranges after the Effective Date to
21 obtain all or some Groundwater for irrigation of agriculture on Overlying Lands from a
22 Landowner's private well, the Mutual Exclusive Shareholder may be treated as a Mutual Hybrid
23 Shareholder commencing with the next Water Year, subject to: (i) providing notice to
24 Watermaster; (ii) providing notice to the respective Mutual Water Company; and (iii)
25 Watermaster approval pursuant to Section 4.13 regarding Changes of Point of Extraction.

26 This Judgment does not alter a Mutual Exclusive Shareholder's obligation to pay to the
27 Mutual Water Company all charges and assessments charged by the Mutual Water Company to
28 the Mutual Exclusive Shareholder unless waived, discharged, compromised, or modified by the

1 Mutual Water Company, consistent with the Mutual Water Company’s governing documents,
2 while the Mutual Exclusive Shareholder remains a Mutual Shareholder.

3 4.7.2. Mutual Hybrid Shareholders. Mutual Hybrid Shareholders, and not
4 the Mutual Water Company, will be responsible for complying with the Judgment with respect to
5 the Mutual Hybrid Shareholder’s full Allocation (inclusive of any Groundwater delivered to the
6 shareholder by its Mutual Water Company), including reporting all Groundwater Use from all
7 sources to Watermaster. A Mutual Hybrid Shareholder shall pay all Basin Assessments, and any
8 Overuse Assessment. A Mutual Water Company shall report to Watermaster the total amount of
9 any Groundwater delivered by the Mutual Water Company to a Mutual Hybrid Shareholder as
10 provided in the Watermaster Rules.

11 This Judgment does not alter a Mutual Hybrid Shareholder’s obligation to pay to the
12 Mutual Water Company all charges and assessments charged by the Mutual Water Company to
13 the Mutual Hybrid Shareholder unless waived, discharged, compromised, or modified by the
14 Mutual Water Company consistent with the Mutual Water Company’s governing documents,
15 while the Mutual Hybrid Shareholder remains a Mutual Shareholder.

16 4.8 Mutual Water Company Allocations. Certain Mutual Water Companies shall
17 receive a Mutual Water Company Allocation on behalf of, and to facilitate delivery of water to,
18 its Mutual Shareholders as specified in the Groundwater Allocation Schedule. The Mutual Water
19 Company Allocation may not be Transferred, but unused Mutual Water Company Allocation will
20 result in Carryover pursuant to Section 4.11, which Carryover may thereafter be used by the
21 Mutual Water Company or Transferred.

22 4.9 Technical Approach to Basin Management.

23 4.9.1. SGMA Compliance. The FCGMA, acting in its role as the GSA and
24 as Watermaster appointed under this Judgment, shall comply with the requirements of SGMA,
25 including developing an Annual Report each year and undertaking the GSP Updates. (Wat. Code,
26 §§ 10728, 10728.2). The Annual Report shall include all information required by SGMA and
27 SGMA’s corresponding regulations, together with the additional information required by
28 Watermaster Rules. The GSP Updates (to be undertaken every five years) will focus on

1 determining whether the actions under the GSP and the Judgment are meeting the GSP's
2 management objectives, are in substantial compliance with SGMA, and are being implemented in
3 a manner that will achieve Sustainable Groundwater Management in the Basin by 2040, as
4 required by Water Code section 10728.2 and California Code of Regulations, title 23, section
5 356.4. In its role as the GSA, the FCGMA shall file each Annual Report and each GSP Update to
6 DWR, and in its role as Watermaster, the FCGMA shall file each Annual Report and each GSP
7 Update with the Court as part of the technical data to be considered and as a material component
8 of the initial Basin Optimization Yield and all future Reassessments of the Basin Optimization
9 Yield as set forth in Section 4.10. The FCGMA shall undertake Committee Consultation in
10 developing the Annual Reports and GSP Updates.

11 If Watermaster determines, following Committee Consultation, that the Judgment is
12 failing, or is likely to fail, to achieve Sustainable Groundwater Management, Watermaster shall
13 petition the Court for an order modifying the Judgment sufficient to implement Adaptive
14 Management as necessary and appropriate to achieve Sustainable Groundwater Management.

15 Implementation of the Judgment will achieve Sustainable Groundwater Management by
16 2040 in accordance with SGMA, subject to the following:

17 4.9.1.1. The initial Operating Yield will be 40,000 AFY through at
18 least Water Year 2024.

19 4.9.1.2. To the extent that it is feasible and cost-effective,
20 Watermaster shall seek to augment the Basin Optimization Yield, and ultimately the Sustainable
21 Yield, to be no less than 40,000 AFY.

22 4.9.1.3. Beginning in Water Year 2025, following the first Basin
23 Optimization Yield Study, Rampdown of the Operating Yield will commence in annual steps, if
24 necessary, so that the Operating Yield in Water Year 2040 is equal to both the Sustainable Yield
25 and the Basin Optimization Yield, and as a result Sustainable Groundwater Management is
26 achieved by 2040. The rate of Rampdown of the Operating Yield after Water Year 2024 will be
27 established through each Basin Optimization Yield Study pursuant to Section 4.10.

28 4.9.1.4. The Basin Optimization Yield Study shall occur at least

1 every five years in coordination with the GSP Updates (Wat. Code, § 10728.2), or at
2 Watermaster's discretion in response to material changing or changed Basin conditions.

3 **4.10 Five-Year Basin Optimization Yield Study and Rampdown.**

4 4.10.1. 2025 Basin Optimization Yield Study. Watermaster shall, with
5 Committee Consultation, undertake a Basin Optimization Yield Study to be finalized in 2025
6 through the following process:

7 4.10.1.1. Within six months after the Effective Date, Watermaster
8 shall, following Committee Consultation and on or before December 8, 2023, approve a scope of
9 work and budget for a technical study to assess and establish the Basin Optimization Yield. The
10 scope of work and budget may be informed by, and coordinated with, the work and budget
11 developed in conjunction with the GSP Updates. Watermaster shall complete a draft of the
12 technical study and refer it for Committee Consultation by August 30, 2024. Watermaster may,
13 following Committee Consultation, file a noticed motion with the Court to amend the schedule set
14 forth in this paragraph, if necessary, which shall be granted upon a showing of good cause.

15 4.10.1.2. Watermaster will adopt a schedule, following Committee
16 Consultation, for deadlines for parties to submit Groundwater Use reports that will allow
17 PAC/TAC and Watermaster adequate time to meet the deadlines provided herein.

18 4.10.1.3. By February 1, 2025, Watermaster will, following
19 Committee Consultation, set the Basin Optimization Yield, which will in turn establish the
20 Operating Yield in each Water Year for the period from Water Year 2025 through Water Year
21 2029.

22 4.10.1.4. The 2025 Basin Optimization Yield will establish the
23 Rampdown Rate for the period from Water Year 2025 through Water Year 2039 (subject to
24 modification as a result of the subsequent Basin Optimization Yield Study to be performed in
25 2030 and again in 2035). The amount of annual Rampdown will be calculated by dividing the
26 amount of any deficit between the then-effective Operating Yield (*e.g.*, 40,000 AFY) and the
27 Basin Optimization Yield by fifteen (*i.e.*, fifteen annual increments). The Operating Yield during
28 each Water Year will be reduced by the annual increment of necessary Rampdown.

1 4.10.2. 2030 and 2035 Basin Optimization Yield Study. Watermaster will
2 perform, following Committee Consultation, a similar process so that Watermaster can reassess
3 the Basin Optimization Yield on or before February 1, 2030, to establish the Rampdown Rate for
4 the period from Water Years 2030 through 2034 (estimated annual overdraft divided into ten
5 increments) and again on or before February 1, 2035, for the period from Water Years 2035
6 through 2039 (estimated annual overdraft divided into five increments). This process shall
7 achieve Sustainable Groundwater Management by 2040.

8 4.10.3. Localized Restrictions on Extractions. Watermaster may order Water
9 Right Holders within a Management Area or other localized area of the Basin in which
10 Undesirable Results is occurring to reduce or cease Extractions in the Management Area or other
11 localized area of the Basin in which Watermaster has determined, following Committee
12 Consultation, that Undesirable Results are occurring or are likely to develop absent reductions in
13 Extractions (“Restriction Area”) and all of the following requirements are satisfied:

14 4.10.3.1. Following Committee Consultation, Watermaster has made
15 the following findings:

16 4.10.3.1.1. Any planned reductions in the Operating Yield
17 resulting from Section 4.10 are or will be insufficient to timely avoid or mitigate the Undesirable
18 Results;

19 4.10.3.1.2. Reasonably foreseeable implementation of Basin
20 Optimization Projects is or will be insufficient to timely avoid or mitigate the Undesirable
21 Results;

22 4.10.3.1.3. In Lieu Water pursuant to Section 5.6 is not available
23 in sufficient quantity or practical to timely avoid mitigate the Undesirable Results; or in the
24 alternative, it is neither feasible nor cost effective to plumb the Water Right Holders in the area of
25 concern with facilities sufficient to deliver them In Lieu Water pursuant to Section 5.6; and

26 4.10.3.1.4. Watermaster has determined that it is unreasonable to
27 avoid or mitigate the Undesirable Results through the voluntary acquisition of Allocation
28 pursuant to Section 5.5.

1 4.10.3.2. The Water Right Holder is not ordered to reduce or cease
2 Extractions in excess of other Water Right Holders within the Restriction Area.

3 4.10.3.3. The Water Right Holder ordered to reduce or cease
4 Extractions may: (i) Extract its Annual Allocation in an area of the Basin that it outside of the
5 Restriction Area and any other Restriction Area within the Basin; or (ii) Transfer its Allocation
6 Basis pursuant to provisions of Section 4.12, so long as the Water Right Holder abides by all
7 restrictions on Extractions within the Restriction Area.

8 4.10.4. Interim Increase to Rampdown Rate. Notwithstanding the provisions
9 above, if, following Committee Consultation, Watermaster determines that further adjustment
10 to the Rampdown Rate is necessary and appropriate before the next five-year adjustment due to
11 unique circumstances (*e.g.*, to prevent imminent Undesirable Results), Watermaster may file a
12 motion to request that the Court order an increase to the Rampdown Rate in an amount
13 necessary.

14 4.11 **Carryover.**

15 4.11.1. Carryover Terms and Conditions. If a Water Right Holder of
16 Agricultural Allocation, Commercial Allocation, or Mutual Water Company Allocation Uses less
17 Groundwater than their Annual Allocation, such Water Right Holder shall accrue Carryover.
18 Each such Water Right Holder may accrue a limit of Carryover up to 150 percent of the
19 Allocation Basis held by that Water Right Holder. Carryover must be Used within five Water
20 Years from the Water Year in which it accrued. The Transfer of Carryover does not extend the
21 five-year term during which it must be Used, and Carryover may only be Transferred once. Any
22 Carryover not Used within five Water Years from the Water Year in which it accrued will be
23 deemed to have been forfeited for the benefit of the Basin. In any Water Year in which a Water
24 Right Holder that owns Carryover Uses water from the Basin, that Water Right Holder will be
25 deemed to have first Used the Carryover. Carryover may be Transferred subject to the terms set
26 forth below.

27 4.11.2. Adjustment of Carryover Parameters. If Watermaster determines,
28 following Committee Consultation, that it is necessary to adjust the maximum amount of

1 individual Carryover or the duration that Carryover may be held within the Basin to prevent
2 Undesirable Results, Watermaster shall so advise the Court through a noticed motion for a
3 subsequent order amending the Judgment's terms concerning Carryover.

4 4.11.3. Carryover by Mutual Hybrid Shareholders. Any under-Use of a
5 Mutual Hybrid Shareholder's Annual Allocation shall result in Carryover assigned to the Mutual
6 Hybrid Shareholder and not the Mutual Water Company to which the Mutual Hybrid Shareholder
7 has a service connection, and which may have provided the water service.

8 4.11.4. Carryover by Mutual Exclusive Shareholders. Any underuse of the
9 aggregated Allocation managed by a Mutual Water Company on behalf of its Mutual Exclusive
10 Shareholders shall result in an equal amount of Carryover to be managed by such Mutual Water
11 Company subject to the terms governing Carryover in the Judgment. Unless the Mutual Water
12 Company and a Mutual Exclusive Shareholder have agreed to the separate reporting of said
13 Mutual Exclusive Shareholder's total applied Groundwater Use pursuant to Section 4.7.1, no
14 Carryover shall accrue to any individual Mutual Exclusive Shareholder. Such Mutual Water
15 Company may apply any portion of the Carryover to offset future Use of Groundwater managed
16 by the Mutual Water Company on behalf of its Mutual Exclusive Shareholders, or it may Transfer
17 any portion of the Carryover subject to the terms governing the Transfer of Carryover in the
18 Judgment. This Judgment does not affect any internal allocation of Carryover by a Mutual Water
19 Company among its Mutual Exclusive Shareholders pursuant to the internal governance of the
20 Mutual Water Company.

21 4.11.5. Established Carryover Not Subject to Subsequently Enacted Rules.
22 Carryover that has been established is subject to the rules in existence at the time it is accrued and
23 is not subject to any subsequently enacted rules. Likewise, Carryover is not subject to reduction
24 pursuant to Section 4.10. Accordingly, any Basin-wide or Management-Area need to reduce the
25 Use of Allocated Groundwater must be achieved through additional Rampdown of Annual
26 Allocation rather than reduction of a Water Right Holder's existing Carryover.

27 4.12 **Transfers.**

28 4.12.1. Authorization for Transfers. To efficiently manage the Basin and

1 maximize the reasonable and beneficial Use of Allocated Groundwater, and subject to this
2 Section and Watermaster approval pursuant to Section 4.12.4, a Water Right Holder with an
3 Agricultural Allocation or Commercial Allocation may seek approval of a Transfer. The seller or
4 lessor to the proposed Transfer shall file a complete Transfer Request Form with Watermaster to
5 initiate Watermaster's review of a proposed Transfer. If the transferee does not have a WMID, or
6 if a new WMID is required, the transferee must also submit an Application for a WMID on a
7 form made available by Watermaster.

8 4.12.2. Restrictions on Transfers Outside of the Basin. Allocation Basis and
9 Carryover water may not be Transferred for Use outside of the Basin except for a Transfer to a
10 Water Right Holder holding both an Allocation and owning parcels outside of Basin boundary but
11 within the Basin's watershed that are identified in the Groundwater Allocation Schedule.

12 4.12.3. Good Standing and Intervention Requirements. A Transfer shall not
13 become effective until and unless all Parties to the Transfer are in Good Standing, as determined
14 by Watermaster. If Watermaster determines that a Party to a proposed Transfer is not in Good
15 Standing, Watermaster will provide written notice of such to the Party. Watermaster shall
16 condition approval of all Transfers on the full payment of any delinquent Basin Assessments,
17 Overuse Assessments, and any associated fees is made to Watermaster prior to the effectiveness
18 of the Transfer.

19 4.12.4. Watermaster Approval.

20 4.12.4.1. No Transfer shall be effective until Watermaster: (i) finds
21 that the Parties have complied with all applicable provisions of this Section 4.12; (ii) finds that
22 the Transfer will not cause Material Injury or Undesirable Results; (iii) confirms that all parties to
23 the Transfer are in Good Standing; and (iv) confirms that the parties to the Transfer have
24 executed and recorded an instrument as required by Watermaster to give successors-in-interest
25 constructive notice of the Transfer. To protect the Basin and protect against Undesirable Results,
26 Watermaster, in consultation with TAC, may restrict Transfers to specific areas of the Basin
27 based on reasonable evidence that the Transfer will cause or exacerbate Undesirable Results.
28 Watermaster shall consider requests to approve a Transfer as expeditiously as possible under the

1 circumstances. Watermaster may only restrict or condition a Transfer to enforce the provisions of
2 this Section or as is reasonably necessary to protect against Material Injury or Undesirable
3 Results. Watermaster may require further procedures, documents, and information as is
4 reasonably necessary for Watermaster to perform its responsibilities in reviewing Transfers.

5 4.12.4.2. Watermaster shall make a decision to approve the following
6 types of Transfers within 45 days of the request, otherwise the request is deemed approved: (i) the
7 Transfer of a Water Right Holder's Allocation Basis or Carryover to a WMID that includes one
8 or more parcels owned by that Water Right Holder or its affiliates that are adjacent to, and within
9 the same management area as, one or more of the parcels within the WMID from which the
10 Allocation Basis or Carryover is Transferred; or (ii) a Transfer from a Mutual Exclusive
11 Shareholder to its Mutual Water Company. For all other Transfers, Watermaster shall make a
12 decision to approve such a Transfer no later than 120 days of the request, otherwise the request is
13 deemed to be denied.

14 4.12.5. Mutual Water Company Transfers of Carryover. A Mutual Water
15 Company may Transfer Carryover that the Mutual Water Company manages as an agent of its
16 Mutual Exclusive Shareholders or the Mutual Water Company Allocation subject to the Mutual
17 Water Company's governing documents. Except for a Transfer of Carryover as permitted under
18 this Section 4.12.5, Mutual Water Companies shall not Transfer the Allocation Basis that the
19 Mutual Water Company manages as an agent of its Mutual Exclusive Shareholders or the Mutual
20 Water Company Allocation.

21 4.12.6. Transfer Terms and Conditions.

22 4.12.6.1. Liability for Assessments and Fees Upon a Lease. In the
23 case of a Lease, the lessor shall remain responsible for all payments of Basin Assessments and
24 related fees resulting from the leased Allocation Basis during each Water Year in which the Lease
25 is in effect. The parties to the Lease may contract regarding: (i) direct payment by the lessee of
26 Basin Assessments; or (ii) reimbursement of payment of Basin Assessments between the lessee
27 and the lessor.

28 4.12.6.2. Liability for Assessments and Fees Upon Permanent

1 Transfer. For any Permanent Transfer, the transferee shall be liable for any Basin Assessments
2 resulting from the Transferred Allocation Basis during the Water Year commencing after or
3 simultaneously with the effective date of the Permanent Transfer and each Water Year thereafter.
4 Notwithstanding any term set forth herein, for a Permanent Transfer in which a Party Transfers a
5 portion of the Allocation Basis assigned to a WMID together with a fee interest in a portion of the
6 Parcels associated with a WMID and elects for the effective date to be the date of Watermaster
7 approval of the Transfer rather than the first day of the Water Year pursuant to Section 4.12.6.4(i)
8 or the ensuing Water Year following the approval of the Transfer by Watermaster pursuant to
9 Section 4.12.6.4(ii), during the Water Year that the Permanent Transfer becomes effective: (a) the
10 Use by the transferor and the transferee shall be reported under the transferor's WMID; and (b)
11 both the transferor and the transferee shall be jointly and severally liable for any Basin
12 Assessment, Overuse Assessment, or any related fee arising from Use of Annual Allocation
13 derived from the Transferred Allocation Basis attributable to the transferor's WMID.

14 4.12.6.3. Transfer of Carryover. The effect of a Transfer of
15 Carryover is to add the amount of Carryover to the Annual Allocation of the transferee and
16 remove the Carryover from the Annual Allocation of the transferor. A transferee's Use of
17 Carryover is subject to the terms of Section 4.11.1.

18 4.12.6.4. Effective Date of Transfer. At the election of the parties to
19 the Transfer, the effective date of a Transfer will be either: (i) the commencement of a Water
20 Year in which Watermaster approves the Transfer provided that the Transfer Request Form for
21 the Transfer is submitted to Watermaster in sufficient time for Watermaster to review and decide
22 whether to approve the Transfer during the Water Year pursuant to procedures set forth in the
23 Judgment; or (ii) the ensuing Water Year following the approval of the Transfer by Watermaster.
24 Notwithstanding any term set forth herein, for a Permanent Transfer in which a Party Transfers a
25 portion of the Allocation Basis assigned to a WMID together with a fee interest in a portion of the
26 Parcels associated with a WMID, and elects for the effective date to be the date of Watermaster
27 approval of the Transfer rather than the first day of a Water Year pursuant to this Section
28 4.12.6.4, the effective date of the Transfer will be the date Watermaster approves the Transfer.

1 4.12.7. Transfer Costs. All costs of Transfers will be borne by the Parties to
2 the Transfer. Watermaster shall develop a reasonable schedule of fees for processing Transfers.

3 4.12.8. Annual Accounting. Watermaster shall account for all effects of
4 Transferred Allocation Basis in its Annual Allocations Accounting issued with the publication of
5 Watermaster's Annual Report.

6 4.12.9. Change of WMID Ownership. Where a Change of WMID Ownership
7 occurs, the grantee (new owner) shall be responsible for providing Watermaster: (i) a copy of the
8 purchase and sale agreement; and (ii) a copy of the recorded deed conveying the Parcel to the
9 grantee (new owner). Watermaster shall not change the identified owner of Allocation Basis in
10 the Groundwater Allocation Schedule until the grantee has complied with this Section 4.12.9.
11 Upon the effective date of a Change of WMID Ownership, the grantee assumes all liability for all
12 Basin Assessments, Overuse Assessments, or any related fees attributable to the WMID.

13 4.13 **Change of Point of Extraction**. A Party may change the point of Extraction of
14 Groundwater Used within a WMID from the well(s) identified for the WMID in the Groundwater
15 Allocation Schedule ("Change of Point of Extraction") provided that the Change of Point of
16 Extraction does not cause Material Injury or Undesirable Results. Any Party seeking a Change of
17 Point of Extraction shall notify Watermaster and any owner of a well within one mile of the
18 intended new point of Extraction at least 120 days before implementing a Change of Point of
19 Extraction. The proposed Change of Point of Extraction shall be reviewed by Watermaster, and
20 no Groundwater Extraction from the proposed new point of extraction shall begin until the
21 Change of Point of Extraction is approved by Watermaster. If any well owner receiving notice
22 submits a written protest to Watermaster regarding the proposed Change of Point of Extraction
23 within 60 days of receiving notice, or Watermaster believes that the Change of Point of
24 Extraction will cause Material Injury or an Undesirable Result, Watermaster will conduct at least
25 one public hearing on the issue, and any objecting Party and Watermaster may present oral and
26 documentary evidence. At least 10 days prior to the hearing, written notice thereof shall be: (i)
27 posted at Watermaster's office, (ii) mailed to the proponent and any objecting parties, and (iii)
28 published once in the manner provided in Government Code section 6061.

1 4.14 **New or Replacement Well.** A Party may construct a new well provided that such
2 new well does not cause a Material Injury or an Undesirable Result. A replacement well for an
3 existing point of Extraction which is located within 300 feet of the existing well to be replaced
4 shall not be considered a Change of Point of Extraction. However, if a Party desires to construct
5 a new well or to construct a replacement well greater than 300 feet from the well to be replaced,
6 the Party proposing to construct the new well or replacement well shall notify the Watermaster
7 and any owner of a well within one mile of such proposed new well of the intent to construct a
8 new well at least 120 days before commencing the drilling of the new well. The requested
9 proposed new or replacement well shall be reviewed by Watermaster, and no Groundwater
10 Extraction from the proposed new or replacement well shall begin until the new or replacement
11 well is approved by Watermaster. If any well owner receiving such notice provides a written
12 protest to Watermaster regarding the proposed new or replacement well within 60 days of
13 receiving notice, or Watermaster believes that the proposed new or replacement well will cause a
14 Material Injury or an Undesirable Result, Watermaster will conduct at least one public hearing on
15 the issue, and any objecting Party and Watermaster may present oral and documentary evidence.
16 At least 10 days prior to the hearing, written notice thereof shall be: (i) posted at Watermaster's
17 office; (ii) mailed to the proponent and any opponent(s) of the new or replacement well; and (iii)
18 published once in the manner provided in Government Code section 6061. Unless the well being
19 replaced is maintained by the Landowner as a monitoring well for Watermaster, the well being
20 replaced must be made non-functional within one year of the use of the replacement well;
21 otherwise, penalties may be assessed by the Watermaster. To the extent any of the provisions of
22 this Section directly conflict with Article VIII of this Judgment or the Calleguas ASR Project
23 Operations Plan, as adopted pursuant Article VIII of this Judgment, the terms of Article VIII and
24 the Calleguas ASR Project Operations Plan shall control.

25 4.15 **Overuse.**

26 4.15.1. **Occurrence of Overuse.** Overuse is a Use in excess of that allowed
27 under the Judgment. More specifically, Overuse occurs where:

28 4.15.1.1. Use of Groundwater by a Party other than Calleguas that is

1 not a Mutual Exclusive Shareholder (unless that Mutual Shareholder and its Mutual Water
2 Company have agreed to the separate reporting of said Mutual Exclusive Shareholder's
3 Groundwater Use pursuant to Section 4.7.1) that either has no Annual Allocation or exceeds such
4 Party's Annual Allocation (inclusive of Annual Allocation derived from Transferred Allocation
5 Basis or Carryover), any Carryover, and any Groundwater to which such Party is entitled
6 pursuant to a Subscription Project;

7 4.15.1.2. The aggregate Use of Allocated Groundwater by a Mutual
8 Water Company's Mutual Exclusive Shareholders (excluding those Mutual Exclusive
9 Shareholders who have agreed with their Mutual Water Company to separately report their
10 Groundwater Use pursuant to section 4.7.1) exceeds the Aggregate Mutual Supply.

11 4.15.2. Cure of Overuse. Overuse may be cured in the Water Year following
12 the Water Year in which the Overuse occurred as follows:

13 4.15.2.1. In the case of Overuse by a Party that reports its own
14 Groundwater Use, the Party may cure its Overuse by Using less Allocated Groundwater than its
15 Annual Allocation (inclusive of Annual Allocation derived from a Transfer) in a quantity equal to
16 or greater than the Overuse from the prior Water Year. If a Party's Overuse is not so cured within
17 the one-year cure period, the Party will be assessed an Overuse Assessment, and subject to
18 injunctive relief if necessary to prevent further Overuse.

19 4.15.2.2. In the case of Overuse by a Mutual Water Company's
20 Mutual Exclusive Shareholders, the Overuse may be cured by the Mutual Exclusive Shareholders
21 (excluding those Mutual Exclusive Shareholders who have agreed with their Mutual Water
22 Company to separately report their Groundwater Use pursuant to Section 4.7.1) Using less
23 Allocated Groundwater than the Aggregate Mutual Supply in a quantity equal to or greater than
24 the Overuse from the prior Water Year. If the Overuse is not so cured within the one-year cure
25 period, the Mutual Water Company will be assessed an Overuse Assessment, and subject to
26 injunctive relief if necessary to prevent further Overuse.

27 4.15.2.3. In the case of Overuse by a Mutual Water Company's
28 Mutual Shareholders without an Annual Allocation, the Overuse may be cured by: (i) acquisition

1 of an Annual Allocation by Transfer; or (ii) the Mutual Water Company and the Mutual
2 Shareholder agreeing to account for the Mutual Shareholder's use from the Mutual Water
3 Company's Aggregate Mutual Supply.

4 4.15.3. Overuse Assessment. Watermaster shall establish, following
5 Committee Consultation, the amount of the Overuse Assessment. All Overuse Assessments will
6 be used by Watermaster to: (i) obtain Replenishment to offset the Overuse; or (ii) add to or
7 supplement the funds available through the Basin Assessment. Failure to pay the Overuse
8 Assessments will incur interest on the amount owed and further enforcement terms, as permitted
9 by law, including the right of Watermaster to seek injunctive relief and the right to lien the
10 associated real property for unpaid Overuse Assessments. The Party or Mutual Water Company
11 assessed the Overuse Assessment is responsible the payment of the Overuse Assessment. This
12 Judgment does not affect any internal allocation of an Overuse Assessment by a Mutual Water
13 Company among its Mutual Exclusive Shareholders pursuant to the internal governance of the
14 Mutual Water Company.

15 **V. BASIN ADMINISTRATION**

16 5.1 Watermaster. To assist the Court in the administration of this Judgment, the
17 Court appoints the FCGMA in its role as GSA (Wat. Code, § 10723(c)(1)(D)) and as the special
18 act water agency created to manage and conserve Basin groundwater resources (Wat. Code App.,
19 §§ 121-102, 121-201) as Watermaster. Watermaster shall administer this Judgment consistent
20 with the Judgment's terms and the Watermaster Rules, subject to the Court's continuing
21 jurisdiction and oversight. Consistent with Code of Civil Procedure section 845, when acting in
22 its role as Watermaster, including in its administration of the Basin Assessment imposed by this
23 Judgment, the FCGMA will serve as the Court's special master. Watermaster shall, in carrying
24 out its duties, powers and responsibilities herein, act in an impartial manner without favor or
25 prejudice to any Party. In making any decision concerning Basin management, Watermaster will
26 consider the goals of Sustainable Groundwater Management and the requirements of applicable
27 law including SGMA, together with the rights and obligations granted in the Judgment.
28

1 5.2 **Watermaster Powers and Responsibilities.**

2 5.2.1. Powers and Duties. Watermaster has the duty and authority to
3 perform the tasks assigned to it by this Judgment consistent with the terms herein.

4 5.2.2. Watermaster Contracting. Watermaster may enter into contracts and
5 agreements as necessary, appropriate, and in furtherance of the Physical Solution, provided that
6 Watermaster maintains full oversight of the exercise of such powers. Watermaster shall have the
7 discretion and authority to employ or contract with such administrative personnel, engineering,
8 legal, accounting, or other specialty services and consulting assistants as may be deemed
9 appropriate in carrying out the terms of the Judgment, including to employ or contract for its
10 general manager, general counsel, or staff. Further, nothing in this Agreement modifies or
11 amends existing authority for the FCGMA to contract for services it considers appropriate for
12 Groundwater management, including under SGMA and/or deriving from the FCGMA's enabling
13 legislation.

14 5.2.3. Annual Report. The FCGMA shall prepare a draft of the Annual
15 Report and refer it for Committee Consultation as provided in the Watermaster Rules. The
16 Annual Report shall include the information set forth in Water Code section 10728, California
17 Code of Regulations title 23, section 356.2, and all additional information required by the
18 Watermaster Rules. The FCGMA shall, after considering any Recommendation Report issued by
19 the PAC or TAC and issuing a Response Report, submit the Annual Report to DWR and file it
20 with the Court no later than April 1 of each Water Year.

21 5.2.4. Watermaster Records Keeping. Watermaster shall annually prepare
22 and publish on its website and in the Annual Report the following:

23 5.2.4.1. An updated Groundwater Allocation Schedule, which will
24 include and present all necessary information to properly account for Permanent Transfers of
25 Allocation Basis;

26 5.2.4.2. The Annual Allocations Calculation, which will accurately
27 describe the amount of Allocated Groundwater each Water Right Holder is authorized to Use
28 during the ensuing Water Year inclusive of all bases of Use (e.g., Annual Allocation, Leased

1 Annual Allocation, and Carryover subtracting any cure for Overuse during the prior Water Year);
2 and

3 5.2.4.3. The Annual Allocations Accounting which will accurately
4 describe for each Water Right Holder the amount of Allocated Groundwater the Water Rights
5 Holder was authorized to Use during the preceding Water Year, the amount of Allocated
6 Groundwater the Water Rights Holder Used, and whether the Water Right Holder established
7 Carryover as a result of under-Use (and the amount thereof) or incurred Overuse (and the amount
8 thereof).

9 5.2.5. Basin Boundary Modification. If Watermaster determines that a
10 modification of the boundaries of the Basin as defined by DWR's Bulletin 118 is appropriate to
11 further Sustainable Management of the Basin, then consistent with Code of Civil Procedure
12 section 841, Watermaster shall file a motion for an order from the Court pursuant to the Court's
13 continuing jurisdiction under Section 9.1 directing the Watermaster to submit a request to DWR
14 pursuant to Water Code section 10722.2 to revise the Basin's boundaries.

15 5.2.6. Enforcement. Watermaster will have the authority to enforce the
16 terms of the Judgment, which authority will include at a minimum, the investigation and
17 enforcement authority granted to a GSA under Water Code section 10732 and authorities granted
18 to the FCGMA under its enabling legislation. This includes but is not limited to the ability to
19 enforce timely reporting of Extractions and Use and enforcement of penalties for failure to report
20 or Overuse, and the ability to conduct site inspections to confirm compliance with metering
21 requirements. Watermaster may petition the Court to issue enforcement orders, upon a motion
22 and hearing, as necessary to remedy any non-compliance with the Judgment terms, including: (i)
23 to seek a judgment lien from the Court pursuant to Code of Civil Procedure section 697.310 *et*
24 *seq.*; or (ii) to foreclose an Allocation to be Transferred to Watermaster to either be retired or
25 Transferred to another Party to satisfy any delinquent Basin Assessments, Overuse Assessments,
26 or any associated fees related to the Allocation, as is necessary and equitable under the
27 circumstances. Any Party may also petition the Court to issue enforcement orders, upon a motion
28 and hearing, as necessary upon Watermaster's failure or refusal to enforce the terms of the

1 Judgment. The Watermaster may seek injunctive and monetary relief against any Party or Person
2 violating the Judgment.

3 5.2.7. Emergency and Injunctive Relief. Watermaster may petition the
4 Court for emergency or injunctive relief to prevent imminent harm to the Basin.

5 5.2.8. Deadlines for Exigent Circumstances. Watermaster may shorten or
6 extend any deadline set forth in this Judgment where appropriate for exigent circumstances.

7 5.2.9. Watermaster Rules. Watermaster shall implement the Judgment
8 consistent with the Watermaster Rules attached to this Judgment as **Exhibit A**. Watermaster
9 may, following Committee Consultation, file a noticed motion with the Court to amend
10 Watermaster Rules, which shall be granted upon a showing of good cause.

11 5.3 **Basin Optimization Plan and Projects.**

12 5.3.1. Development of Basin Optimization Plan. Consistent with Section
13 4.10, Watermaster shall, following Committee Consultation, develop and maintain a Basin
14 Optimization Plan.

15 5.3.2. Elements. The Basin Optimization Plan must contain the following
16 elements:

17 5.3.2.1. The criteria for determining the priority and feasibility of
18 each Basin Optimization Project. Such criteria shall include, but not be limited to, the estimated
19 amount of yield augmentation, cost effectiveness, cost feasibility, technical/engineering
20 feasibility, project implementation timing, benefits relative to the achievement of Sustainable
21 Groundwater Management, and whether the collaboration, cooperation, or participation of the
22 FCGMA, Calleguas, WWDs, United Water Conservation District, or the Water Right Holders is
23 necessary or desirable for implementation of the Basin Optimization Project. Using the approved
24 project criteria following Committee Consultation, Watermaster shall select Basin Optimization
25 Projects for consideration in the Basin Optimization Plan;

26 5.3.2.2. A description of Basin Optimization Projects that are likely
27 to be practical, reasonable, and cost-effective to implement prior to 2040 to maintain the
28 Operating Yield at 40,000 AFY or as close thereto as achievable. Any additional projects to be

1 included in the Basin Optimization Plan, or any amendment thereto, must satisfy the criteria
2 established under Section 5.3.2.1 as determined in Watermaster’s discretion, subject to
3 Committee Consultation;

4 5.3.2.3. An analysis of whether any of the Basin Optimization
5 Projects (i) are consistent with SGMA and the achievement of Sustainable Groundwater
6 Management, and (ii) will prevent or alleviate, or cause or exacerbate, Undesirable Results or
7 Material Injury;

8 5.3.2.4. A prioritization schedule of the Basin Optimization Projects
9 to be implemented;

10 5.3.2.5. A schedule for the Basin Optimization Projects which are to
11 be implemented to be evaluated, scoped, designed, financed, and developed. If the collaboration,
12 cooperation, or participation of the FCGMA, Calleguas, WWDs, United Water Conservation
13 District, or the Water Right Holders is necessary or desirable for any evaluation, scoping, design,
14 financing, and development of any Basin Optimization Project, the schedule shall so consider the
15 time necessary for such collaboration or cooperation; and

16 5.3.2.6. A five-year budget for the costs of capital improvements,
17 and the operation and maintenance, of the Basin Optimization Projects. The five-year budget
18 shall include a determination of the annual costs of Basin Optimization Projects implemented or
19 in the process of being implemented.

20 5.3.3. Time for Adoption of Initial Basin Optimization Plan. Watermaster
21 shall adopt the initial Basin Optimization Plan no later than June 26, 2024.

22 5.3.4. Review of Basin Optimization Plan. At least every five years
23 concurrently with the reassessment of the Basin Optimization Yield and the GSP Updates,
24 Watermaster shall, following Committee Consultation, update and publish the Basin Optimization
25 Plan, including the five-year budget for the costs of capital improvements, and the operation and
26 maintenance, of the Basin Optimization Projects. On a regular basis, Watermaster shall,
27 following Committee Consultation, review the five-year budget and make any necessary interim
28 adjustments to the budget.

1 5.3.5. Implementation of Basin Optimization Plan. Following the adoption
2 of the Basin Optimization Plan in accordance with procedures set forth herein, and following
3 Committee Consultation, Watermaster shall approve Basin Optimization Projects for
4 development and implementation, and implement the Basin Optimization Plan in accordance with
5 established priorities and procedures set forth herein.

6 5.3.6. Reporting on Progress of the Basin Optimization Plan and Basin
7 Optimization Projects. Progress on the Basin Optimization Plan, and the Basin Optimization
8 Projects set forth therein, shall be reported in the Annual Report. The report on Basin
9 Optimization Plan progress shall include, but not be limited to, project cost and budget
10 information, contract status with any contractors, consultants, or vendors, project development
11 and completion status, and any existing or potential challenges to project completion.

12 5.4 **Basin Optimization Projects for Consideration in the Basin Optimization**
13 **Plan.** Watermaster shall consider the following potential Basin Optimization Projects, among
14 any other Basin Optimization Projects determined appropriate by Watermaster, in the initial Basin
15 Optimization Plan and the initial update to the GSP:

16 5.4.1. Removing, and periodic removal maintenance of Arundo donax from
17 the Las Posas Valley watershed in an environmentally safe manner.

18 5.4.2. Importing of surplus water.

19 5.4.3. Arroyo Las Posas storm water capture and recharge.

20 5.4.4. Constructing desalter(s) to address water quality issues in the Arroyo
21 Simi Creek.

22 5.4.5. Formalizing an agreement with the City of Simi Valley (“City”) to
23 maintain up-stream wastewater treatment plant discharges, or treated effluent, into the Arroyo
24 Simi Creek, which shall include cooperation with and support of the City, as necessary, in its
25 interactions with the Los Angeles Regional Water Quality Control Board (“LA Waterboard”) on
26 this issue of treated effluent discharge into the Arroyo Simi Creek.

27 5.4.6. Formalizing an agreement with the City for recycled water deliveries
28 to Las Posas Valley users via pipeline, which shall include cooperation with and support of the

1 City, as necessary, in its interactions with the LA Waterboard on this issue of recycled water.

2 5.4.7. Designing and constructing new or modified infrastructure in order to
3 deliver In Lieu Water to water deficit areas for Use in lieu of Extracted Groundwater and to
4 increase water conveyance within the Basin.

5 5.4.8. Developing a program for the least cost acquisition of Allocation
6 Basis or Annual Allocations, or Carryover as an alternative to Replenishment.

7 5.4.9. Using Calleguas facilities for Replenishment.

8 5.5 **Watermaster Purchase or Sale of Allocation or Carryover.** Watermaster,
9 following Committee Consultation, may develop a program to purchase and permanently retire
10 Allocation Basis or Carryover as part of implementing the Physical Solution, including to achieve
11 Sustainable Groundwater Management. Watermaster, following Committee Consultation also
12 may sell Allocation Basis or Carryover as necessary in furtherance of the Physical Solution.

13 5.6 **In Lieu Water Delivery to Facilitate the Physical Solution.** As a component of
14 a Basin Optimization Project and to further Sustainable Groundwater Management under the
15 Physical Solution, Watermaster may compel a Water Right Holder to take delivery of In Lieu
16 Water as a substitute for the Use of the Water Right Holder's Annual Allocation: (i) if
17 Watermaster determines, following Committee Consultation, that the Use of In Lieu Water will
18 facilitate the Physical Solution and Sustainable Groundwater Management; (ii) use of In Lieu
19 Water in lieu of the Water Right Holder's Annual Allocation must result in a net reduction of
20 annual Allocated Groundwater pumping; and (iii) provided that Watermaster may not compel a
21 Water Right Holder to Use In Lieu Water as a substitute for the Use of the Water Right Holder's
22 Annual Allocation unless Watermaster affirmatively demonstrates that such substitution will not
23 adversely and materially affect the quality of the Party's water supply or their cost of operation,
24 unless such adverse effects are mitigated, or the Party otherwise agrees to such adverse effects.
25 Upon request, a Landowner shall provide Watermaster with information sufficient for
26 Watermaster to assess the Landowner's operational costs affected by receipt of an In Lieu Water
27 delivery. Watermaster may determine, following Committee Consultation, to mitigate such
28 adverse effects or provide payments or in-kind benefits to entice a Party to agree to such adverse

1 effects using Basin Assessment funds. For purpose of clarity, this provision does not apply to,
2 and shall not prohibit: (i) a Water Right Holder acquiring water delivered for Use in lieu of the
3 Water Right Holder's Use of its Annual Allocation, which will in turn cause the Water Right
4 Holder to accrue Carryover as a result of the forgone Use of its Annual Allocation; or (ii)
5 Calleguas ASR In Lieu, which is governed by Section 8.1.

6 5.7 **DWR Engagement.** The FCGMA will provide periodic updates to DWR
7 concerning the management of the Basin as required by, and consistent with, SGMA. DWR may
8 petition for enforcement of the Judgment or seek other relief to ensure that the Basin is managed
9 consistent with SGMA's requirements.

10 **VI. STAKEHOLDER PARTICIPATION**

11 6.1 **Creation of Standing Advisory Committees.** There will be a Policy Advisory
12 Committee (PAC) and Technical Advisory Committee (TAC), in addition to any other
13 committees created by Watermaster. The PAC and the TAC (each, a Committee and collectively,
14 Committees) will each be a standing committee of Watermaster. Pursuant to this Judgment,
15 Watermaster, PAC, and TAC shall conduct their meetings in a manner consistent with
16 Government Code sections 54950 *et seq.* (otherwise known as the "Brown Act"), except that a
17 Committee meeting may be held by video conference without a quorum being physically present.
18 A request to adopt any other procedure that is inconsistent with Brown Act requirements must be
19 submitted to the Court through a noticed motion subject to the ongoing requirements that all
20 Watermaster, PAC, and TAC meetings shall be open public meetings with advance notice to the
21 Parties and the community at large, and serial communications under the Brown Act are
22 prohibited.

23 6.2 **Purpose and Objectives.** The purpose of the Committees is to establish a specific
24 and formal process to obtain policy and technical recommendations from stakeholders on matters
25 related to Basin management and to ensure that decisions by Watermaster are made following full
26 consideration of diverse policy and technical views. The FCGMA shall consult with PAC and
27 TAC on matters of Basin management consistent with the Judgment and Watermaster Rules.
28 More specific purposes and objectives of the PAC and TAC are set forth in Sections 6.10 and

1 6.11.

2 6.3 **Assignment from Watermaster and Watermaster Action.** Watermaster will
3 assign those Basin Management Actions specified in this Judgment for Committee Consultation,
4 and may also assign other tasks to a Committee as Watermaster deems appropriate. In issuing
5 such assignments, Watermaster will include the timeline for completion of the assignment, and a
6 summary of the resources (including staff or consultant support) available to the Committee in
7 performing the assignment. Watermaster shall devote reasonable and sufficient resources for the
8 Committees to perform such assignments. Before taking action on any Basin Management
9 Action or other matter assigned to a Committee or which the Committee is considering pursuant
10 to Section 6.4, Watermaster shall consider any timely Recommendation Report. A Committee
11 may not prevent Watermaster from acting within a reasonable amount of time by withholding a
12 recommendation. If Watermaster takes an action different from a Recommendation Report, it
13 shall respond in a Response Report to the Committee's Recommendation Report in detail giving
14 reasons why specific Committee recommendations, comments, or suggestions set forth in the
15 Committee's Recommendation Report were not accepted. There must be good faith, reasoned
16 analysis in Watermaster's Response Report. The level of detail in the Response Report, however,
17 may correspond to the level of detail provided in the Recommendation Report. If the
18 Watermaster's decision on the Basin Management Action is consistent with each Committee's
19 recommendation, then no Response Report is required. Watermaster's Response Report will
20 become part of the Watermaster record maintained on the FCGMA's website.

21 6.4 **Action Independent of Watermaster Direction.** Independent of any tasks
22 assigned by Watermaster to either Committee, upon a vote of a majority of all PAC members, the
23 PAC may do any of the following: (i) issue a policy recommendation and Recommendation
24 Report to Watermaster, as specified in Section 6.8; or (ii) request that the Watermaster assign a
25 matter involving a technical question to TAC for review and the issuance of a Recommendation
26 Report to Watermaster. If the presiding officer of Watermaster agrees to refer a technical matter
27 to TAC at the request of the PAC, the presiding officer of Watermaster shall also modify the
28 timeline as is reasonable and necessary for completion of the Committee Consultation, provided

1 that nothing in this paragraph shall preclude the FCGMA from timely complying with its
2 obligations under SGMA, and in no instance may a Committee prevent Watermaster from acting
3 within a reasonable amount of time.

4 6.5 **Committee Governance.** The Committee shall elect from its members a Chair
5 and a Vice Chair. The Chair will, and in his or her absence the Vice Chair will, (i) preside over
6 all Committee meetings and (ii) serve as the spokesperson for the Committee with Watermaster
7 when called upon to do so. The positions of Chair and Vice Chair will have terms of two years.

8 6.5.1. **Meetings.** Each Committee shall establish a time and place for its
9 regular meetings. The presiding officer of the Committee may call a special meeting of that
10 Committee. A majority of a Committee may ask Watermaster’s presiding officer to call a special
11 meeting of the Committee. Each committee will hold meetings at such occurrence as is necessary
12 for the Committee to timely perform its consultation responsibilities and issue recommendations
13 and Recommendation Reports to Watermaster as provided in the Judgement and Watermaster
14 Rules. All Committee meetings must occur remotely using an electronic format that allows for
15 public participation unless an in-person meeting is requested by a majority of members. In the
16 event that an in-person meeting is requested by a majority of the Committee’s members, the
17 Committee must always provide an option for remote appearance. Each Committee shall take
18 and maintain meeting minutes and, upon approval of each set of minutes, they shall be distributed
19 to Watermaster for informational purposes at the next regular Watermaster meeting and shall be
20 maintained as a part of Watermaster records. Committee meetings shall generally follow
21 Robert’s Rules of Order.

22 6.6 **Attendance and Participation.** Members of the Committee must regularly attend
23 all Committee meetings. Any Committee member who fails to attend at least 75 percent of
24 regular Committee meetings in a calendar year shall be removed by action of Watermaster.
25 Committee members must:

26 6.6.1.1. Arrive at each Committee meeting fully prepared to discuss
27 the issues on the agenda, where such preparation includes reviewing meeting minutes, policy
28 information, and draft documents distributed in advance of the meeting;

1 6.6.1.2. Develop a problem-solving approach in which he or she
2 considers the interests and viewpoints of all stakeholders in the Basin;

3 6.6.1.3. For PAC members, present and represent the views of his or
4 her Constituency Group on the issues being discussed and be willing to engage in respectful,
5 constructive dialogue with the other members of the Committee; and

6 6.6.1.4. For PAC members, keep his or her constituent group
7 informed about ongoing issues and actively seek their input.

8 6.7 **Quorum and Voting.** A majority of the members of a Committee constitutes a
9 quorum of the Committee. No meeting of a Committee may occur without a quorum of its
10 members being present. The affirmative vote of a majority of the members present at a
11 Committee meeting is necessary for any motion to pass, except as otherwise provided. Voting on
12 all matters, including minute orders, resolutions, and Recommendation Reports, must be reported
13 in the minutes and described in a manner explaining the action taken as well as the vote or
14 abstention of each member present for the action.

15 6.8 **Recommendations from Committee.** Recommendations by a Committee must
16 be reported to Watermaster within a written report (“Recommendation Report”), which will state
17 the policy or technical rationale, as applicable, for the recommendation together with a summary
18 of the factual support for the recommendation. The Recommendation Report shall also state
19 whether the recommendation is supported unanimously or supported with a split vote, together
20 with a tally of the votes of members with a report of the bases for the votes (i.e., majority and
21 minority positions). Members will have a reasonable opportunity to review and edit the summary
22 of the basis of their vote and submit accompanying documents. Watermaster shall maintain
23 Committee records, including meeting minutes, Recommendation Reports, and accompanying
24 reports and other documents. If requested to do so by the presiding officer of Watermaster, a
25 spokesperson from a Committee shall attend any Watermaster meeting where a Committee
26 Recommendation Report will be considered by Watermaster.

27 6.9 **Compensation.** Except as provided in Section 6.11.2, no Committee member is
28 entitled to compensation for participation in Committee activities or attendance at committee

1 meetings, except as otherwise agreed to by a Committee member and any entity employing,
2 contracting for, or sponsoring that member's service on a Committee.

3 **6.10 Policy Advisory Committee.**

4 6.10.1. Purpose. The PAC is the primary advisory body to Watermaster on
5 policy-related matters of a non-technical nature to be considered by Watermaster relating to
6 Sustainable Groundwater Management in the Basin, including implementation and any
7 modification of the Groundwater Sustainability Plan, and Physical Solution governing the
8 Basin. The PAC reports directly to Watermaster. The objectives of the PAC are to:

9 6.10.1.1. Provide all Water Right Holders with a meaningful voice
10 and representation on policy matters as specified in Section 6.10.1; and

11 6.10.1.2. Provide input and recommendations to Watermaster to assist
12 Watermaster in fulfilling its duties.

13 6.10.2. Policy Advisory Committee Membership. The PAC will consist of up
14 to eleven members, with one seat assigned to each of the following Constituency Groups:

15 Basin-wide representatives:

- 16 1. Zone Mutual Water Company
- 17 2. Ventura County Waterworks Districts Nos. 1 and 19
- 18 3. Calleguas
- 19 4. Commercial
- 20 5. Watermaster Representative (Non-Voting)

21 West Las Posas Management Area representatives:

- 22 6. Large Agricultural (More than 250 AFY Allocation Basis)
- 23 7. Small Agricultural
- 24 8. Mutual Water Company

25 East Las Posas Management Area representatives:

- 26 9. Large Agricultural (More than 250 AFY Allocation Basis)
- 27 10. Small Agricultural
- 28 11. Mutual Water Company

1 Each member of the PAC will serve until that member resigns or is replaced by the
2 member's appointing Constituency Group. A member of PAC also may be removed by
3 Watermaster, following consultation with PAC, for cause where a PAC member fails to comply
4 with requirements for Committee Attendance and Participation in Section 6.7 or otherwise is
5 preventing PAC or Watermaster from carrying out their respective duties and responsibilities
6 under the Judgment. Upon a vacancy, each Constituency Group shall nominate for appointment
7 by Watermaster one or more natural persons from the vacant constituency position as further
8 specified in Watermaster Rules. Except for Calleguas, Zone Mutual Water Company, and
9 Ventura County Waterworks Districts Nos. 1 and 19, any vote within a Constituency Group
10 concerning a nomination for an appointment to PAC shall be weighted by Allocation Basis.
11 Watermaster shall appoint or decline to appoint a nominee within 60 days of the nomination and
12 shall only decline to appoint a nominee for cause. If Watermaster declines within that time period
13 to appoint any of the nominees submitted by the PAC, then the presiding officer of Watermaster
14 and the Chair of the PAC shall promptly meet to determine eligible replacement nominees or a
15 process to do so. If no appointment is made within 90 days of the vacancy, then the appointment
16 will be decided by the Court on noticed motion.

17 6.10.3. PAC Administrator.

18 6.10.3.1. Appointment. The PAC shall appoint a PAC Administrator.
19 Watermaster must consent to the approval of the appointment of the PAC Administrator, which
20 consent shall not be withheld absent a demonstration of cause. During the first three Water Years
21 following the Effective Date, the PAC Administrator shall not be the same individual as the TAC
22 Administrator. Following the end of the 2024 Water Year, Watermaster shall determine,
23 following Committee Consultation, whether or not the restriction on the possibility of the same
24 individual serving as the PAC Administrator and the TAC Administrator is necessary and
25 appropriate and thus whether or not the restriction should continue to apply. The Watermaster
26 shall report its determination in the Annual Report issued on or before April 1, 2026. Any Party
27 that disagrees with the Watermaster's determination concerning the Watermaster's determination
28 may file a motion with the Court to review the Watermaster's determination, and that case, the

1 Court shall decide whether the restriction should continue or not.

2 6.10.3.2. PAC Administrator Duties and Responsibilities. The PAC
3 Administrator shall have primary responsibility for: organizing meetings of the PAC; preparing
4 agendas for the PAC; taking and producing minutes of PAC meetings; drafting PAC
5 Recommendation Reports; circulating those Recommendation Reports for comment within the
6 PAC; integrating comments and producing final Recommendation Reports to be provided to
7 Watermaster; and presenting Recommendation Reports to the Watermaster Board during
8 Watermaster meetings to extent instructed to do so by PAC; and any other responsibilities
9 assigned by the PAC or as contained within the Watermaster Rules.

10 6.10.3.3. Removal or Replacement. The PAC Administrator may
11 only be removed in the following circumstances: (i) by a majority vote of the PAC, and with the
12 consent of Watermaster, which shall not be withheld absent a demonstration of cause; and (ii) by
13 Watermaster for cause, following PAC Consultation. In the event the PAC Administrator resigns
14 or is removed, the successor PAC Administrator shall be appointed pursuant to Section 6.10.3.1.

15 6.11 **Technical Advisory Committee.**

16 6.11.1. Purpose. The TAC is the primary advisory body to Watermaster on
17 all matters requiring technical expertise to be considered by Watermaster relating to Groundwater
18 management and sustainability of the Basin, including implementation and any modification of
19 the Groundwater Sustainability Plan and Physical Solution governing the Basin. The TAC
20 reports directly to Watermaster. The objectives of the TAC are to:

21 6.11.1.1. Provide independent and unbiased technical review and
22 recommendations, based on best available science, on matters referred to it by Watermaster; and

23 6.11.1.2. Work collaboratively and in good faith for the benefit of the
24 Basin as a whole, rather than advocate exclusively for one constituency, to achieve consensus and
25 make unified technical recommendations to the extent possible on Basin water management and
26 Groundwater sustainability.

27 6.11.2. Technical Advisory Committee Membership. TAC shall have three
28 voting permanent members, which shall be: (i) the TAC Administrator; (ii) a technical

1 representative appointed by the Constituency Groups in the East Las Posas Management Area;
2 and (iii) a technical representative appointed by the Constituency Groups in the West Las Posas
3 Management Area. The three voting permanent members shall be professional consultants with
4 qualifications set forth in Section 6.11.2.1 and the consulting fees charged by these
5 professionals shall be paid from the funds raised from the Basin Assessment. The TAC shall
6 also have one non-voting Watermaster representative. In addition to the three permanent voting
7 members and Watermaster representative, each PAC member may also appoint a non-voting
8 member to the TAC at their discretion who will not be compensated from the Basin
9 Assessment. Each member of the TAC (whether permanent or not) shall meet the requirements
10 under Section 6.11.2.1 and shall, as part of their contract with Watermaster, annually submit a
11 statement of economic interests in a form approved by Watermaster.

12 6.11.2.1. All voting TAC members must: (i) receive consent to
13 appointment by Watermaster, which consent shall not be withheld absent a demonstration of
14 cause; (ii) have at least 10 years of relevant technical experience that will assist Watermaster with
15 Basin management; and (iii) be licensed as a professional geologist or registered civil engineer in
16 the State of California in accordance with the California Business and Professions Code.

17 6.11.2.2. To maintain institutional knowledge and enhance efficiency,
18 all TAC members shall serve for two-year terms and may serve for more than one term.

19 6.11.2.3. Removal or Replacement. Voting TAC members, including
20 the TAC Administrator, may only be removed in the following circumstances: (i) by a majority
21 vote of the PAC, and with the consent of Watermaster, which shall not be withheld absent a
22 demonstration of cause; and (ii) by Watermaster for cause, following Committee Consultation. In
23 the event a voting TAC member resigns or is removed, the successor voting TAC member shall
24 be appointed pursuant to Section 6.11.2.1.

25 6.11.2.4. In addition to providing Recommendation Reports on topics
26 assigned by Watermaster or PAC, TAC may issue recommendations on any other topic requiring
27 technical expertise to PAC or Watermaster on a majority vote. Such recommendations may
28 include recommended technical studies or tests to be funded by the Basin Assessment.

1 6.11.3. TAC Administrator.

2 6.11.3.1. Appointment. The PAC shall appoint a TAC Administrator.
3 Consistent with Section 6.11.2.1, Watermaster must consent to the approval of the appointment of
4 the TAC Administrator, which consent shall not be withheld absent a demonstration of cause.

5 6.11.3.2. TAC Administrator Duties and Responsibilities. In addition
6 to its responsibilities as a voting member of the TAC, the TAC Administrator shall have primary
7 responsibility for: organizing meetings of the TAC; preparing agendas for the TAC; taking and
8 producing minutes of TAC meetings; drafting TAC Recommendation Reports; circulating those
9 Recommendation Reports for comment within the TAC; integrating comments and producing
10 final Recommendation Reports to be provided to Watermaster; and presenting Recommendation
11 Reports to the Watermaster Board during Watermaster meetings as instructed by TAC; and any
12 other responsibilities assigned by the TAC or as provided within the Watermaster Rules.

13 6.12 Watermaster Staff and Consultants. Nothing herein shall prevent Watermaster
14 from relying on technical staff and/or independent consultant(s) for the purpose of obtaining
15 technical advice, provided that Watermaster follows the procedures provided herein regarding
16 Committee Consultation. Watermaster consultant(s) and/or Watermaster staff may participate in
17 TAC meetings at Watermaster’s discretion.

18 **VII. ASSESSMENTS AND FUNDING**

19 7.1 Authorized Assessments. Watermaster shall set, levy and collect Basin
20 Assessments and fees from the Water Right Holders as described herein.

21 7.2 Need for and Administration of Basin Assessment. Management of the Basin
22 will require funding through periodic assessments of the beneficiaries of the water delivered to
23 the Basin. Accordingly, Watermaster, following Committee Consultation and at all times acting
24 as an agent of the Court, shall assess all Water Right Holders a uniform Basin Assessment per
25 acre-foot of Annual Allocation held by the Water Right Holder. Notwithstanding any other term
26 of this Section 7.2, Watermaster need not engage in Committee Consultation for the initial Basin
27 Assessment levied in calendar year 2023. Watermaster’s ability to impose such Basin
28 Assessment, acting as an agent of the Court and under its auspices and oversight, does not modify

1 or amend the FCGMA’s separate, existing authority to adopt assessments or pursue funding
2 including under SGMA and/or deriving from the FCGMA’s enabling legislation (collectively,
3 “FCGMA Assessments”), provided that the FCGMA shall implement changes to the FCGMA
4 Assessments to avoid inequitable, duplicative, or disproportionate financial burdens upon
5 Groundwater users in the Las Posas Basin after taking into account funds raised for
6 administration of the Basin through the Basin Assessment.

7 7.3 **Initial Assessment.** Any initial Basin Assessment that Watermaster makes
8 pursuant to this Judgment shall not exceed \$200 per acre-foot of Annual Allocation.
9 Watermaster, following Committee Consultation, and at all times acting as an agent of the Court,
10 may thereafter reduce or increase the Basin Assessment as necessary to fund the Watermaster
11 Budget. Watermaster may take any necessary actions to ensure the collection of any delinquent
12 assessments pursuant to Watermaster’s enforcement powers set forth in Section 5.2.6.

13 7.4 **Processing Fees.** Watermaster shall develop, impose, and publish a schedule of
14 fees sufficient to offset the expenses borne by Watermaster in processing requests for approvals
15 as specified in this Judgment.

16 7.5 **Watermaster Budget.** Watermaster shall, pursuant to the process set forth in
17 Watermaster Rules and following Committee Consultation, annually determine and prepare a
18 Watermaster Budget which includes: (i) the estimated annual costs of administrative management
19 of the Basin, investigations, inspections, compliance with and enforcement of the Judgment,
20 personnel costs, infrastructure maintenance, utilities, general operation and maintenance, and
21 costs arising from services identified in Section 5.2.2; (ii) the estimated annual costs of the
22 construction, operation, maintenance, and administration of Groundwater enhancement or Basin
23 Optimization Projects and reference to the five-year budget included within the Basin
24 Optimization Plan as identified in Section 5.3.2.6; and (iii) any adjustments to the Basin
25 Assessment. The Watermaster Budget will be funded by the Basin Assessment.

26 7.6 **Administration.** Watermaster shall be responsible for administering the Basin
27 Assessment, and the receipt, holding, investment, and disbursement of all funds obtained from
28 Basin Assessment payments, as provided for in the Watermaster Rules.

1 7.7 **Audit.** The finances of Watermaster shall be subject to an annual audit by a
2 certified public auditing firm. A full certified audit shall be accomplished every three years. An
3 audit review shall be accomplished in the other two years. Copies of every audit shall be made
4 available upon request to every Person who is a beneficiary of the water rights in the Basin.

5 7.8 **Contracting with Parties for Basin Optimization Projects.** Watermaster may
6 contract with Parties to implement Basin Optimization Projects, including the extension of credits
7 against Basin Assessments as consideration under the contract.

8 7.9 **Adjustments to Basin Assessments for UWCD Assessments.** Water Right
9 Holders located in the western portion of the Basin within the UWCD's service area presently pay
10 assessments to UWCD, a portion of which is used to finance UWCD's ongoing activities that are
11 designed to replenish the Basin and neighboring basins. Watermaster may reduce the amount of
12 the Basin Assessments levied on Water Right Holders that pay an assessment to UWCD if
13 Watermaster determines, following Committee Consultation, that such a reduction is appropriate
14 as a matter of equity.

15 **VIII. CALLEGUAS AQUIFER STORAGE & RECOVERY PROJECT**

16 8.1 **Calleguas ASR Project Operations.** Subject to the No Injury Rule, Calleguas
17 may make reasonable use of the Basin's storage space to facilitate operation of the Calleguas
18 ASR Project consistent with Article X, section 2 of the California Constitution, the provisions
19 herein, and any further conditions that the Court deems equitable in any future proceeding under
20 the Court's continuing jurisdiction. The Calleguas ASR Project is intended as a water supply for
21 Calleguas's customers under the four scenarios described below in Section 8.3. The Calleguas
22 ASR Project includes two components: (i) the direct delivery of imported water into wells at the
23 Calleguas ASR Project site for subsurface storage and subsequent withdrawal for beneficial uses
24 within the Calleguas service area, and (ii) Calleguas ASR In Lieu. Both components of the
25 Calleguas ASR Project are currently operated pursuant to FCGMA approvals that set forth
26 various conditions on the operation of the Calleguas ASR Project. The Court finds that the
27 collaborative, technically focused process is the optimal approach to develop the operational
28 parameters for the Calleguas ASR Project consistent with Calleguas's right to reasonably use

1 available storage space while avoiding Material Injury. The Parties intend to develop the Project
2 Operations through a study performed by a cooperative expert group defined in Section 8.4 as the
3 Calleguas ASR Study Group. Once the Calleguas ASR Study Group's study is complete and
4 presented to the Court, the Court shall, pursuant to its continuing jurisdiction, consider the
5 recommendations from the Calleguas ASR Study Group and any objections thereto (including
6 any dissenting opinions among the members of the study group), together with any further written
7 or oral evidence and/or briefing of the Parties, subject only to dispute resolution provisions
8 provided for in Section 9.1, and thereafter, based on the totality of the evidence, issue the
9 Calleguas ASR Project Operations Plan, as defined in Section 8.4.3, which shall set forth the
10 parameters and terms of the Calleguas ASR Project Operations. The Calleguas ASR Project
11 Operations Plan shall be designed to allow the maximum beneficial use of the Basin storage space
12 subject to the No Injury Rule. Once approved by the Court, the Calleguas ASR Project
13 Operations Plan will be an integrated component of the Physical Solution.

14 8.2 **Interim Operations of Calleguas ASR Project.** Until the Court has approved
15 and integrated the Calleguas ASR Project Operations Plan into the Physical Solution, Calleguas
16 shall operate the Calleguas ASR Project consistent with current FCGMA approvals, and all
17 conditions set forth therein, and all Parties reserve all rights to contest such operations and defend
18 any contest thereto.

19 8.3 **Project Use Scenarios.** The Calleguas ASR Project is intended as a water source
20 for Calleguas customers under the four scenarios described below (collectively the "Calleguas
21 ASR Project Operations").

22 8.3.1. **Maintenance Outage.** On a regular basis there are maintenance
23 outages within Calleguas's water system and in the water systems from which Calleguas receives
24 water. During these times the Calleguas ASR Project may be relied on to Extract approximately
25 750 – 1,000 AF/month over a period of approximately two months in any year as further
26 described in the Calleguas ASR Project Operations Plan. In conjunction with these operations,
27 either before or after and as is reasonable and practicable, Calleguas will add to the Basin's
28 Groundwater through the Calleguas ASR Project sufficient water so that these operations do not

1 have a net impact on the Basin as provided in the Calleguas ASR Project Operations Plan.

2 8.3.2. Response to Six Standard Water Shortage Levels. Calleguas is
3 required by Water Code section 10632(a)(3)(A) to plan for shortages corresponding to
4 progressive ranges of up to 10, 20, 30, 40, and 50 percent shortages and greater than 50 percent
5 shortage. In response to these shortage conditions, consistent with Calleguas's 2020 Urban Water
6 Management Plan and as set forth in the Calleguas ASR Project Operations Plan, the Calleguas
7 ASR Project may be relied on to Extract approximately 1,000 AF/month over a period of
8 approximately six months in any year to supplement Calleguas's available imported water
9 supplies during the shortage period as further described in the Calleguas ASR Project Operations
10 Plan.

11 8.3.3. Catastrophic System Outage. In response to a Calleguas, State Water
12 Project, or Metropolitan Water District physical pipeline outage, water system outage, a regional
13 power outage, an earthquake or other emergency event causing a material water system failure,
14 which impacts Calleguas's ability to (i) satisfy the water demands of its customers within its
15 service area or (ii) otherwise comply with its contractual obligations as described in Section 8.7,
16 the Calleguas ASR Project may be used to Extract approximately 20,000 AF over a six- to
17 twelve-month period while the system outage is resolved.

18 8.3.4. Calleguas ASR Well Operation and Maintenance. In order to ensure
19 that the ASR wells are in good operating condition, Calleguas must pump them regularly. On a
20 monthly basis, the Calleguas ASR Project can Extract approximately sixty AF for well
21 maintenance, testing or similar operations. In conjunction with these operations, either before or
22 after and as is reasonable and practicable, Calleguas will add to the Basin's Groundwater through
23 the Calleguas ASR Project sufficient water so that these operations do not have a net impact on
24 the Basin as provided in the Calleguas ASR Project Operations Plan.

25 8.4 **Calleguas ASR Project Operations Study.** The Calleguas ASR Study Group
26 will be assigned to develop recommendations for the Calleguas ASR Project Operations Plan
27 consistent with the following:

28 8.4.1. Participants. The Calleguas ASR Study Group shall consist of

1 representatives, who shall be either licensed engineers with relevant Groundwater experience or
2 certified hydrologists or similarly qualified, of the FCGMA, Calleguas, and the Landowners. It is
3 anticipated the representatives will include equal representation of the overlying landowners and
4 Calleguas, and a Watermaster representative.

5 8.4.2. Conduct. The Calleguas ASR Study Group shall conduct its
6 evaluations, decision-making, and ultimate written recommendations for the Calleguas ASR
7 Project Operations Plan by agreement to the extent practical. If the Calleguas ASR Study Group
8 is unable to achieve agreement on any item, the issue shall be resolved pursuant to the Court's
9 continuing jurisdiction set forth in Section 9.1.

10 8.4.3. Calleguas ASR Study Group Recommendations on Calleguas ASR
11 Project Operations Plan. The Calleguas ASR Study Group shall develop written
12 recommendations for the Calleguas ASR Project Operations Plan, including for the four intended
13 scenarios of Calleguas ASR Project Operations described above. The Calleguas ASR Study
14 Group shall seek to issue recommendations for each scenario on the following subjects:

15 8.4.3.1. Adaptive Management plans with triggers for action so that
16 ASR Extractions may be made without causing unreasonable Material Injury. These Adaptive
17 Management plans may include maximum ASR Extraction volumes on instantaneous, daily,
18 weekly, monthly or annual bases.

19 8.4.3.2. A monitoring plan, including private wells proximate to the
20 Calleguas ASR Project wells and Calleguas ASR Project wells, regarding which wells will be
21 monitored for periodic water level measurements and Calleguas ASR Project operational
22 reporting requirements.

23 8.4.3.3. A proposed mitigation plan to avoid Material Injury
24 resulting from Calleguas ASR Project Operations. The Calleguas ASR Study Group shall
25 identify the landowners and/or the wells that may experience Material Injury as result of
26 Calleguas ASR Project Operations under the Extraction scenarios and issue recommendations for:
27 (i) any appropriate and feasible mitigation that Calleguas may make to avoid the potential
28 Material Injury which shall include, but not be limited to, a surface water connection or

1 deepening of well(s); and (ii) any appropriate and feasible remedies if the Calleguas ASR Project
2 Operations are deemed to cause Material Injury.

3 8.4.3.4. Whether the Calleguas ASR In Lieu component of the
4 Calleguas ASR Project can be used more optimally to achieve Basin management objectives, as
5 well as provide alternative withdrawal locations that might help mitigate any impacts associated
6 with the Calleguas ASR Project Operations.

7 8.4.3.5. Whether it is appropriate and feasible to impose some form
8 of Calleguas ASR Project “leave behind” over periodic storage lengths on the water stored
9 through direct delivery of imported water into wells at the Calleguas ASR Project site, such that
10 Calleguas would not be able to Extract 100 percent of that stored water.

11 8.4.3.6. Whether and under what circumstances the Calleguas ASR
12 Project Operations may Extract from the Basin more water than has been previously stored and
13 the conditions of replacement of that water.

14 8.4.4. Factual Considerations. To support its recommendations, the
15 Calleguas ASR Study Group shall consider all data and factual evidence relevant to the Calleguas
16 ASR Project including the numerical Groundwater models pertaining to the Basin conditions and
17 projected response to Basin Extractions, storage, and management activities, as those models are
18 periodically updated.

19 8.4.5. Wells Proximate to the Calleguas ASR Project. In developing its
20 recommendations, the Calleguas ASR Study Group shall identify the wells, and their owners, that
21 may be unreasonably and materially impacted by Calleguas ASR Project Operations. Those well
22 owners shall provide well construction and other relevant data to the Calleguas ASR Study Group
23 to enable the evaluation of various proposed Calleguas ASR Project Operations Plan parameters.
24 These well owners shall afford and facilitate reasonable access by the Calleguas ASR Study
25 Group to monitor water levels and water quality consistent with the Calleguas ASR Study
26 Group’s objectives.

27 8.4.6. Access to Work Product. All Calleguas ASR Study Group members
28 shall have equal access to the Calleguas ASR Study Group work product.

1 8.4.7. Calleguas ASR Study Group Budget and Cost Sharing. The budget
2 for the Calleguas ASR Study Group work to be performed pursuant to the Judgment shall be
3 determined by unanimous agreement of all the members of the Calleguas ASR Study Group. The
4 costs of the Calleguas ASR Study Group work, which must be unanimously authorized by the
5 Calleguas ASR Study Group, shall be shared as follows: the FCGMA will pay 20% and
6 Calleguas will pay 80%. Parties shall bear their own costs for attendance at meetings and
7 analysis of completed work.

8 8.4.8. Timing. The Calleguas ASR Study Group shall endeavor to complete
9 its evaluation and report on their recommended Calleguas ASR Project Operations Plan within 18
10 months of the Court’s order approving the Judgment and Physical Solution. If the TAC has been
11 formed and is functioning when the Calleguas ASR Project Operations Plan is submitted to the
12 Court, the TAC shall review and comment on it. Once the Court has issued its order regarding
13 the Calleguas ASR Project Operations Plan, the Calleguas ASR Study Group shall continue to
14 exist in an advisory capacity for two years after the Court’s order approving the Calleguas ASR
15 Project Operations Plan and incorporating it into the Physical Solution. Calleguas shall provide
16 regular reporting to the TAC and Watermaster as required in the Calleguas ASR Project
17 Operations Plan approved by the Court.

18 8.5 Calleguas ASR Project Operations Consistent with Calleguas ASR Projects
19 Operations Plan. Once the Calleguas ASR Project Operations Plan is approved by the Court,
20 Calleguas may proceed to manage and implement the Calleguas ASR Project pursuant to the
21 Calleguas ASR Project Operations Plan.

22 8.6 Calleguas ASR Project Operations Not Covered by Calleguas ASR Project
23 Operations Plan. Calleguas may operate the Calleguas ASR Project in a manner not covered by
24 the Calleguas ASR Project Operations Plan to the extent necessary to supply water during a water
25 supply emergency, but Calleguas shall, as promptly as is reasonable under the circumstances, file
26 an *ex parte* motion with the Court for the Court to consider the circumstances and necessity for
27 Calleguas to operate the Calleguas ASR Project in a manner not covered by the Calleguas ASR
28 Project Operations Plan.

1 8.7 **General Limitations on All Calleguas ASR Project Operations.**

2 8.7.1. Place of Use. Water withdrawn by Calleguas must be used within
3 Calleguas’s service area. This section does not prevent Calleguas from meeting its contractual
4 obligations to deliver its imported water supplies, not involving the Calleguas ASR Project, to its
5 retail water suppliers within the Calleguas service area, the City of San Buenaventura, Las
6 Virgenes Municipal Water District, or any other contractual obligations now or in the future as
7 described in the Calleguas ASR Project Operations Plan.

8 8.7.2. Percent of Stored Water That Calleguas Can Extract. Calleguas can
9 Extract all the water it stores pursuant to the Calleguas ASR Project Operations Plan or Section
10 8.6, unless a “leave behind” or other operational parameters are included in the Calleguas ASR
11 Project Operations Plan.

12 8.7.3. Comprehensive Accounting of Calleguas ASR Project Operations.
13 The volume of water Calleguas has in storage is subject to Watermaster monitoring, accounting,
14 administration and will be kept current and made available to all parties. It will also be included
15 in the Annual Report. The Calleguas ASR Study Group will establish the current volume of
16 water Calleguas has in storage (both physically and in lieu) and will document accounting
17 procedures.

18 8.7.4. No Claim to Imported Water Return Flow. Calleguas shall not have
19 any right or interest to Groundwater existing in the Basin as a result of Return Flows. This
20 provision does not apply to any specific rights Calleguas may have pursuant to Calleguas ASR In
21 Lieu, provided that Calleguas may not claim any right or interest to Groundwater existing in the
22 Basin as a result of Return Flows.

23 8.8 **Reservation of Rights.** Should any dispute regarding the content of the Calleguas
24 ASR Project Operations Plan be presented to the Court pursuant to Section 9.1, the Parties may
25 present to the Court any and all evidence and argument relevant to that dispute.

26 **IX. CONTINUING JURISDICTION**

27 9.1 **Jurisdiction Reserved.** Consistent with Code of Civil Procedure section 852, the
28 Court will retain full jurisdiction, power, and authority to oversee and address matters relating to

1 the implementation of the Judgment. This includes the authority to review Basin Management
2 Actions, and to make such further or supplemental orders or directives as may be necessary or
3 appropriate, upon the motion of any Party or Watermaster, or *sua sponte*, to address *inter se*
4 disputes concerning rights and obligations arising from the Judgment, and achieve Sustainable
5 Groundwater Management, including: (i) the operation of the Physical Solution established by the
6 Judgment; (ii) interpretation, enforcement, or carrying out of the Judgment; (iii) the modification
7 or amendment of the Judgment; and (iv) rights to utilize available storage in the Basin (other than
8 Carryover and the Calleguas ASR Project as provided herein). The Court shall construe its
9 authority to review Basin Management Actions broadly, consistent with its authority and duty to
10 impose and oversee a physical solution where necessary and consistent with Article X, section 2
11 of the California Constitution. The Court shall exercise its continuing jurisdiction in this action in
12 the manner it deems necessary and appropriate to ensure Adaptive Management to achieve
13 Sustainable Groundwater Management consistent with the law and the rights adjudicated herein.
14 The Court orders that this Judgment govern all aspects of the FCGMA's management of the
15 Basin, whether undertaken by the FCGMA in its role as a special act water management agency,
16 the GSA under SGMA, or as Watermaster. The Court may appoint such other independent
17 special masters or referees to advise the Court with respect to any dispute as the Court deems
18 necessary or advisable.

19 **9.2 Judicial Review of Watermaster Basin Management Actions.**

20 9.2.1. Any Party may seek judicial review of a Basin Management Action
21 upon motion, provided that:

22 9.2.1.1. Any Party seeking judicial review of a Basin Management
23 Action must have timely exhausted opportunities for relief through the submission of written
24 comment(s) to Watermaster, either individually or through a written report submitted by PAC or
25 TAC, concerning the Basin Management Action; and

26 9.2.1.2. Prior to seeking judicial review of a Basin Management
27 Action, Watermaster and the disputing Party(ies) shall first engage in mediation unless both
28 Watermaster and the disputing Party(ies) agree in writing to forego mediation. Watermaster may

1 waive the requirement to engage in mediation in which case a Party that has exhausted its
2 administrative remedies with Watermaster and may seek judicial review without having engaged
3 in mediation. A Party must request mediation within 60 days of Watermaster taking a Basin
4 Management Action. A Party must seek judicial review of a Basin Management Action within 30
5 days after the mediation is concluded, waived, or the mediator issues a notice of impasse.

6 9.2.2. Upon such motion the Court shall review the Basin Management
7 Actions as follows:

8 9.2.2.1. The standard of review shall be de novo.

9 9.2.2.2. Unless otherwise requested, sua sponte, by the Court, the
10 Court's review of any decision by Watermaster will be made exclusively on the Watermaster
11 record, which will include all Recommendation Reports and any other documents and reports
12 concerning the subject that are produced from the PAC or TAC, Watermaster's Response Report
13 responding to any Recommendation report issued by the PAC or TAC, all minutes and recordings
14 of the PAC, TAC, and Watermaster, and all staff reports of Watermaster.

15 9.2.2.3. The decision of the Court in such proceeding shall be an
16 appealable supplemental order in this case. When the same is final, it shall be binding.

17 9.2.3. If the dispute involves Watermaster and Watermaster prevails, the
18 Court will require the losing Party(s) to reimburse Watermaster for its reasonable fees and costs
19 arising from the motion if the Court determines that the motion is frivolous.

20 9.3 **Status Conferences.** For the first three years of the Judgment's operation, the
21 Court shall hold status conferences twice a year in April and in October or on such other periodic
22 basis as the Court may further order. Thereafter, the Court shall hold a status conference once a
23 year in April or on such other periodic basis as the Court may further order. The Court may set
24 status conferences and/or require other reports as appropriate to enforce its Judgment and orders
25 or address other aspects of the Physical Solution for the Basin.

26 9.4 **Modification or Amendment of Judgment.** Consistent with Code of Civil
27 Procedure sections 851 and 852, any Party, landowner, or other persons claiming the right to
28 Extract Groundwater from the Basin, whose claims have not been exempted and are covered by

1 the notice provided in the Comprehensive Adjudication, may file a motion to modify or amend
2 the Judgment in response to new information, changed circumstances, the interests of justice, or
3 to ensure that the criteria of Code of Civil Procedure section 850, subdivision (a), are met.

4 Absent a strong showing of good cause, the Court will not consider reopening this proceeding to
5 account for new claims. Code of Civil Procedure section 851 and 852 are summarized here for
6 the convenience of the Parties, and nothing in this Section is intended to modify, amend, or
7 expand Code of Civil Procedure sections 851 and 852.

8 **X. FINDINGS**

9 10.1 All Groundwater-rights claimants and all other Persons have had ample
10 opportunity to participate in these proceedings and due process is satisfied.

11 10.2 The Judgment is consistent with Article X, section 2 of the California Constitution,
12 requiring that the water resources of the State be put to beneficial use to the fullest extent
13 possible.

14 10.3 The Judgment is consistent with the water right priorities of all non-stipulating
15 Parties.

16 10.4 The Judgment treats all objecting Parties and any Persons who have claims that are
17 exempt equitably as compared to the Stipulating Parties.

18 10.5 Plaintiffs complied with the service and notice provisions of Code of Civil
19 Procedure sections 835 and 836, which compliance is deemed effective service of process of the
20 Complaint and notice on all interested parties of the Comprehensive Adjudication of the Basin for
21 purposes of establishing in rem jurisdiction and the comprehensive binding effect of the
22 Comprehensive Adjudication, consistent with Code of Civil Procedure sections 836(j) and 851.

23 10.6 Any and all rights to Extract and Use water in the Basin are comprehensively
24 determined herein consistent with Code of Civil Procedure sections 830(b)(7) and 834. Any and
25 all unexercised rights and future rights to Use water in the Basin are subordinated to all rights of
26 the Parties currently being exercised and rights authorized under this Judgment, consistent with
27 Code of Civil Procedure section 830(b)(7).

28 10.7 Watermaster, appointed pursuant to the Physical Solution and under the

1 Judgment’s authority, is not a “public agency” subject to California Environmental Quality Act
2 (“CEQA”). (Pub. Resources Code, § 21063.) Accordingly, nothing in the Judgment or the
3 Physical Solution, nor in the implementation thereof, nor the Wastermaster’s planning
4 conceptualization, design, or decisions in accordance with the authority of the Judgment shall be
5 deemed a “project” subject to review under the CEQA (Pub. Resources Code, § 21000 *et seq.*) or
6 the CEQA Guidelines (Calif. Code of Regs., tit. 14, § 15000 *et seq.*). (See, e.g., *California*
7 *American Water v. City of Seaside* (2010) 183 Cal.App.4th 471; *Hillside Memorial Park &*
8 *Mortuary v. Golden State Water Co.* (2011) 205 Cal.App.4th 534.)

9 10.8 The Court by reference hereby incorporates all findings, as appropriate, from
10 Statements of Decision and other Orders issued in this action.

11 **XI. COMPREHENSIVE RESOLUTION**

12 11.1 **Binding on Parties.** The Judgment is binding on the Parties to the
13 Comprehensive Adjudication and all their successors in interest, including, but not limited to,
14 heirs, executors, administrators, assigns, lessees, licensees, the agents and employees of the
15 Parties to the Comprehensive Adjudication and all their successors in interest, and all landowners
16 or other Persons claiming rights to Use Groundwater from the Basin, consistent with Code of
17 Civil Procedure section 851.

18 11.2 **Binding on Real Property.** The Judgment also is an *in rem* judgment binding on
19 all real property overlying the Basin.

20 11.2.1. **Recordation of Judgment.** Watermaster may cause this Judgment to
21 be recorded against any or all parcels overlying the Basin.

22 11.2.2. **Notification of Judgment.** The grantor of any real property subject to
23 this Judgment shall notify the purchaser of the existence of the Judgment and its binding effect on
24 the real property.

25 **XII. MISCELLANEOUS PROVISIONS**

26 12.1 **Construction.** Unless the context clearly requires otherwise:

27 12.1.1. Plural and singular forms include the other; “shall,” “will,” and
28 “must” are each mandatory; “may” is permissive; “or” is not exclusive; and “includes” and

1 “including” are not limiting.

2 12.1.2. The masculine gender shall include the feminine and neutral genders
3 and vice versa.

4 12.1.3. Reference to any agreement, document, instrument, or report means
5 such agreement, document, instrument or report as amended or modified and in effect from time
6 to time in accordance with the terms thereof.

7 12.2 **Notice and Service of Documents.** All notices or service of documents pursuant
8 to this Judgment by Watermaster or any Party will be made by electronic mail. Each Party shall
9 file a written notice with Watermaster specifying one or more designees for receipt of notices and
10 service of documents pursuant to this Judgment together with a current electronic mail address for
11 each designated designee. A Party may change their designee(s) by filing a written notice of such
12 change with Watermaster. If no designation is made, a Party’s designee shall be deemed to be, in
13 order of priority: (i) the Party’s attorney of record; (ii) if the Party does not have an attorney of
14 record, the Party itself at the address specified on Watermaster’s service list. Watermaster shall
15 maintain and publish on its Website a current list of all Water Right Holders and the electronic
16 mail address for the designee(s) designated by each Party for receipt of notices and service of
17 documents pursuant to this Judgment and the name and electronic mail address of any other
18 Person requesting receipt of notices and service of document pursuant to this Judgment.

19 Watermaster shall serve all notices, determinations, requests, demands, objections, reports, and
20 other papers concerning the administration of the Judgment. In addition to email service as set
21 forth herein, Watermaster shall post such aforementioned documents to its website.

22 12.3 **No Abandonment of Rights.** In the interest of the Basin and its water supply, and
23 the principle of reasonable and beneficial use, no Party shall be encouraged to Use more water in
24 any Water Year than is reasonably required. Failure to Use all of the Allocated Groundwater to
25 which a Party is entitled will not be deemed or constitute a forfeiture or an abandonment of such
26 Party’s right, in whole or in part, except upon a written election by the Water Right Holder
27 holding the Allocation Basis or by order of the Court exercising continuing jurisdiction under
28 Section 9.1 upon noticed motion and after hearing.

1 12.4 **Costs.** Except subject to any existing Court orders and stipulations or separate
2 agreement of one or more Parties, each Party shall bear its own costs and attorneys' fees arising
3 from the Comprehensive Adjudication.

4 12.5 **Headings; Paragraph References.** Captions and headings appearing in this
5 Judgment are inserted solely as reference aids for ease and convenience; they shall not be deemed
6 to define or limit the scope or substance of the provisions they introduce, nor shall they be used in
7 construing the intent or effect of such provisions.

8 12.6 **No Admission or Estoppel.** This Judgment is not to be construed as an admission
9 whatsoever on the part of any Party, shall not collaterally estop or bind any Party in any other
10 litigation, nor shall it be admissible as evidence against any Party in any other litigation except to
11 enforce its terms. This Judgment is the result, and a part, of a compromise within the provisions
12 of Evidence Code sections 1152, and similar laws of other jurisdictions.

13 12.7 **Exhibits and Other Writings.** Any and all exhibits, documents, instruments,
14 certificates or other writings attached to this Judgment or required or provided for by this
15 Judgment will be deemed part of this Judgment and will be considered set forth in full at each
16 reference thereto in this Judgment.

17 ~~07/21/2023~~
18 July 10, 2023

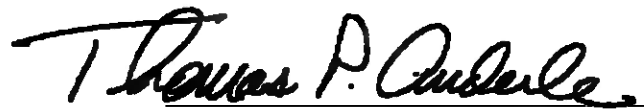
19 
20 Thomas P. Anderle
21 Superior Court of the State
22 of California for the
23 County of Santa Barbara

EXHIBIT A
LAS POSAS WATERMASTER RULES

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ARTICLE I

GENERAL PROVISIONS

1.1. Title. This document shall be known and may be referred to as “The Las Posas Watermaster Rules” or “Rules”. This document is Exhibit A to the Judgment entered by the Court on June [REDACTED], 2023 in the case *Las Posas Valley Water Rights Coal. v. Fox Canyon Groundwater Mgmt. Agency*, Case No. VENCI00509700 (Anderle, J.) (the “Judgment”).

1.2. Purpose. This document provides the Las Posas Watermaster Rules developed to implement the Final Judgment and Physical Solution (“Judgment”) as adopted by the Court on June [REDACTED], 2023. The Judgment can be found on the Watermaster website ([www.\[REDACTED\]](http://www.[REDACTED])). These Rules implement, but do not supersede the Judgment.

1.3. Definitions. Any terms used herein are intended to be consistent with those set forth in the Judgment (to the extent there is overlap of terms). In the case of any inconsistencies, the definitions in the Judgment prevail over those described below. Any capitalized term used in these Rules not defined herein, but defined in the Judgment, will have the meaning ascribed to such term in the Judgment.

1.4. Construction. Unless the context clearly requires otherwise: The plural and singular forms include the other; “shall,” “will,” and “must” are each mandatory; “may” is permissive; “or” is not exclusive; and “includes” and “including” are not limiting.

1.4.2 The masculine gender shall include the feminine and neutral genders and vice versa.

1.4.3 Reference to any agreement, document, instrument, or report means such agreement, document, instrument or report as amended or modified and in effect from time to time in accordance with the terms thereof.

1.4.4 These Rules shall be construed consistent with the Judgment. In the event of a conflict between these Rules and the Judgment, the Judgment shall prevail.

1.4.5 Calleguas ASR Project Operations are governed by Article VIII of the Judgment. To the extent any provision in these Rules directly conflicts with the provisions of Article VIII or the Calleguas ASR Project Operations Plan, Article VIII and the Calleguas ASR Project Operations Plan shall control.

ARTICLE II

WATERMASTER ADMINISTRATION

2.1. Composition of Board. Section 5.1 of the Judgment appoints the FCGMA as Watermaster. The Watermaster Board will consist of five members, which will be the five Directors of the FCGMA. Consistent with FCGMA practice, when a Director does not attend a meeting of the Watermaster Board, the Director’s alternate may act instead of that Director. (Wat. Code Appx., § 121-401.)

2.2. Board Organization. The chair (*i.e.*, presiding officer) and vice chair of the Watermaster Board of Directors (“Watermaster Board”) shall be the same as the chair and vice chair, respectively, of the FCGMA’s Board of Directors.

2.3. Principal Office. The principal office of Watermaster shall be maintained at the office of the FCGMA, located at Ventura County Government Center, Administration Building, 800 South Victoria Avenue, Ventura, CA 93009-1610.

2.4. Review of Records. Records of Watermaster shall be maintained at the principal office of Watermaster and shall be open to inspection. Unless otherwise ordered by the Court pursuant to a noticed motion, Watermaster shall respond to a request to inspect Watermaster Records in a manner consistent with the California Public Records Act. If records of Watermaster are requested in electronic format, the person requesting the records will be responsible for the cost of a consultant to prepare the documents plus the cost of any storage device necessary to provide electronic records.

2.4.1 Website. Watermaster shall maintain a website, which may be a page or pages of the FCGMA’s general website. Watermaster shall publish on the website those records and other matters that are required by these Rules and the Judgment. Watermaster may also publish those documents that it deems to be of interest to the Parties, the general public, or the Court.

2.5. Watermaster Meetings and Notice. Watermaster shall hold meetings and provide notice of such meetings as provided for in these Rules.

2.5.1 Regular Meetings. Watermaster shall hold regular meetings on a periodic basis as is necessary to perform its roles and duties. Regular meetings shall be held at the principal office of Watermaster or such other location designated by the Watermaster Board. Notice for regular meetings shall be provided in a manner consistent with the requirements of the Ralph M. Brown Act (Gov. Code, § 54950, *et seq.*) (“Brown Act”).

2.5.2 Special Meetings. Watermaster may call special meetings at any time by delivering notice thereof at least 24 hours before the time of such meeting.

2.5.3 Public Meetings. All meetings, whether regular or special, shall be open to the public unless they are properly designated as a closed session consistent with the Brown Act.

2.5.4 Rules of Order. Except as may be provided herein, the procedures for the conduct of any meeting shall be governed by the parliamentary procedure adopted by the FCGMA. Such rules are deemed to be procedural only and failure to strictly observe such rules shall not invalidate any action taken at a meeting that is otherwise held in conformity with these Rules and the Judgment.

2.5.5 Minutes. Watermaster shall prepare minutes of each Watermaster meeting and post the minutes to the Watermaster website. The minutes shall contain a full and complete record of the proceedings of Watermaster at each meeting, including the entry in full of all resolutions and of all decisions together with a tally of director votes made during the meeting.

The minutes shall constitute notice of all actions therein reported. Unless a reading of the minutes is ordered by a majority of the board members of Watermaster, minutes may be approved without reading.

2.6. Voting Procedures.

2.6.1 Each board member of Watermaster shall have one vote. No proxy or absentee voting is permitted.

2.6.2 Three board members of Watermaster shall constitute both a quorum of the board and a majority of the board for the transaction of its affairs.

2.7. Powers and Duties of Watermaster.

2.7.1 Watermaster Duties. Watermaster shall carry out its duties, powers, and responsibilities in an impartial manner consistent with Section 5.1 of the Judgment.

2.7.2 Adoption of Procedures, Policies, and Forms. Watermaster may adopt such additional procedures, policies, and forms, consistent with the Judgment and as necessary to carry out these Rules and the Judgment.

2.7.3 Committee Consultation on GSP Updates. Pursuant to Section 4.9.1 of the Judgment, Watermaster shall share a draft GSP Update with PAC and TAC before Watermaster submits the GSP Update to the Court and the Department of Water Resources. Consistent with the Judgment, Watermaster shall consider and respond in writing to any recommended edits to the draft GSP Update by PAC and TAC before finalizing the GSP Update.

2.7.4 Watermaster Account(s). Watermaster may open and maintain one or more bank accounts for the deposit and holding of Watermaster funds. All funds received, held, and disbursed by Watermaster pursuant to the Judgment shall be held in Watermaster account(s) separate from all FCGMA accounts, and subject to separate accounting and an independent audit.

2.7.5 Investment of Funds. Watermaster may hold and invest all Watermaster funds in investments authorized from time to time pursuant to the investment policy adopted by the FCGMA for other funds managed by the FCGMA.

2.7.6 Watermaster Budget. Pursuant to Section 7.5 of the Judgment, Watermaster shall prepare a Watermaster Budget annually. The Watermaster Budget will be adopted at the same meeting that the FCGMA adopts its annual budget. The administrative budget shall set forth budgeted items in sufficient detail as necessary to make a proper allocation of expenses among Watermaster's principal Basin Management Actions. After adoption, any modification that would result in an increase in the budget of 10% or more shall be first submitted to the PAC for review and recommendation. At the midpoint of each fiscal year, Watermaster shall hold a public meeting to review the status of the budget and to describe Watermaster expenditures to date.

2.7.7 Liability Insurance. Watermaster shall be authorized to obtain and maintain such insurance policies as Watermaster deems appropriate. Watermaster may obtain and maintain directors' liability insurance that includes coverage for PAC and TAC members.

2.7.8 Grant Funding. Watermaster shall use best efforts to apply for, or facilitate the FCGMA applying for, available grant funding to further Sustainable Groundwater Management for the Basin and offset its costs.

2.7.9 Notice of Litigation. Watermaster shall provide reasonable notice to the parties to the Judgment of any threatened or existing litigation affecting Watermaster or that challenges the legality, validity, or enforceability of the Judgment, the Basin Optimization Plan, or these Rules.

2.7.10 Annual Reports. Watermaster shall develop and submit an annual report to the Department of Water Resources not later than April 1 of each year as required by Water Code section 10728 and Section 5.2.3 of the Judgment ("Annual Report"). The Annual Report shall include the information required for compliance with SGMA as set forth in Water Code section 10728 and California Code of Regulations title 23, section 356.2. The Annual Report also will include the following:

- (a) Annual Allocation Accounting;
- (b) Progress on Basin Optimization Plan;
- (c) Comprehensive Accounting of Calleguas ASR Project Operations;
- (d) Watermaster Budget then in effect;
- (e) An annual fiscal report of the preceding Water Year's operation;
- (f) An audit of all assessments and expenditures;
- (g) A review of Watermaster activities;
- (h) An updated Groundwater Allocation Schedule;
- (i) The Annual Allocations Calculation;
- (j) The Annual Allocations Accounting;
- (k) A list of delinquent assessments;
- (l) Compilations of the following:
 - (i) Hydrologic data collection;
 - (ii) Purchase and recharge of imported water;
 - (iii) New or Replacement Well applications;

- (iv) New Use Applications; and
- (m) Any other information required by the Judgment or these Rules.

2.8. Assessments.

2.8.1 Invoicing and Payment. Watermaster shall develop a schedule for the levying, invoicing, payment, and collection of Basin Assessments and any Overuse Assessments, provided that the initial Basin Assessment may be levied and invoiced separate from, and prior to, the development of such schedule.

2.8.2 Delinquencies. Assessments become delinquent one month after the date it is due. Delinquent Assessments shall bear interest at the then current real property tax delinquency rate for Ventura County. This interest rate shall apply to any said delinquent assessment from the due date thereof until paid. The delinquent assessment, together with interest thereon, costs of suit, attorney's fees and reasonable costs of collection, may be collected pursuant to: (a) motion by Watermaster; (b) order to show cause proceeding; or (c) such other lawful proceeding as may be instituted by Watermaster. Watermaster shall annually certify a list of all such delinquent assessments and publish this list within the Annual Report.

2.9. Basin Management Action Referral. Before rendering a decision on a Basin Management Action for which the Judgment requires Committee Consultation, Watermaster shall set a reasonable deadline for completion of the Committee Consultation consistent with Section 6.3 of the Judgment and Section 2.11 of these Rules. Watermaster may also elect to provide a written analysis and recommendation at the same time. The Basin Management Actions described in the following sections of the Judgment concern technical questions and shall be referred to the TAC for Committee Consultation prior to a Watermaster decision on the subject: 4.2, 4.6, 4.9.1, 4.10.1, 4.10.2, 4.10.3, 4.10.4, 4.11.2, 4.15.3, 5.2.3, 5.3.1, 5.3.2, 5.3.4, 5.3.5, 5.5, and 5.6. Watermaster may refer Basin Management Actions that do not involve a technical question only to the PAC. Watermaster shall inform both the PAC and TAC of all referrals.

2.10. Watermaster Consideration Following Committee Consultation. Watermaster may not make a decision on a Basin Management Action under consideration by a Committee pursuant to Section 6.3 and Section 6.4 of the Judgment until: (i) either all Committees considering the Basin Management Action have provided their Recommendation Report to Watermaster or the deadline set pursuant to Section 2.9 has expired; and (ii) Watermaster has developed a Response Report, if required by Section 6.3 of the Judgment, that is approved by Watermaster concurrently with Watermaster's decision on the Basin Management Action. Watermaster shall include its Response Report in the agenda packet of the meeting at which the matter is to be considered for decision by Watermaster and shall include a brief summary of any Recommendation Report and any Response Report within the minutes of the meeting.

2.10.1 Important Dates. The table below presents important dates related to Basin Management Actions.

Basin Management Actions - Important Dates			
Item	Subtask	Approval or Due Date	Period
Annual Report (§ 5.2.4)	Groundwater Extraction & Use Reports (§ 4.10.1.2)	November 1	
	Interim Draft to PAC & TAC	January 15	
	Revised Draft to PAC & TAC	February 1	
	PAC & TAC Recommendation Reports to Watermaster	February 20	~36 days
	Recommendation Reports Discussed by Watermaster	February Board Meeting	
	Watermaster Board Adoption	March Board Meeting	~36 days
	Final Submitted to DWR	By April 1	
Watermaster Budget (§ 7.4)	Draft Referred to PAC & TAC	March 1	
	PAC & TAC Recommendation Reports to Watermaster	April 30	~60 days
	Recommendation Reports Discussed by Watermaster	May Board Meeting	
	Watermaster Board Adoption	June Board Meeting	~57 days
Initial Basin Optimization Plan (§ 5.3.3)	Draft Referred to PAC & TAC	February 2, 2024	
	PAC & TAC Recommendation Reports to Watermaster	April 15, 2024	73 days
	Recommendation Reports discussed by Watermaster	April 24 and/or May 29, 2024 Board Meeting	
	Watermaster Board Adoption	June 26, 2024 Board Meeting	72 days
Calleguas ASR Project Operations Plan (§ 8.4)	Draft Plan Referred to PAC & TAC	July 1, 2024	
	PAC & TAC Recommendation Reports to Watermaster	September 16, 2024	77 days
	Recommendation Reports discussed by Watermaster	September 25 and/or October 30, 2024 Board Meeting	
	Watermaster Board Adoption of ASR Project Operations Plan	December 6, 2024 Board Meeting	81 days
GSP Update (§ 5.3.4)	Draft Referred to PAC & TAC	June 7, 2024	
	PAC & TAC Recommendation Reports to Watermaster	September 6, 2024	91 days
	Recommendation Reports Discussed by Watermaster	September 25 and/or October 30, 2024 Board Meeting	
	Watermaster Board Adoption	December 6, 2024 Board Meeting	91 days
	Final Submitted to DWR	By December 31, 2024	

Basin Management Actions - Important Dates			
Item	Subtask	Approval or Due Date	Period
2025 Basin Optimization Yield Study (§ 4.10.1)	Draft Scope of Work & Budget for Study Referred to TAC	September 7, 2023	
	PAC & TAC Recommendation Reports to Watermaster	October 23, 2023	46 days
	Recommendation Reports Discussed by Watermaster	October 25, 2023 Board Meeting	
	Approval of Scope of Work & Budget for Study	December 8, 2023 Board Meeting	46 days
	Draft Study Discussed by Watermaster Board	August 28, 2024 Board Meeting	264 days for draft
	Draft Study Referred to PAC and TAC	August 30, 2024	
	PAC & TAC Recommendation Reports to Watermaster	November 14, 2024	76 days
	Recommendation Reports Discussed by Watermaster	December 6, 2024 Board Meeting	
	Watermaster Adoption of Study and 2025 Basin Optimization Yield	January 29, 2025 Board Meeting	76 days

ARTICLE III

POLICY ADVISORY COMMITTEE

3.1. Election. Following entry of Judgment and as set forth herein, elections shall be held for the following Constituency Groups for the Policy Advisory Committee: the Commercial Group, the West Las Posas Large Agricultural Group, the West Las Posas Small Agricultural Group, the West Las Posas Mutual Water Company Group, the East Las Posas Large Agricultural Group, the East Las Posas Small Agricultural Group, and the East Las Posas Mutual Water Company Group (collectively the Landowner Constituency Groups). The remaining Constituency Groups shall select their respective PAC members pursuant to their own internal governance process.

3.1.1 Eligibility. A member of the PAC selected on behalf of any of the Landowner Constituency Groups must be either a Landowner, or the Landowner's officer, employee, agent, director, board member, attorney, representative, affiliate, or subsidiary.

3.1.2 Notice of Initial Organizational Meeting and Election. Within 20 days of the entry of the Judgment, Watermaster will identify all WMIDs in each Landowner Constituency Group and submit to all Landowners a list identifying all Landowners associated with WMIDs in each group. Landowners will have 15 days to seek a correction regarding the placement of their WMID in a Landowner Constituency Group. Upon expiration of the objection period, Watermaster shall send a notice to each Water Right Holder, Landowner, Mutual Shareholder, Mutual Water Company, Calleguas Municipal Water District, and Ventura

County Waterworks Districts Nos. 1 and 19 advising them of the time, date, and place for the initial organizational meeting for each Landowner Constituency Group. It is anticipated that these meetings will be held no later than 60 days after approval of the Judgment. For convenience, where practical, the initial organizational meetings for each Management Area will be held on the same day and at the same location. The PAC is expected to be fully constituted within 90 days of the entry of judgement.

3.1.3 Notices. All election-related notices shall be transmitted by email to the email addresses of the Landowner Parties' designated representatives and their attorneys of record, and by posting on the Watermaster website. Watermaster shall maintain a service list of all members of each Landowner Constituency Group or their successors in interest, and it shall be the responsibility of those parties to maintain a current email address for the purposes of notice under these procedures. Notice shall not be transmitted to non-Parties or Parties not entitled to participate in the election of PAC members for the particular Landowner Constituency Group. All notices shall be transmitted and posted at the earliest practical time, and at least three business days in advance of any event or deadline for action.

3.1.4 Initial Organizational Meeting. Initial PAC representatives for each Landowner Constituency Group shall be selected at the Initial Organizational Meeting for that Landowner Constituency Group. Attendees will first select one member to serve as the presiding officer of the meeting. Nominees for PAC representative will then be accepted from those members attending the meeting. Any Member of each Landowner Constituency Group shall be entitled to nominate one individual to serve as representative for that Landowner Constituency Group. Nominations do not require a second. Each nominee must be a natural person, and either be a Party or agent of a Party or its successor in interest. Nominations shall be made by delivering such nomination to the presiding officer. Once all nominations have been made, the presiding officer will call for an election to appoint the PAC representative for the Landowner Constituency Group. Voting shall be weighted by Allocation Basis pursuant to Section 6.10.2 of the Judgment. The presiding officer shall count the votes based on each voting Party's proportionate share of the total Allocation Basis. The presiding officer shall provide the results to the Landowner Constituency Group upon completion. At that point, the presiding officer will resign and the PAC representative will chair the remainder of the meeting. The PAC representative will submit minutes of the meeting including the details of the vote and its outcome to Watermaster for ratification under the Judgment. Watermaster shall appoint or decline to appoint a nominee within 30 days of receiving the nomination as provided in the Judgment.

3.1.5 Steering Committees. Landowner Constituency Groups may elect to meet periodically as steering committees on any schedule they determine in order to receive reports from their PAC representative and provide comment or direction.

3.1.6 Term of Service; Replacement. Each member of the PAC will serve until that member resigns or is replaced pursuant to Section 6.10.2 of the Judgment. Upon a vacancy of a Landowner Constituency Group PAC member, the applicable Landowner Constituency Group shall hold a vote amongst its members to nominate a replacement PAC member pursuant to the procedure for initial selection set forth in this Article. The remaining Constituency Groups may select their respective PAC members pursuant to their own internal governance process.

3.2. Initial Consideration Meeting. The PAC shall take one of the following actions at the PAC meeting where PAC initially considers a Basin Management Action:

3.2.1 If Watermaster provides a recommendation, the PAC may vote to support Watermaster's recommended action and instruct the PAC Administrator to notify Watermaster, by email to the FCGMA's Executive Officer, of PAC's concurrence with Watermaster's recommendation. Watermaster, may, but need not, submit a Recommendation Report if it concurs with Watermaster's recommended action;

3.2.2 The PAC may postpone its action in order to obtain more information, conduct further research or due diligence, or for PAC members to consult with their Constituent Groups, but such postponement shall not exceed the deadline provided pursuant to Section 2.9.

3.2.3 The PAC may instruct the PAC Administrator to draft a Recommendation Report for the Basin Management Action. When the PAC instructs the PAC Administrator to draft a Recommendation Report, the PAC may assign an additional member of the PAC to work with the PAC Administrator to develop the Recommendation Report. The PAC may approve a Recommendation Report by majority vote or approve a Recommendation Report subject to the PAC Administrator making any changes to the written Recommendation Report instructed by the PAC.

3.2.4 The PAC may instruct the PAC Administrator to submit a request to Watermaster for an extension of time to provide its Recommendation Report.

3.2.5 At all further PAC meetings where a referred Basin Management Action is considered, the PAC may take any of the actions specified above, as remain applicable, and may also request changes to any draft Recommendation Report by the PAC Administrator.

3.3. Further Consideration Meetings. At all further PAC meetings where the Basin Management Action is considered, the PAC may take any of the actions specified above, as remain applicable, and may also request that the PAC Administrator edit any draft Recommendation Report.

ARTICLE IV

TECHNICAL ADVISORY COMMITTEE

4.1. Initial Consideration Meeting. The TAC shall take one of the following actions at the TAC meeting where TAC initially considers a Basin Management Action:

4.1.1 If Watermaster provides a recommendation, the TAC may vote to support Watermaster's recommended action and instruct the TAC Administrator to notify Watermaster, by email to the FCGMA's Executive Officer, of TAC's concurrence with Watermaster's recommendation. Watermaster, may, but need not, submit a Recommendation Report if it concurs with Watermaster's recommended action;

4.1.2 The TAC may postpone its action in order to obtain more information or conduct further research or due diligence, but such postponement shall not exceed the deadline provided in Section 2.9 of these Rules.

4.1.3 The TAC may instruct the TAC Administrator to draft a Recommendation Report for the Basin Management Action. The TAC may approve a Recommendation Report by majority vote or approve a Recommendation Report subject to the TAC Administrator making any changes to the written Recommendation Report instructed by the TAC.

4.1.4 The TAC may instruct the TAC Administrator to submit a request to Watermaster for an extension of time to provide its Recommendation Report.

4.2. Further Consideration Meetings. At all further TAC meetings where a referred Basin Management Action is considered, the TAC may take any of the actions specified above, as remain applicable, and may also request that the TAC Administrator edit any draft Recommendation Report.

ARTICLE V

EXTRACTION MONITORING AND REPORTING

5.1. Extraction Monitoring and Enforcement. All Parties shall install, maintain, and operate meters on their wells for monitoring Extraction pursuant to existing FCGMA ordinances. Parties who meter Extractions on the date of entry of the Judgment shall continue to meter Extractions. Any Party that drills a new or replacement well approved by Watermaster pursuant to Section 4.14 of the Judgment is also required to install, maintain, and operate a meter for monitoring Extractions pursuant to existing FCGMA ordinances. Watermaster shall exercise its authority to enforce timely and accurate reporting of extractions and use, which includes the ability to conduct site inspections or other enforcement actions to confirm compliance with metering requirements and any use restrictions.

5.2. Semi-Annual Extraction and Use Reporting. For any Party that Extracts or Uses Groundwater in a given Water Year, that Party will submit a completed Semi-Annual Groundwater Extraction and Use form to Watermaster that specifies the total amount of Groundwater Extracted and Used by the Party. Watermaster will provide on the Watermaster website the Annual Groundwater Extraction and Use form at the beginning of each Water Year. All reports of Extractions and Use of Groundwater are due to Watermaster on May 1 and November 1 of each year. Watermaster shall develop a form and schedule for the reporting of Semi-Annual Extractions and Use.

5.2.1 A WWD shall report to Watermaster the total amount of any Groundwater Extracted or obtained from any other source for Use by the WWD.

5.2.2 A Landowner or Mutual Hybrid Shareholder shall report to Watermaster both the total amount of all Groundwater Extracted and the total amount of Groundwater Used by the Landowner or Mutual Hybrid Shareholder from any source.

5.2.3 A Mutual Water Company shall report to Watermaster the total amount of all Groundwater Extracted, and on behalf of its Mutual Exclusive Shareholders, as the sole reporting entity, the total applied Groundwater Use by all of its Mutual Exclusive Shareholders. A Mutual Water Company shall also report to Watermaster the total amount of any Groundwater delivered by the Mutual Water Company to a Mutual Hybrid Shareholder or any other Party.

EXHIBIT B

Exhibit B: Master Disclosure Record

Schedule A: Las Posas Basin Landowner Irrigated Acres and Applied Groundwater (2013 - 2019)

WMID	Landowner	Ranch / Property Name	Parcels	Entity Type	Irrigated Acres	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF	FN
1001	49 Acres Scholle Ranch LP		110-0-091-010 110-0-091-020 110-0-091-030 110-0-120-080 110-0-120-160 110-0-120-170	Agriculture	191.12	415.87	392.69	384.26	319.97	436.07	319.64	327.30	
3201	8201 Bixby Road LLC		108-0-180-045 108-0-180-085	Agriculture	28.03	68.99	77.34	52.71	39.66	58.29	55.97	26.69	
3301	Aceves, Jose L. and Donald M. Herman (Plants Plus)		110-0-071-040	Agriculture	7.78	17.02	15.79	13.81	18.63	18.65	16.52	10.73	
1002	Aggen Associates, LLC		110-0-141-020 110-0-142-010	Agriculture	122.01	203.77	174.47	179.53	148.74	157.08	163.73	143.68	
1003	Aggen Partners, LP		110-0-142-075 110-0-142-140	Agriculture	113.87	265.11	319.10	195.15	165.53	150.14	184.07	177.90	
4209	Agoure Ranch, LLC		110-0-200-215	Agriculture	49.23	61.19	51.26	31.62	26.43	29.08	24.17	28.62	
3114	Alan Clark Goddard and Deborah Lynne Goddard		163-0-020-270	Agriculture	0.06	0.14	0.15	0.11	0.12	0.12	0.11	0.08	
1194	Alfonso Gonzalez, Trustee of the Alfonso Gonzalez 2013 Separate Property Trust	Rancho San Juan	503-0-060-285	Agriculture	19.16	0.00	0.00	0.00	0.00	0.00	22.61	32.09	
1179	Ali Seyedi Revocable Trust dated 12/30/2019, Ali Seyedi, Trustee		110-0-420-065	Agriculture	15.49	45.00	43.13	36.24	38.37	38.23	37.60	26.42	
4201	AMS Craig LLC, a Delaware limited liability company		110-0-210-120	Agriculture	14.34	0.00	7.90	22.39	18.67	24.20	32.53	22.72	
4228	AMS Craig LLC, a Delaware limited liability company		110-0-200-255	Agriculture	16.58	39.03	37.19	22.71	14.10	19.60	17.36	17.08	
3208	Anderson Trust		108-0-110-120	Commercial	N/A	32.10	0.40	0.10	6.33	9.57	5.16	5.76	
1034	Ann Cooluris, Trustee of the Ann C. Cooluris Trust, et al.		110-0-150-085	Agriculture	86.53	169.70	185.92	187.13	143.77	131.34	176.92	87.39	
1006	Apricot Lane Farm Holdings, LLC	Main - Broadway	503-0-010-025 503-0-010-030 503-0-010-040 503-0-010-335 503-0-010-395 503-0-020-125 503-0-020-260 503-0-020-425	Agriculture	105.92	305.44	264.53	285.13	309.62	312.85	322.99	261.93	
1007	Apricot Lane Farm Holdings, LLC	Stockton	108-0-170-025 108-0-170-035	Agriculture	44.28	0.00	52.11	84.23	93.32	108.96	113.63	0.00	
1064	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Russell	110-0-092-260	Agriculture	43.24	68.50	62.60	60.50	42.97	52.45	57.52	47.21	
1065	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Rita	110-0-133-085	Agriculture	12.96	33.27	32.43	27.34	27.34	33.02	27.89	24.67	
1066	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Selia	110-0-141-125	Agriculture	38.03	54.86	50.48	53.31	55.12	58.09	53.51	44.37	
4229	Arnold and Sandra Peterson, husband and wife as joint tenants		110-0-382-215	Domestic	N/A	1.61	2.03	2.03	2.03	2.03	2.03	2.03	
1091	Audelio Martinez	Sand Canyon - North	110-0-200-220	Agriculture	18.31	21.91	15.28	0.00	0.00	0.00	0.00	0.00	
1092	Audelio Martinez	Sand Canyon - South	110-0-200-335	Agriculture	17.65	0.00	0.00	0.00	0.00	30.27	30.27	30.27	

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WMID	Landowner	Ranch / Property Name	Parcels	Entity Type	Irrigated Acres	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF	FN
1085	Audelio Martinez and Renato Martinez	Escondido Ranch	110-0-040-395 110-0-040-405	Agriculture	94.43	199.53	175.97	40.57	19.99	104.83	196.32	163.80	
1086	Audelio Martinez and Renato Martinez	GTO Ranch	110-0-150-075	Agriculture	45.54	180.87	3.43	97.14	92.01	59.64	95.33	76.30	
1087	Audelio Martinez and Renato Martinez	Inoberry Ranch	110-0-180-360 110-0-180-370	Agriculture	166.81	394.34	423.39	325.03	324.82	308.04	350.44	309.90	
1088	Audelio Martinez and Renato Martinez	Luzmar Ranch	110-0-160-245	Agriculture	28.24	81.47	57.82	46.34	36.05	59.23	52.52	18.96	
1089	Audelio Martinez and Renato Martinez	Palace Ranch	110-0-170-255	Agriculture	26.73	69.89	89.20	70.01	72.45	71.24	21.63	34.99	
1090	Audelio Martinez and Renato Martinez	Patricia Ranch	110-0-120-055	Agriculture	41.88	70.11	81.76	64.43	59.70	122.65	9.94	9.45	
1093	Audelio Martinez and Renato Martinez	Santa Rosa Ranch	110-0-160-100	Agriculture	66.74	138.93	117.83	133.86	72.42	0.34	0.00	66.35	
1178	Audelio Martinez and Renato Martinez	Somis Ranch	161-0-060-015	Agriculture	31.40	71.39	114.41	30.90	21.78	56.29	15.63	0.00	
3309	Avalos, Heliodoro and Yadira Trustees (Laguna - Posita Ranch)		110-0-072-050	Agriculture	9.09	34.94	51.58	38.86	32.36	39.62	37.29	18.36	
3307	Balcom Canyon Ranch, LLC c/o Matthew Lamishaw		110-0-210-100	Agriculture	22.98	40.64	38.51	41.57	42.27	47.98	49.84	36.14	
3335	Baron, Richard A. & Sandra		503-0-040-195 503-0-040-215	Agriculture	22.01	32.01	42.11	36.33	28.26	36.09	46.08	45.97	
3323	Becerra Roberto and Maria Trustees, pledged to CCFLB		503-0-040-225	Agriculture	18.67	63.61	57.39	40.15	47.21	51.76	48.29	33.53	
1010	Bell Ranch Investors, LLC		156-0-180-350 156-0-180-360 156-0-180-430	Agriculture	188.18	560.64	720.21	712.27	568.43	656.39	482.24	506.46	1
1105	Benchmark Partners Ag, LLC		503-0-020-245 503-0-030-275	Agriculture	19.29	52.30	45.20	39.53	42.37	42.68	48.23	6.40	
3113	Benjamin and Leonila Vazquez		163-0-020-200	Agriculture	17.35	37.50	40.65	30.22	34.01	34.06	29.25	21.46	
4203	Benjamin C. Vasquez and Leonila C. Vasquez, Trustees of the Vazquez Trust dated July 7, 2021, as community property		110-0-150-040	Agriculture	11.76	34.92	36.42	34.03	21.13	24.69	23.13	26.00	
4263	Benjamin Vasquez and Leonila C. Vasquez, husband and wife as joint tenants		110-0-220-040	Agriculture	51.29	161.19	89.16	105.25	75.34	139.27	112.46	75.61	
1013	Berkshire Investments, LLC, a California limited liability company		503-0-050-225 503-0-050-245	Agriculture	36.82	0.00	0.00	80.15	120.33	102.34	52.28	73.95	
3310	Berney, Charles and Carol		110-0-080-015 110-0-080-060	Agriculture	23.23	55.09	52.68	37.03	35.00	43.20	21.95	36.13	
1014	Berylwood Ranch, LLC, a California limited liability company		110-0-020-090 110-0-020-100	Agriculture	83.02	273.64	318.04	277.95	271.63	198.92	154.77	122.01	
1186	Bill Poole		110-0-230-235	Domestic	N/A	0.98	0.62	0.89	0.57	1.28	1.27	1.12	
3501	Biocca, Siro		109-0-032-120	Agriculture	31.59	40.86	48.61	35.80	34.59	34.89	38.16	26.87	
3551	Biocca, Siro		109-0-032-120	Domestic	N/A	0.59	0.58	0.31	0.27	0.41	0.16	0.08	
3502	Bliss Trust		110-0-100-155	Agriculture	16.15	28.17	19.37	23.30	15.82	18.63	21.22	14.74	
3552	Bliss Trust		110-0-100-155	Domestic	N/A	0.06	0.09	0.06	0.15	0.21	0.26	0.20	
1022	Borchard, Patricia C. Trust, John Borchard Trustee		109-0-031-175	Agriculture	47.92	114.79	114.33	114.51	90.90	88.19	91.66	72.16	
3553	Borchard, Patricia C. Trust, John Borchard Trustee		109-0-031-175	Domestic	N/A	0.16	0.18	0.14	0.14	0.12	0.15	0.20	
3601	Bought The Farm, LLC	Lot 01	503-0-071-035	Agriculture	9.81	17.16	23.79	23.90	27.81	32.52	29.47	24.54	
1191	Brian A. Lee and Maria G. Lee as Trustees of the Lee Family Trust	Empty Saddle Ranch	503-0-020-150	Agriculture	16.77	51.73	37.82	24.86	45.49	40.73	34.33	20.91	
1195	Brian A. Lee and Maria G. Lee as Trustees of the Lee Family Trust	Rancho Maria	503-0-020-360	Agriculture	18.04	25.98	20.05	24.79	26.93	32.36	26.75	22.71	

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1103	Brian L. Moore Revocable Trust dated 10/30/2009, Brian L. Moore, Trustee		110-0-420-075	Agriculture	26.03	34.23	31.24	21.84	28.34	29.80	31.94	23.28	
1023	Broadway Road Moorpark, LLC, a Delaware limited liability company		502-0-020-030	Agriculture	48.38	152.26	148.06	149.60	150.08	157.69	155.79	149.06	
3503	Brown, Nicholas		110-0-110-150	Agriculture	1.25	6.15	5.63	3.90	3.89	5.12	5.55	5.27	
3580	Brown, Nicholas		110-0-110-150	Domestic	N/A	0.14	0.14	0.10	0.13	0.19	0.22	0.10	
3705	Bruce Bennett and Patricia Conway Bennett, Trustees of the Bruce Bennett and Patricia Conway Bennett Trust established January 7, 2007		110-0-010-205	Agriculture	9.67	11.92	10.37	12.77	11.96	13.27	12.84	9.39	
1026	Bruecker 2005 Revocable Family Trust, Kenneth A. and Juli A. Bruecker, Co-Trustees		503-0-060-225 503-0-060-235 503-0-060-255 503-0-060-325	Agriculture	52.63	0.00	74.35	74.35	106.27	116.52	101.99	78.81	
1008	Bryce and Elaine Bannatyne Trust, Bryce Bannatyne, Trustee	Rancho Resplandor Sand Canyon	110-0-200-240	Agriculture	21.01	0.00	0.00	21.00	16.81	62.80	50.57	48.78	
1009	Bryce and Elaine Bannatyne Trust, Bryce Bannatyne, Trustee	Rancho Resplandor Moorpark	502-0-060-010	Agriculture	71.51	280.15	247.66	145.74	108.87	237.24	276.49	188.15	
1027	Burdullis Ranches LLC		110-0-420-025	Agriculture	28.28	70.95	57.49	27.10	40.53	35.12	35.57	28.15	
1028	Burdullis Ranches LLC		110-0-420-045	Agriculture	23.68	35.87	46.43	40.82	42.29	38.47	28.65	26.49	
3805	Catherine Hill, Trustee of the Hill Trust # 2 U/A Dated March 28, 1998	Lot 5	110-0-230-345	Commercial	N/A	3.50	4.71	1.42	1.87	3.19	2.13	3.26	
1161	CE + D Mabry Family LP	Mabry Ranch	503-0-020-165 503-0-020-410 503-0-030-290	Agriculture	39.43	51.61	101.74	100.23	102.72	109.24	91.81	47.56	
3581	Centineo Brahn P Tr		107-0-130-245	Domestic	N/A	1.65	1.29	0.99	0.91	0.90	0.87	0.90	
1181	Charles and Mary Wehrheim, Co-Trustees of the Wehrheim Family Trust		503-0-050-365 503-0-050-390	Agriculture	36.62	104.71	87.67	85.29	72.09	75.41	79.08	55.15	
1197	Charles Blanc		503-0-020-185	Agriculture	16.00	27.55	26.11	31.93	25.73	32.23	32.41	20.43	
1109	Charles R. and Kathleen M. Northcross Family Trust dated 05/27/2000, Charles and Kathleen Northcross, Trustees		110-0-420-015	Agriculture	23.53	46.00	43.80	26.83	33.89	29.04	31.48	25.17	
3804	Charles R. Knowles Jr. and Marie L. Knowles, Trustees, or their successors in trust of the Knowles Family Trust D.T.D. 3/9/93	Lot 4	110-0-230-305	Agriculture	16.83	41.92	48.68	30.00	29.08	22.55	26.74	20.35	
3112	Chirag and Khushbu Dalsania		163-0-020-585	Agriculture	14.83	32.05	34.74	25.82	29.06	29.10	25.00	18.34	
1134	Chris Marcussen		503-0-020-400	Agriculture	19.88	54.17	51.79	42.28	44.96	51.46	53.54	7.49	
1104	City of Moorpark		506-0-010-280 506-0-010-640	Commercial	N/A	113.92	113.23	80.59	93.36	103.30	89.74	84.19	
1200	City of San Buenaventura			Commercial	N/A	68.46	77.88	59.45	52.36	52.04	56.98	49.08	
1033	Claridge, Gail, Claridge Family Trust		110-0-210-030 503-0-030-155 503-0-073-025	Commercial	N/A	14.70	19.02	15.84	13.63	12.91	10.54	8.77	
3802	Claude R. Goodman & Loraine S. Goodman, Trustees of The Claude R. Goodman and Loraine S. Goodman Family Trust, dated September 25, 2003	Lot 2	110-0-230-325	Agriculture	0.78	1.45	0.65	0.57	0.91	0.95	1.51	1.67	

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1110	Cohen Trust of 1990, dated 11/27/1990, and restated 08/05/2010, Marc S. Cohen and Lyn M. Cohen, Co-Trustees		110-0-010-215	Agriculture	6.77	14.80	12.89	15.86	14.86	16.49	15.95	11.66	
1035	Culbert Farms LLC; Cristina Marie Kildee; Delcia Ann Giacalone; Jennifer Elizabeth Kildee; Richard D. Culbert; Michael Kenneth Kildee; Kevin Bertis Kildee	Culbert 60 Ranch	110-0-142-100	Agriculture	56.81	82.85	76.24	80.50	83.23	87.73	80.82	67.01	
1036	D&D Coastal, LLC		108-0-180-065	Agriculture	10.92	42.97	37.30	30.20	29.17	33.70	33.60	25.79	
1117	Davidson Family Trust dated 09/23/1992, Jerry Davidson, Trustee		503-0-020-225	Agriculture	18.86	45.02	40.11	39.10	43.71	44.05	48.79	7.23	
1037	DeBoni Corporation		110-0-141-090	Agriculture	62.16	106.94	119.47	125.91	138.09	160.11	106.20	112.92	
1038	DeBoni Corporation		110-0-092-160 110-0-093-010	Agriculture	80.78	120.80	112.80	124.20	99.00	122.90	120.30	104.30	
3549	DeBoni Corporation		110-0-092-160	Domestic	N/A	0.18	0.19	0.23	0.21	0.17	0.17	0.16	
3555	DeBoni Corporation		110-0-093-010	Domestic	N/A	0.56	0.43	0.39	0.37	0.35	0.40	0.32	
1039	Dent Ranch, LP		500-0-210-220	Agriculture	7.76	23.63	22.98	23.22	23.30	24.48	24.18	23.14	
4237	DFK Corporation, a California Corporation		110-0-141-045 110-0-141-110	Agriculture	77.55	72.75	80.81	65.33	59.65	63.81	65.75	50.38	
4233	Donal N. Ziemer and Ann L. Ziemer, Trustees of the Ziemer Family Trust established November 14, 1980		156-0-121-050	Agriculture	7.42	28.61	25.10	18.60	23.93	19.53	12.97	12.41	
1151	Dorcas H. Thille, Trustee of the Dorcas H. Thille Trust		109-0-061-070 109-0-061-080 109-0-061-150	Agriculture	84.19	213.62	198.30	119.52	143.23	172.84	106.74	81.45	
1050	Dusty Lane LLC		108-0-100-145	Agriculture	12.41	14.52	15.40	4.72	11.10	14.77	13.36	14.82	
1051	Dusty Lane LLC		110-0-230-255	Agriculture	14.23	22.23	24.92	16.98	12.77	23.38	15.82	12.43	
3332	Ehrhardt, Louis and Patricia, pledged to Weyehaeuser Mortgage		110-0-080-090	Domestic	N/A	0.96	1.04	0.73	0.67	1.02	0.49	1.13	
4208	Ehud Ariav Enterprises, Inc.		110-0-170-565	Agriculture	16.92	0.00	0.00	11.08	0.00	0.00	24.75	0.00	
1063	Elizabeth B. Grether Trust, Elizabeth B. Grether, Trustee		155-0-270-255	Agriculture	91.58	163.47	146.19	166.45	155.43	114.11	106.84	70.73	
4220	Elizabeth Pajka		110-0-160-185 110-0-160-205	Agriculture	4.72	19.97	26.75	21.89	13.10	16.09	17.37	14.73	
4257	Eppy Ranch, LLC		155-0-270-055	Agriculture	18.02	25.25	23.61	31.35	29.91	32.49	35.35	26.85	
1046	Ernest Borchard Ranch Co., LLC, a California limited liability company	Thorpe Ranch	110-0-120-060	Agriculture	114.12	230.94	262.02	270.87	190.26	133.31	166.81	152.02	
1054	Farmland Reserve, Inc.		503-0-060-115 503-0-060-155 503-0-060-180	Agriculture	101.89	426.42	91.56	492.01	225.03	346.38	257.54	176.54	
3319	Foulkrod, Marc J. & Jamie Foulkrod Trustees		110-0-080-075	Agriculture	11.59	23.56	25.64	21.86	16.85	19.96	22.37	20.07	
1141	Fox Canyon Farms, LLC		110-0-230-285	Commercial	N/A	16.94	11.64	13.76	14.32	25.07	15.73	12.26	
1185	Fox Canyon Farms, LLC		110-0-230-285	Domestic	N/A	0.00	0.00	0.00	0.14	1.22	0.03	1.74	
4239	Frank Keith McCallion and Janell Case		110-0-240-105	Domestic	N/A	1.73	1.73	1.73	1.73	1.73	1.73	1.73	
1122	Frank Russell Ranch LP		110-0-092-250 110-0-120-250	Agriculture	62.53	167.30	161.86	129.79	111.50	93.33	96.00	94.37	
4210	Fred A Sharl, Ernest R Nichols, Arthur L Nichols, Vincent E Gisler		110-0-120-180	Agriculture	82.06	182.89	128.39	123.69	151.32	188.74	174.02	138.28	
3615	Fremont HGS, LLC	Lot 15	503-0-072-215	Agriculture	20.80	68.97	64.37	60.67	53.49	53.01	67.08	55.67	
3504	Friel Las Posas LLC		110-0-092-155	Agriculture	38.11	58.66	60.89	57.70	52.95	58.55	68.36	56.46	
3563	Friel Las Posas LLC		110-0-092-155	Domestic	N/A	0.47	0.47	0.39	0.30	0.22	0.32	0.24	

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3342	Gatling, Richard E. or Bonnie L. Gatling		110-0-072-070	Agriculture	9.43	12.53	14.07	14.85	13.52	12.65	12.36	10.81	
1139	Gayl Family 1992 Trust, Robert Gayl, Trustee	Gayl Ranch	503-0-020-340	Agriculture	20.17	0.00	0.00	41.24	33.14	60.43	33.14	40.06	
3701	George Steve T		110-0-010-165	Commercial	N/A	5.88	5.12	6.30	5.90	6.55	6.34	4.63	
4242	George Tash and Debra B. Tash, Trustees of the Community Trust created under the George Tash and Debra B. Tash Intervivos Trust Agreement dated Nov. 25, 1985, fully reinstated May 19, 1999		110-0-170-585	Agriculture	23.49	25.50	39.63	53.63	53.17	54.85	54.30	32.12	
3617	Geraldine P. Berns, Trustee of the Geraldine P. Berns Family Trust No. One Established April 17, 1987	Lot 17	503-0-072-035	Agriculture	20.93	85.45	80.34	75.44	69.41	71.54	73.18	57.43	
3329	Gerardi, Danny		110-0-210-280	Commercial	N/A	8.16	10.34	11.65	10.00	9.89	7.99	5.02	
3613	GFO, LLC	Lot 13	503-0-072-195 503-0-072-275	Agriculture	41.98	137.43	124.40	109.65	95.13	98.26	122.02	130.10	
3620	GFO, LLC	Lot 20	503-0-072-235	Agriculture	39.80	108.43	139.24	110.85	106.67	107.56	133.72	128.07	
1031	Glen and Kim T. Carmichael, Co-Trustees of the Glen and Kim T. Carmichael Joint Living Trust and Carmichael Farms Trust		107-0-130-195 107-0-130-205 107-0-130-255 110-0-100-025	Agriculture	114.57	144.21	151.50	142.53	176.29	201.35	175.75	172.02	
3554	Glen and Kim T. Carmichael, Co-Trustees of the Glen and Kim T. Carmichael Joint Living Trust and Carmichael Farms Trust		107-0-130-255	Domestic	N/A	0.60	0.64	0.73	1.44	0.72	0.02	0.28	
3599	Glen and Kim T. Carmichael, Co-Trustees of the Glen and Kim T. Carmichael Joint Living Trust and Carmichael Farms Trust		107-0-130-195	Domestic	N/A	2.64	0.78	0.76	0.63	0.59	0.34	0.21	
3111	Glen R. Carmichael and Kimberly T. Carmichael, Trustees of the Glen Carmichael and Kimberly Carmichael Joint Living Trust		163-0-010-290	Agriculture	22.54	48.72	52.81	39.25	44.18	44.24	38.00	27.88	
1057	Golf Realty Fund, LP	Spanish Hills Country Club	152-0-242-275 152-0-242-305 152-0-251-365 152-0-252-015 152-0-261-035 152-0-261-075 152-0-261-095 152-0-261-105 152-0-261-115 152-0-261-125 152-0-261-135 152-0-261-145 152-0-261-155 152-0-262-075 152-0-281-165 152-0-283-065	Commercial	N/A	213.80	207.00	176.00	174.00	181.90	169.70	203.70	
1190	Gordon and Luanne Hilton		503-0-020-330	Agriculture	16.55	45.10	35.88	29.87	36.70	37.24	42.13	32.48	
3582	Gottmer, Vicky and Ken		110-0-110-035	Domestic	N/A	0.46	0.39	0.27	0.22	0.17	0.19	0.19	
1080	Graham Somis Ranch, LLC	McKee Ranch	110-0-142-085 110-0-142-095	Agriculture	111.26	175.25	163.73	189.70	166.11	169.00	195.68	198.96	
1055	Green Fuse Botanicals, LLC		503-0-040-065	Agriculture	10.14	16.66	15.12	14.44	12.82	17.26	18.01	17.00	

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Schedule A: Las Posas Basin Landowner Irrigated Acres and Applied Groundwater (2013 - 2019)

WMID	Landowner	Ranch / Property Name	Parcels	Entity Type	Irrigated Acres	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF	FN
1030	Green Hills Ranch, LLC	Green Hills Ranch	109-0-031-065 109-0-031-095 109-0-031-125 109-0-031-155	Agriculture	164.16	266.29	281.78	239.38	151.91	167.05	169.87	127.30	
3564	Green Hills Ranch, LLC		109-0-031-125	Domestic	N/A	0.73	0.81	1.71	0.93	1.02	1.30	1.37	
3597	Green Hills Ranch, LLC		109-0-031-095	Domestic	N/A	0.04	0.24	0.25	0.24	0.29	0.36	0.35	
3605	Guzman Investments and Loan Inc.	Lot 05	503-0-072-135	Agriculture	16.74	66.22	45.44	18.10	22.68	10.05	13.87	12.89	
1058	Gwyn Goodman, Trustee for the Goodman Family Trust		110-0-071-245 110-0-071-255 110-0-072-030	Agriculture	22.74	62.63	60.44	49.53	37.97	38.80	44.90	51.63	
1070	Hacobian, Edward/Kristine		110-0-230-215	Agriculture	15.77	22.00	24.00	25.00	23.00	26.00	30.00	27.00	
1071	Hagel, Timothy et al	Meadows of Moorpark	108-0-161-115	Agriculture	6.78	4.00	5.00	6.00	6.70	13.60	15.25	8.41	
1182	Hagel, Timothy et al	Meadows of Moorpark	108-0-161-115	Domestic	N/A	1.96	1.40	0.68	0.50	0.05	0.05	0.05	
3312	Hameed, Rashid & Salmeen		110-0-071-185	Agriculture	9.33	17.44	20.34	17.15	15.50	13.88	17.45	12.72	
1072	Harris Endeavors, LLC		110-0-230-145	Agriculture	12.77	48.19	46.57	27.36	20.39	41.25	22.61	15.46	
4211	Helen Elaine Cavaletto, Trustee of the Cavaletto Survivor's Trust dated December 29, 2013, 403 shares; Richard Cavaletto and Melanie Cavaletto, Trustees of the Cavaletto Trust dated December 29, 2014, 57 shares; Gregory C. Hanger and Christina M. Hanger, Trustees of the Hanger Trust dated March 19, 2009, 57 shares		110-0-120-035	Agriculture	49.30	82.16	93.96	96.71	103.52	96.38	96.53	71.04	
1073	Higgins, Sunny May Trust et al	Snyder Ranch	110-0-150-020 161-0-030-030	Agriculture	78.78	206.50	208.35	220.49	208.68	233.53	212.53	239.27	
4244	Highwood Farms LLC		110-0-352-020	Agriculture	15.67	34.10	34.09	35.56	28.70	32.67	33.31	26.84	
3583	Hiltibran, Matt & Nicole		110-0-092-100	Domestic	N/A	0.70	0.46	0.46	0.72	0.28	0.27	0.33	
3594	Hughes, Susan/Aaron & Heather Burden		110-0-110-160	Domestic	N/A	0.26	0.15	0.15	0.14	0.12	0.13	0.10	
1043	Isabella Rastegar Farms, LLC	Tara Ranch	107-0-120-060 107-0-120-215 107-0-120-225 107-0-130-145	Agriculture	82.35	133.69	173.13	99.35	73.25	105.50	95.89	58.64	
3562	Isabella Rastegar Farms, LLC		107-0-120-225	Domestic	N/A	0.00	0.14	0.71	0.27	0.20	0.29	0.26	
3321	Ivan and Jennifer Amodei Family Trust		110-0-210-270	Agriculture	25.73	60.41	54.54	50.23	39.64	40.86	42.91	31.62	
1047	J. David Borchard and Michele A. Borchard, Co-Trustees of the J. David and Michele A. Borchard Family Trust dated September 25, 2014	DJB Ranch	110-0-160-020	Agriculture	42.14	112.10	103.99	114.20	107.34	105.78	113.59	76.64	
1136	James A. Fitzgerald Trust No. II, Brian Fitzgerald, Trustee	Fitzgerald Ranch	503-0-020-135	Agriculture	13.14	0.00	15.40	34.70	27.74	47.25	33.03	38.26	
1131	James A. Waters III, Trustee For The J&H Revocable Trust; James A. Waters III, Trustee For The Andrew Exempt Trust	Balcom Canyon Ranch	108-0-100-025	Domestic	N/A	0.90	0.99	0.71	0.91	1.39	1.29	1.31	
1061	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008	Bard Ranch	503-0-020-370	Agriculture	15.46	33.57	39.72	24.08	24.34	29.99	31.43	18.72	

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1059	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008; James A. Waters, III, Trustee for The Andrew Exempt Trust Dated June 29, 2012	Balcom Canyon Ranch	108-0-100-025	Agriculture	75.19	0.00	0.00	0.00	0.00	16.20	30.54	28.58	
1060	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008; James A. Waters, III, Trustee for The Andrew Exempt Trust Dated June 29, 2012	Hawley Ranch	110-0-080-100	Agriculture	59.41	126.18	125.81	146.56	133.98	187.74	183.77	99.74	
1053	James D. Engel, Trustee for the James D. Engel and Kay A. Engel Trust Dated April 15, 1998	Quail Hill Enterprises, Inc.	503-0-020-350	Agriculture	17.17	36.48	41.27	38.13	37.87	32.91	41.71	37.29	
1160	James D. Hearn and Shira C. Hearn, husband and wife	Jacoca Ranch	503-0-020-200	Agriculture	19.02	0.00	3.35	38.40	17.83	34.63	28.24	33.00	
3901	James E. Pierce	Somis Nursery	110-0-420-115	Agriculture	5.39	16.22	18.41	14.00	29.08	28.01	31.84	28.62	
4245	James E. Pierce and Janice Pierce, Trustees of the James E. Pierce and Janice Pierce Revocable Trust, established August 15, 2003		110-0-390-045	Agriculture	14.80	8.00	9.38	8.10	18.87	19.40	22.72	20.38	
4264	James R. Thiessen, an unmarried man; James R. Thiessen, Trustee of the James R. Thiessen Trust dated November 30, 2012		110-0-180-145 110-0-180-165	Agriculture	12.53	24.04	21.99	19.83	14.15	17.34	16.32	13.81	
3333	Javier A. Rodriguez and Gabrielle R. Rodriguez, husband and wife as community property with right of survivorship		110-0-071-155	Agriculture	3.35	9.30	9.49	8.66	6.43	5.98	6.15	7.23	
1075	Jefferson Farms, LP		108-0-110-330 108-0-180-135 108-0-180-145 108-0-180-155 110-0-430-035 110-0-430-045 110-0-430-055 110-0-430-065 110-0-430-075 110-0-430-085	Agriculture	219.43	594.54	553.40	607.18	659.47	721.44	645.28	497.89	
3606	Jeffrey S. Yong & Margaret K. Yong	Lot 06	503-0-072-145	Agriculture	40.23	91.38	89.12	76.26	80.86	97.64	89.93	83.23	
3110	Jesus Jr. and Maribel Aguilera, Trustees of Aguilera Family 2015 Revocable Trust dated February 11, 2015		163-0-020-210	Agriculture	22.99	49.70	53.87	40.05	45.07	45.14	38.77	28.44	

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1081	JG Leavens LLC and Leavens Ranches LLC		500-0-150-115 500-0-150-135 500-0-150-145 502-0-010-105 502-0-010-115 502-0-030-040 502-0-031-095 502-0-031-105 502-0-032-045 502-0-040-025 502-0-040-075 502-0-040-085 502-0-040-095 502-0-040-105 502-0-040-205 502-0-050-025 502-0-050-035 502-0-050-045 502-0-050-055 502-0-050-075 502-0-060-035 502-0-060-045 502-0-070-030 502-0-070-075 502-0-070-085 502-0-070-105 502-0-070-115 502-0-070-125 502-0-070-155 502-0-070-165 502-0-080-015 502-0-080-025 502-0-080-055 502-0-080-075 502-0-080-085	Agriculture	605.73	1,825.27	1,963.81	2,005.74	1,946.06	2,086.29	2,074.37	1,640.25	
1180	JJM Somis Ranch, LLC	JJM Somis	110-0-150-105	Agriculture	54.02	52.08	40.28	74.91	75.41	71.33	76.32	55.55	
3206	John & Cynthia Schoustra		110-0-060-455	Agriculture	21.63	51.80	55.72	42.13	32.71	5.60	7.72	5.51	
1044	John Moffatt Grether, Trustee of the GST Exempt Exemption Trust and the Survivors Administrative Trust under the Grether Family Trust	Home 13	109-0-042-080	Agriculture	11.84	15.64	13.02	13.25	10.99	17.60	17.05	15.05	
3566	John Moffatt Grether, Trustee of the GST Exempt Exemption Trust and the Survivors Administrative Trust under the Grether Family Trust	Home 13	109-0-042-080	Domestic	N/A	0.50	0.23	0.20	0.30	0.20	0.21	0.06	
1150	John Moffatt Grether, Trustee of the GST Exempt Exemption Trust and the Survivor's Administrative Trust under the Grether Family Trust, dated September 12, 1989	Roberto	110-0-091-040 110-0-120-230	Agriculture	56.54	94.51	85.35	93.71	75.80	83.70	89.90	59.42	
1062	John Moffatt Grether, Trustee of the Helen B. Grether Trust, the GST Exempt Exemption Trust, and the Survivors Administrative Trust under the Grether Family Trust	Home Ranch	109-0-042-090	Agriculture	78.96	85.46	67.15	71.13	57.73	69.89	70.74	60.25	
3565	John Moffatt Grether, Trustee of the Helen B. Grether Trust, the GST Exempt Exemption Trust, and the Survivors Administrative Trust under the Grether Family Trust	Home Ranch	109-0-042-090	Domestic	N/A	0.96	0.84	0.79	0.74	0.97	1.15	0.91	

Exhibit B: Master Disclosure Record

Schedule A: Las Posas Basin Landowner Irrigated Acres and Applied Groundwater (2013 - 2019)

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3706	John R. Mathes, Trustee of the Jhn R. Mathis Trust U/T/A Dated August 7, 1992	Lot 8	110-0-110-195	Domestic	N/A	3.43	2.98	3.67	3.44	3.81	3.69	2.70	
1097	John R. Milligan Trust dated December 11, 1998, et al.		504-0-021-260	Agriculture	111.18	509.61	598.59	358.13	312.67	391.79	374.22	302.71	
1024	John S. Broome Trust dated June 1, 1967, John S. Broome, Jr., Trustee, et al.	Escabitas	109-0-050-135 109-0-050-205	Agriculture	115.06	257.50	227.46	242.12	204.96	161.17	171.48	152.52	
1025	John S. Broome Trust dated June 1, 1967, John S. Broome, Jr., Trustee, et al.	Colina	110-0-200-065	Agriculture	31.84	110.50	93.72	89.28	94.18	59.80	79.88	44.62	
1049	John W. Borchart Jr. and Suzanne Borchart Kelly, Co-Trustees of the the Patricia C. Borchart Testamentary Trust for the benefit of John W. Borchart, Jr.	Knittles Ranch	110-0-133-220 110-0-133-250	Agriculture	50.34	98.69	93.18	105.22	98.17	99.19	93.69	81.79	
1011	John W. Borchart Ranches, Inc., a California corporation	Reiman Ranch	110-0-133-230 110-0-133-240	Agriculture	138.60	289.82	269.59	265.34	270.50	271.59	245.52	231.66	
1012	John W. Borchart Ranches, Inc., a California corporation	Goodyear Ranch	110-0-133-200 110-0-150-115	Agriculture	35.37	73.96	68.79	67.71	69.02	69.30	62.65	59.11	
1045	John W. Borchart, Jr and J. David Borchart, Co-Trustees of the Cecilia Borchart 1971 Trust for the benefit of John W. Borchart, Jr.	Perkins Ranch	110-0-120-010	Agriculture	65.67	189.39	178.55	186.34	168.87	151.03	162.83	136.03	
1048	John W. Borchart, Jr. and J. David Borchart, Co-Trustees of John's Exempt Residuary Trust, under the John W. Borchart 1986 Trust	Hawkins Ranch	110-0-131-010	Agriculture	8.70	25.11	23.67	24.70	22.39	20.02	21.59	18.03	
1019	John W. Borchart, Jr., Trustee of the John W. Borchart, Jr. Trust dated May 12, 1971	Baptiste Ranch	110-0-170-645	Agriculture	23.10	49.16	50.14	53.27	44.64	43.94	54.10	37.35	
1132	John W. Borchart, Jr., Trustee of the John W. Borchart, Jr. Trust dated May 12, 1971	Mulinix Ranch	110-0-020-130 110-0-020-140	Agriculture	71.28	157.79	146.84	143.46	134.29	124.64	114.94	115.56	
1133	John W. Borchart, Jr., Trustee of the John W. Borchart, Jr. Trust dated May 12, 1971	Ford Ranch	110-0-131-020	Agriculture	43.27	124.79	117.65	122.78	111.27	99.51	107.29	89.63	
1032	John-Yon Chang		503-0-050-320	Agriculture	77.29	215.34	223.06	230.52	234.72	261.50	249.66	0.00	
1068	Jose de Jesus and Maria de la Cruz Gutierrez, Joint Tenants		110-0-420-095	Agriculture	8.44	12.51	17.08	17.14	23.82	23.46	23.79	26.38	
1069	Jose de Jesus and Maria de la Cruz Gutierrez, Joint Tenants		110-0-420-105	Agriculture	11.77	0.09	0.40	2.42	8.04	8.01	6.72	7.88	
3614	Josep J. Bilic, Trustee of the Bilic Living Trust Dated April 10, 1984	Lot 14	503-0-072-205	Agriculture	22.50	70.62	69.84	60.56	54.00	55.49	57.56	52.38	
3107	Joseph W. and Lisa Sutter, Trustees of the Sutter Family Trust u/d/t dated October 27, 2007		163-0-020-250 163-0-020-280 163-0-020-290	Agriculture	6.40	13.83	14.99	11.14	12.54	12.56	10.79	7.91	
1155	Joshua L. Waters, Trustee for the the Joshua Exempt Trust, et al.		500-0-210-085 500-0-210-095	Agriculture	35.62	87.85	85.42	86.31	86.59	90.98	89.88	86.00	
1192	JRRE Horizon LLC	Rancho Vista Allegre	110-0-230-405	Agriculture	30.20	71.47	87.00	27.00	74.00	72.22	73.76	41.16	
1183	Julie Rhoads		110-0-230-055	Domestic	N/A	0.00	0.25	1.01	1.80	2.42	1.61	0.58	
3202	Julie Rhoads		110-0-230-055	Commercial	N/A	15.04	16.86	11.49	8.41	7.80	10.02	6.03	
3584	Jump, Jeff & Diane		110-0-110-205	Domestic	N/A	0.61	0.50	0.45	0.17	0.14	0.20	0.15	
3334	Kapigian, John and Linda, pledged to Ames & Marjorie Borrell		110-0-071-205	Agriculture	2.89	4.93	4.96	4.47	4.72	5.04	5.03	4.16	

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4214	Karen P. Green, a married woman as her sole and separate property, and Cynthia A. Burdullis, an unmarried woman, each as to an undivided 50% interest as tenants-in-common		110-0-141-065 110-0-141-075	Agriculture	28.70	95.93	87.10	82.63	81.07	68.48	65.12	31.29	
3602	Katherine Cannon & Oliver Hutchinson	Lot 02	503-0-071-025	Agriculture	14.97	0.00	0.00	0.00	0.00	0.15	3.50	5.65	
3808	Kathleen Reinhard, Trustee of the Bruder-Reinhard Family Trust-Survivor's "A" Trust	Lot 8	110-0-230-375	Agriculture	9.23	11.75	17.56	13.14	12.78	12.54	14.92	12.74	
3106	Keith and Laura Huss, Trustees of the Huss Family Trust dated October 22, 2013		163-0-010-755	Agriculture	17.99	38.89	42.15	31.33	35.26	35.32	30.34	22.25	
3105	Kirpal Dhaliwal, et al.		163-0-020-550	Agriculture	12.22	26.42	28.63	21.28	23.95	23.99	20.61	15.12	
1077	Kirschbaum, LLC	La Loma Main Ranch	109-0-031-035	Agriculture	124.12	267.79	261.07	234.09	235.28	283.99	276.91	130.80	
1078	Kirschbaum, LLC	Balcom Canyon Ranch	110-0-230-125	Agriculture	26.63	80.80	62.62	55.51	46.66	57.73	62.13	46.55	1
3576	Kirschbaum, LLC	La Loma Main Ranch	109-0-031-035	Domestic	N/A	0.72	0.56	0.94	0.75	0.79	0.93	0.94	
1079	Lamb Trust, John B Lamb Trustee		110-0-100-215 110-0-100-235 110-0-100-265	Agriculture	6.32	19.30	18.25	15.60	9.39	9.92	12.68	11.43	
3567	Lamb Trust, John B Lamb Trustee		110-0-100-235	Domestic	N/A	0.12	0.55	0.38	0.48	0.26	0.44	0.73	
1188	Larry Raymond, as Trustee of the Rayday Survivors' Trust		503-0-020-320	Agriculture	17.70	35.26	28.69	29.06	39.12	42.95	47.00	25.11	
1021	Lauren A. Borchard, Trustee for the LAB Trust; Leslie K. Borchard	MCB Farms LLC-Donlon 3 Ranch	110-0-420-035	Agriculture	23.50	64.28	61.77	32.36	40.90	39.54	41.59	32.50	
1020	Lauren A. Borchard, Trustee LAB Trust; Leslie K. Borchard	MCB Farms LLC, Greenhills Ranch	109-0-031-185	Agriculture	40.50	104.36	103.94	79.18	87.88	91.13	87.63	72.24	
3579	Lauren A. Borchard, Trustee LAB Trust; Leslie K. Borchard	MCB Farms LLC, Greenhills Ranch	109-0-031-185	Domestic	N/A	0.20	0.11	0.10	0.21	1.25	0.28	0.51	
1145	Lee Stoeckle Living Trust dated 10/19/2009, Leo Stoeckle, Trustee		500-0-150-125	Agriculture	30.96	8.50	75.39	92.49	88.55	105.23	78.34	77.38	

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1170	Lemon 500, LLC		112-0-010-025 112-0-010-035 112-0-010-045 112-0-010-055 112-0-010-065 112-0-010-075 112-0-010-085 112-0-010-095 112-0-010-105 112-0-010-115 112-0-010-125 112-0-010-135 112-0-020-015 112-0-020-025 112-0-020-035 112-0-020-045 112-0-020-055 112-0-020-065 112-0-020-075 112-0-020-085 112-0-020-095 112-0-020-105	Agriculture	592.65	752.08	736.05	552.50	468.17	152.20	160.46	346.46	
1040	Leslie C. Dobson & Debra L. Dobson	Lot 3	110-0-230-335	Agriculture	9.26	30.43	24.21	16.61	10.53	15.14	16.01	12.66	
3505	Lewis, James		110-0-100-145 110-0-100-160	Agriculture	14.20	41.27	25.16	27.60	22.84	26.24	25.61	21.74	
3568	Lewis, James		110-0-100-145	Domestic	N/A	0.06	0.07	0.09	0.08	0.34	0.11	0.09	
3330	Lim, Basilio And Rosie Chu Lim Trustees, pledged to CCFLB		503-0-040-180 503-0-040-200	Agriculture	35.17	112.68	101.98	99.85	82.14	89.84	89.67	77.26	
4253	Little Bison Farm LLC		110-0-170-180	Agriculture	33.91	97.31	91.26	100.15	85.82	93.14	85.03	76.42	
1082	Los Angeles Avenue Ranch LP et al.		109-0-061-040 109-0-061-180 109-0-061-200	Agriculture	166.43	594.83	470.35	443.80	627.95	473.80	579.96	422.11	
4102	Louis McCutcheon and Anne McCutcheon		500-0-140-095	Agriculture	22.42	56.90	55.33	55.91	56.09	58.93	58.22	55.71	
1083	Lowe Family Trust dated 07/28/1996, David Huei-Chung and Florence Ai-Lieng Lowe Trustees		110-0-420-085	Agriculture	21.47	28.97	34.54	23.39	32.31	34.25	38.26	39.30	
3346	Lucas, Thomas and Kim Darlene Staats		503-0-040-035	Agriculture	16.84	60.27	50.40	52.90	28.89	55.98	50.69	47.73	
3607	Luzyro, LLC	Lot 07	503-0-072-075	Agriculture	22.98	71.99	61.63	49.62	40.78	34.86	39.57	29.50	
1196	Lynch Land & Cattle, LLC, et al.	Lynch Ranch	108-0-110-310 108-0-110-320 108-0-110-340	Agriculture	29.23	38.50	0.00	0.01	0.01	0.01	51.66	50.70	
1159	Magana Ranch, LLC		110-0-060-165 110-0-430-025	Agriculture	52.76	146.48	150.08	170.16	158.99	156.93	114.41	97.92	
1084	Mahan Ranch, et al		110-0-060-645 110-0-060-695 110-0-071-095 110-0-071-115 110-0-071-265	Agriculture	80.01	178.41	173.41	199.10	176.93	222.91	194.59	167.11	

Exhibit B: Master Disclosure Record

Schedule A: Las Posas Basin Landowner Irrigated Acres and Applied Groundwater (2013 - 2019)

WMID	Landowner	Ranch / Property Name	Parcels	Entity Type	Irrigated Acres	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF	FN
4205	Mariette L. Menne, Trustee of The Patricia A. Menne Survivor's Trust, created for the benefit of the surviving spouse, under the terms of The David and Patricia Menne Family Trust Dated August 23, 1999, as Amended		155-0-270-035	Agriculture	66.98	86.48	76.80	76.50	66.37	80.50	85.94	73.28	
4215	Marilyn E. Smith, Trustee, Marilyn E. Smith 1997 Revocable Trust dated May 14, 1997		110-0-141-080	Agriculture	9.03	11.79	17.18	1.51	23.51	25.55	25.65	15.85	
3619	Mark A. Mallas and Dawn-Marie Johnson, Trustees of the Mallas Family Trust Dated 7-9-1991, and Mark A. Mallas	Lot 19	503-0-072-105	Agriculture	22.53	64.33	63.17	54.81	47.75	54.00	51.24	44.09	
3210	Mark Ellrott		108-0-161-105	Agriculture	1.42	1.26	1.41	0.96	0.70	1.06	0.13	0.03	
1119	Mark Ratto, Trustee of the Mark Ratto Revocable Living Trust dated February 2, 2016		110-0-060-635 110-0-200-185	Agriculture	35.28	58.13	51.88	73.99	70.77	65.91	91.04	68.20	
1184	Marlene Valter		110-0-230-045	Domestic	N/A	1.56	0.80	0.04	0.18	0.09	0.08	0.07	
3207	Marlene Valter		110-0-230-045	Agriculture	0.69	0.84	0.94	0.64	0.47	0.71	0.41	0.47	
3325	Marschewski, Thomas A. and Alison Rae Choate Marschewski		110-0-071-145	Commercial	N/A	6.50	6.77	7.16	7.17	7.80	7.49	5.77	
4202	Marshall T. Allen and Concepcion V. Allen, as co-trustees of the Marshall T. Allen and Concepcion V. Allen 1990 Revocable Inter Vivos Trust u/d/t dated December 5, 1990		110-0-170-375 110-0-170-385	Agriculture	9.43	13.19	12.60	11.87	13.05	14.87	11.19	8.33	
3316	Maryann McCormick		110-0-072-060 110-0-080-080	Agriculture	26.60	53.03	19.87	102.19	65.64	68.41	81.11	58.66	
3318	Maskrey, Francis and Joan		110-0-210-240	Commercial	N/A	33.93	28.37	24.62	19.48	24.07	26.80	22.35	
1094	Mastro Culbert Farms, LLC & Steven Mastro		500-0-130-135 500-0-130-155 500-0-130-165 500-0-130-175	Agriculture	84.51	136.29	149.59	187.85	159.03	160.85	148.18	128.48	
1095	McGonigle Trust, John McGonigle		109-0-031-025	Agriculture	60.50	113.20	135.34	142.66	125.63	145.10	133.44	97.75	
3569	McGonigle Trust, John McGonigle		109-0-031-025	Domestic	N/A	1.42	1.13	0.68	1.00	1.52	0.68	0.61	
3306	McMahon, Julian		110-0-210-320	Agriculture	11.66	40.93	47.21	46.50	40.77	47.33	45.97	38.89	
3585	Meir Ronald A-Karen L Tr		107-0-130-225	Domestic	N/A	2.26	0.86	1.35	1.20	0.83	1.83	1.38	
1096	Mesa Union School District		109-0-050-320 109-0-050-340 109-0-050-350 109-0-050-360	Commercial	N/A	14.58	16.45	16.22	13.45	19.97	21.41	15.81	
4258	Michael A. Spahr and Jeanne M. Spahr, Trustees of the Spahr 2000 Family Trust Dated May 10, 2000		110-0-240-225	Domestic	N/A	1.84	1.84	1.84	1.84	1.84	1.84	1.84	
1076	Michael D. and Merrie Kelley, Trustee for the Michael and Merrie 2008 Revocable Family Trust, dba Triangle K. Farms		110-0-040-410 110-0-160-195 110-0-160-215 110-0-160-225 110-0-170-300	Agriculture	54.38	143.75	155.28	148.39	121.35	155.56	150.96	95.23	
4267	Michael James Kytlica and Vladimir Ian Kytlica		110-0-240-485	Domestic	N/A	1.36	1.36	1.36	1.36	1.36	1.36	1.36	
4101	Miguel Magdaleno, Jr., Trustee of the Magdaleno Living Trust dated April 4, 2002		500-0-140-065	Agriculture	7.78	0.00	6.84	14.04	17.64	25.05	29.33	22.23	

Exhibit B: Master Disclosure Record

Schedule A: Las Posas Basin Landowner Irrigated Acres and Applied Groundwater (2013 - 2019)

WMID	Landowner	Ranch / Property Name	Parcels	Entity Type	Irrigated Acres	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF	FN
3331	Miguel Magdaleno, Trustee of the Miguel Magdaleno Living Trust Dated April 4, 2002		163-0-020-745 163-0-020-755 163-0-020-775 163-0-020-785 163-0-031-365 163-0-031-375	Agriculture	202.61	618.97	679.50	536.77	563.08	368.30	221.37	243.83	
3506	Milligan Ranch Partnership, LP		110-0-092-140 110-0-092-230	Agriculture	108.54	204.52	210.49	190.10	173.07	165.35	143.58	136.51	
3586	Milligan Ranch Partnership, LP		110-0-092-140	Domestic	N/A	0.35	0.32	0.33	0.19	0.13	0.15	0.13	
3598	Milligan Ranch Partnership, LP		110-0-092-230	Domestic	N/A	0.64	0.47	0.21	0.24	0.23	0.28	0.32	
1098	Mittag Farms	RC - Farms	109-0-050-260 109-0-050-370	Agriculture	236.84	249.57	238.27	225.62	206.40	278.49	234.40	176.79	
1099	Mittag Farms	RMD - Farms	110-0-010-010 110-0-010-080 110-0-010-145 110-0-132-160 110-0-132-240	Agriculture	696.13	1,087.75	994.58	923.85	892.38	1,057.44	1,021.89	835.11	
1100	Mittag Ranches	Rancho Enrique	109-0-050-330	Agriculture	151.19	223.19	219.57	217.97	201.56	197.67	222.53	182.40	
1101	Mittag Ranches	RMD - Ranches	110-0-120-130 110-0-120-215 110-0-120-220 110-0-132-040 110-0-132-150 110-0-132-230 110-0-141-130	Agriculture	443.65	650.02	606.77	648.35	540.19	548.83	522.79	432.67	
1102	Mittag Ranches	RC - Ranches & Judith	109-0-061-055 109-0-061-135 109-0-061-260	Agriculture	264.64	343.72	317.36	311.65	293.64	307.81	340.78	287.42	
1107	Mittag Ranches	RC - Domestic Well	109-0-061-260	Domestic	N/A	0.26	0.39	0.39	0.41	0.35	0.37	0.37	
3558	Moore Hoyt A & Jennifer J		110-0-110-050	Domestic	N/A	0.43	0.55	0.44	0.39	0.38	0.36	0.36	
3616	Moshe Ben-Dayan & Stephanie McColgan	Lot 16	503-0-072-225	Agriculture	18.18	72.87	68.05	59.78	53.03	51.89	49.05	41.91	
1106	Mueller Family Trust, Scott R. Mueller		110-0-420-055	Agriculture	16.81	25.26	30.73	17.30	17.65	16.10	17.57	12.51	
3608	Mustang Creek Ranch, LLC	Lot 08	503-0-072-155	Agriculture	22.96	82.95	73.04	72.87	57.88	61.34	78.03	68.87	
1135	Newman Trust dated 01/27/2000, Ronald Newman, Trustee		503-0-020-300	Agriculture	13.16	37.04	28.75	29.48	27.39	26.80	34.71	6.63	
4260	Nicandro Luna and Ernestina Luna, husband and wife, as joint tenants		110-0-240-115	Agriculture	0.70	1.83	1.83	1.83	1.83	1.83	1.83	1.83	
3559	Okamura Kazufumi & Kinuyo Tr		110-0-110-085	Domestic	N/A	0.82	0.58	0.56	0.40	0.45	0.69	0.34	
1111	Oro Del Norte, LLC		110-0-092-190	Agriculture	204.77	468.45	370.45	398.34	339.50	412.90	379.62	352.27	
3570	Oro Del Norte, LLC		110-0-092-190	Domestic	N/A	1.34	0.59	0.67	0.97	0.63	0.45	0.50	
3612	Patrice McNicoll	Lot 12	503-0-072-255 503-0-072-265	Agriculture	30.57	91.59	79.82	71.18	69.58	74.77	71.77	66.22	
1162	Patsy D. Waters, Trustee for the 1994 Bypass Trust		500-0-210-105	Agriculture	34.62	91.03	88.52	89.44	89.73	94.27	93.14	89.12	
3204	Patty Grubman (The City Farm)		108-0-180-075 108-0-180-095	Agriculture	12.95	12.90	25.63	16.22	20.40	25.61	22.92	18.99	

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Schedule A: Las Posas Basin Landowner Irrigated Acres and Applied Groundwater (2013 - 2019)

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4261	Paul D. Burns and Lisa A. Burns, Co-trustees of the Paul and Lisa Burns Family Trust		163-0-010-495 163-0-010-815 163-0-010-835	Agriculture	5.31	14.41	15.91	15.97	14.54	17.86	19.77	21.17	
1108	Paul Naumes, Trustee for the Paul Naumes 2013 Living Trust, San Joaquin Door & Supply, Inc.		108-0-162-125 108-0-162-155 108-0-162-175 108-0-162-195 108-0-162-205	Agriculture	32.85	0.00	11.80	25.43	34.76	42.21	37.26	35.76	
3807	Paul R. Jacques	Lot 7	110-0-230-365	Agriculture	0.43	0.58	0.78	0.24	0.30	0.34	1.06	0.97	
3609	PenMeg LLC	Lot 09	503-0-072-325	Agriculture	42.47	140.39	127.04	125.80	106.78	111.82	139.38	128.15	
3618	PenMeg, LLC	Lot 18	503-0-072-095	Agriculture	23.06	62.43	54.51	56.73	53.07	53.50	63.66	57.25	
1112	Placco, LLC	PR1	155-0-270-200 155-0-270-275	Agriculture	129.39	243.62	144.81	205.28	299.54	300.61	459.33	313.85	
1113	Placco, LLC	PR2	110-0-010-155	Agriculture	34.11	58.29	50.74	62.43	58.49	64.91	62.78	45.92	
1114	Placco, LLC	PR3	163-0-010-270 163-0-010-320 163-0-010-330 163-0-010-370 163-0-010-420 163-0-010-430 163-0-010-440 163-0-010-450 163-0-010-460 163-0-010-480	Agriculture	221.81	369.90	437.66	390.64	387.26	480.43	355.99	230.98	
1115	Placco, LLC	PR4	155-0-270-215 155-0-270-230 155-0-270-280 155-0-270-290 155-0-270-305 155-0-270-315 155-0-270-325	Agriculture	254.20	524.47	577.54	644.05	415.93	668.36	410.42	430.93	
3561	Platt Harold E & Ingrid E		110-0-100-170	Domestic	N/A	0.86	0.66	0.73	0.45	0.43	0.66	2.80	
3507	Plum Vista		109-0-042-065	Agriculture	174.82	277.10	224.69	237.00	212.38	191.27	200.86	159.96	
3571	Plum Vista		109-0-042-065	Domestic	N/A	1.34	0.79	0.66	0.80	0.80	0.82	0.69	
4216	Price Road Ranch Partners, LLC		110-0-141-100 110-0-141-140	Agriculture	62.83	116.27	112.74	108.87	104.72	98.79	104.74	82.01	
1116	Quine Ranch LP		500-0-090-185	Agriculture	32.52	101.39	85.14	97.80	86.99	83.51	86.77	80.42	
3508	R Attilio/D Vanoni		109-0-032-040 109-0-032-050	Agriculture	60.75	77.70	162.57	119.90	100.71	106.67	124.00	97.86	
3557	Rancho Attilio II		109-0-032-050	Domestic	N/A	0.42	0.38	0.28	0.33	0.33	0.28	0.29	
4262	Rancho Largo, LLC		110-0-120-155	Agriculture	22.02	12.81	17.73	18.55	14.59	10.71	10.07	11.55	
4217	Rancho Limonada LLC		110-0-170-330 110-0-170-340 110-0-170-350 110-0-170-405 110-0-170-445 110-0-170-505 110-0-170-525 110-0-170-545	Agriculture	105.75	260.95	261.95	249.92	220.53	212.76	115.16	91.69	

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Schedule A: Las Posas Basin Landowner Irrigated Acres and Applied Groundwater (2013 - 2019)

WMID	Landowner	Ranch / Property Name	Parcels	Entity Type	Irrigated Acres	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF	FN
3801	Rancho Santa Maria, Inc. (Sold to Timothy W. Huddleston and Lisa M. Huddleston on September 30, 2022)	Lot 1	110-0-230-315	Agriculture	8.93	9.34	9.91	6.33	8.13	9.36	11.89	12.67	
1120	RBV 2+5, LLC		109-0-032-150 109-0-032-160	Agriculture	37.56	57.73	49.25	84.83	59.91	54.69	55.38	54.16	
3577	RBV 2+5, LLC		109-0-032-160	Domestic	N/A	0.59	0.49	0.41	0.36	0.52	0.50	0.53	
1121	RBV-Vanoni, LLC		109-0-032-170 109-0-042-050 109-0-042-100	Agriculture	129.03	163.59	194.81	169.76	161.00	210.30	226.38	209.31	
3578	RBV-Vanoni, LLC		109-0-032-170	Domestic	N/A	0.35	0.27	0.31	0.30	0.12	0.20	0.19	
3595	RBV-Vanoni, LLC		109-0-042-050	Domestic	N/A	0.33	0.30	0.41	0.29	0.27	0.41	0.17	
1146	Richard Sundberg and Odelia Sundberg		503-0-040-055	Agriculture	18.92	49.42	44.26	59.60	55.44	54.04	48.90	41.00	
3588	Roberson, Jason & Sharon		110-0-110-175	Domestic	N/A	0.55	0.59	0.54	0.60	0.63	0.66	0.46	
1015	Roberta Ann Bianchi Trust dated 04/25/1988, Roberta Ann Bianchi, Trustee		110-0-092-170	Agriculture	33.29	47.53	35.16	34.65	22.73	28.78	28.72	23.49	
1016	Roberta Ann Bianchi Trust dated 04/25/1988, Roberta Ann Bianchi, Trustee		110-0-092-210	Agriculture	35.08	40.97	36.92	36.83	26.68	38.94	36.04	29.40	
3550	Roberta Ann Bianchi Trust dated 04/25/1988, Roberta Ann Bianchi, Trustee		110-0-092-210	Domestic	N/A	1.02	1.09	0.72	0.58	0.25	0.27	0.38	
3603	Rodney A. Spicer & Suzan R. Hall-Spicer	Lot 03	503-0-071-015	Agriculture	0.78	0.72	0.28	1.11	2.03	2.35	1.71	1.68	
4103	Romas		500-0-140-015	Agriculture	98.78	310.88	302.30	305.44	306.43	321.96	318.08	304.35	
1163	Ronald and Nickoletta Partain Family Trust, Ronald Partain, Trustee	Wild Swan Ranch	503-0-020-145	Agriculture	12.85	0.00	35.48	32.86	26.81	39.08	29.30	29.73	
3703	Ronald V. Boch and Lois R. Boch, Trustees of the Boch Family Revocable Trust dated November 4, 1998		110-0-010-185	Agriculture	19.57	47.93	41.72	51.34	48.10	53.38	51.63	37.76	
3343	Rosales, Rojalia		110-0-071-050	Agriculture	7.82	13.72	14.05	17.62	8.74	24.89	28.08	19.25	
3104	Roy T. Butera, Trustee of the Butera Family Trust dated March 9, 1998		163-0-020-605	Agriculture	14.95	32.31	35.02	26.03	29.30	29.34	25.20	18.49	
3587	Russell, Frank		110-0-092-250	Domestic	N/A	0.59	0.35	0.13	0.19	0.09	0.28	0.15	
1004	Samuel and Sylvia Alvarez Family Revocable Trust dated 02/20/1998, Samuel and Sylvia Alvarez, Trustees		110-0-200-090	Agriculture	45.43	113.55	128.09	93.65	82.91	80.45	72.81	42.54	
1005	Samuel and Sylvia Alvarez Family Revocable Trust dated 02/20/1998, Samuel and Sylvia Alvarez, Trustees		110-0-200-080 110-0-200-100	Agriculture	51.66	149.09	102.00	87.17	97.58	102.29	101.74	47.54	
1123	Santa Clara Avenue Oxnard, LP, a Delaware limited partnership		109-0-050-240	Agriculture	138.74	69.05	198.14	291.17	406.68	239.06	101.21	85.15	
1124	Santa Elena Farms, LLC, a California limited liability company		109-0-032-135 109-0-032-145	Agriculture	72.45	321.67	176.77	151.43	109.02	141.36	176.18	148.83	
3573	Santa Elena Farms, LLC, a California limited liability company		109-0-032-135	Domestic	N/A	1.37	2.65	0.93	1.06	1.17	1.28	1.67	
1125	Santa Paula Hay & Grain and Ranches, LLC	Waters Ranch	503-0-072-055	Agriculture	20.87	39.79	66.83	102.20	71.57	73.73	76.16	52.09	
1129	Santa Paula Hay & Grain and Ranches, LLC	Balcom Canyon (2018)	503-0-040-120 503-0-040-130 503-0-040-140	Agriculture	124.75	221.19	322.40	267.24	200.47	0.00	0.00	155.55	
3344	Sasaki and Suzuki, pledged to Equitable (Laguna Sasaki)		110-0-072-020	Agriculture	10.16	31.26	30.43	27.84	34.80	24.86	38.15	39.40	

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WMID	Landowner	Ranch / Property Name	Parcels	Entity Type	Irrigated Acres	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF	FN
1130	Saticoy Partners, LLC	Saticoy CC Golf	109-0-020-150 109-0-020-170 109-0-020-285 109-0-020-290 109-0-311-080 109-0-340-040	Commercial	N/A	351.71	307.71	284.93	294.05	315.75	294.91	264.97	
1137	Saticoy Properties, LLC / Grimes Rock Inc.		500-0-050-135 500-0-090-055 500-0-090-260 500-0-090-270 500-0-090-280 500-0-090-290 500-0-090-325 500-0-090-355 500-0-090-365	Commercial	N/A	57.48	65.78	67.36	67.83	74.25	76.59	92.73	
3556	Scott Hillman, Trustee of the Scott R. Hillman Trust		110-0-110-045	Domestic	N/A	0.32	0.31	0.42	0.24	0.49	0.26	0.20	
1056	Scott W. Flournoy and Martha S. Flournoy, Co-Trustees of The Scott W. and Martha S. Flournoy 1997 Trust (Sold to Zachary Rastegar Farms, LLC on February 4, 2023)		107-0-130-080 110-0-110-180	Agriculture	72.37	129.85	122.03	93.51	90.71	86.76	146.01	17.92	
1138	Seacoast Farms, LLC		109-0-041-160 109-0-041-180	Agriculture	382.85	662.75	651.39	760.12	642.95	617.78	633.68	552.11	
3313	Servin, Vincent W. Trust, pledged CCFB		503-0-040-045	Agriculture	26.23	43.52	59.13	62.95	65.11	67.23	56.80	47.90	
1140	Sharlee C. Carnes; Meredith C. Horton; Michael E. Culbert	Culbert Home Ranch	155-0-270-070 155-0-270-095	Agriculture	50.78	76.01	78.83	75.02	74.42	77.14	75.24	63.78	
3302	Shen, Xiaoyang		110-0-072-040	Agriculture	10.16	16.99	15.56	13.05	7.33	22.93	29.78	25.08	
3560	Slatky, Jonah		110-0-110-215	Domestic	N/A	0.77	0.57	0.44	0.43	0.37	0.38	0.49	
4247	Somis Farm, LLC		110-0-150-050	Agriculture	35.01	71.71	76.67	103.41	104.43	65.75	73.98	39.75	
4213	Soon Ja Lee, as Trustee of The Lee Family Trust, dated March 19, 1988		110-0-150-065	Agriculture	27.51	36.46	36.82	42.81	65.26	74.01	64.66	62.63	
3102	Spencer E. Love		163-0-010-620	Agriculture	14.75	31.89	34.57	25.69	28.92	28.96	24.88	18.25	
3103	Spencer E. Love		163-0-020-565	Agriculture	0.70	1.52	1.65	1.22	1.38	1.38	1.19	0.87	
1142	Stagola, Inc.	Balcom Ranch Road	110-0-220-010	Agriculture	147.78	460.67	453.04	352.21	471.56	471.56	471.56	434.95	
3702	Steve George and Michele R. George, Trustees of the George Family Revocable Trust, dated January 25, 2005		110-0-010-175	Agriculture	16.66	21.88	19.04	23.43	21.95	24.36	23.56	17.23	
3704	Steve George and Michele R. George, Trustees of the George Family Revocable Trust, dated January 25, 2006		110-0-010-195	Agriculture	19.20	23.66	20.60	25.35	23.75	26.35	25.49	18.64	
1144	Stevens Trust, Kathleen/Leon Scott Stevens		109-0-050-085 109-0-050-125 109-0-050-185	Agriculture	133.72	260.33	201.12	284.28	60.74	556.39	153.42	175.54	2
1147	Sunshine Agriculture, Inc.	Stines Property	110-0-230-355	Commercial	N/A	0.00	1.53	0.53	2.36	1.41	1.81	2.61	
1148	Sunshine Agriculture, Inc.	Main Ranch	110-0-050-010 110-0-050-030	Agriculture	780.77	2,214.52	1,871.66	1,989.66	1,525.16	1,957.39	1,722.69	1,616.60	
3345	Tash Trust, George and Debra as Trustees		110-0-210-290	Agriculture	16.65	93.67	60.73	76.18	78.41	77.73	81.24	67.46	

Exhibit B: Master Disclosure Record

Schedule A: Las Posas Basin Landowner Irrigated Acres and Applied Groundwater (2013 - 2019)

WMID	Landowner	Ranch / Property Name	Parcels	Entity Type	Irrigated Acres	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF	FN
4225	Terry Noriega, as Trustee of the Noriega Family Trust dated January 26, 1996		161-0-010-180	Agriculture	24.93	44.89	34.75	28.16	8.45	61.03	74.14	21.10	
4226	Terry Noriega, as Trustee of the Noriega Family Trust dated January 26, 1996		161-0-010-170	Agriculture	25.41	47.92	46.68	41.13	45.24	53.37	75.58	45.60	
3340	The Azmoun Family Trust 2003		110-0-071-275	Commercial	N/A	4.49	3.62	4.44	5.20	5.03	5.64	6.54	
3308	The Kirstin K. Doss Trust		110-0-071-175	Domestic	N/A	2.59	5.34	2.69	2.11	2.17	3.16	2.85	
4232	The Lim Family Trust U/D/T 02-01-90, Basilio Y. Lim, Trustee and Rosie C. Lim, Trustee		110-0-200-195	Agriculture	15.71	70.51	48.50	36.10	40.11	36.17	39.37	32.63	
1193	Thomas A. Kestly, as Trustee for the Thomas A. Kestly Family Trust 2003	K-1 Ranch a.k.a. Kestly AG	503-0-030-305	Agriculture	17.34	20.14	36.27	36.33	38.81	40.15	49.64	38.28	
1143	Thomas Staben	Lemon Ranch	163-0-010-805 163-0-010-825 163-0-020-765 163-0-020-795	Agriculture	31.60	58.75	58.32	49.62	64.77	63.72	85.23	53.37	
3509	Thompson, Brian		110-0-110-145	Agriculture	8.69	26.56	20.91	14.60	11.88	12.92	12.95	12.15	
3574	Thompson, Brian		110-0-110-145	Domestic	N/A	0.17	0.23	0.20	0.16	0.13	0.09	0.12	
1189	Timothy Hoke and Barbara Hoke		503-0-060-145	Agriculture	16.74	0.00	44.23	51.35	39.75	49.12	59.38	48.29	
3203	Tom & Ruth Millington		108-0-100-155	Agriculture	1.87	6.45	7.23	4.93	3.61	5.44	2.28	3.18	
1152	Tschirhart Trust, Donald/Jean		108-0-140-285 110-0-040-105 110-0-040-165 110-0-040-425	Agriculture	148.57	250.77	226.63	202.64	506.46	236.78	114.95	53.75	3
1153	Urban-D Ranch Limited Partnership		110-0-220-050	Agriculture	72.13	191.12	155.96	142.95	166.11	171.92	152.70	119.60	4
4221	Urban-D Ranch Limited Partnership		161-0-050-030	Agriculture	7.60	46.10	44.41	34.52	40.73	41.34	32.90	26.00	
1041	US Horticulture Farmland		503-0-040-255 503-0-040-265 503-0-040-285 503-0-040-295	Agriculture	212.20	653.87	484.13	351.65	432.55	407.51	334.87	285.34	
3338	Valley Growers (Under Tash APN)		110-0-220-085	Agriculture	11.78	23.99	24.50	25.16	26.73	33.17	31.82	28.61	
3572	Vanoni David E & Julia K Tr		109-0-032-040	Domestic	N/A	0.13	0.13	0.24	0.10	0.14	0.34	0.16	
3305	Ventura County Nursery		110-0-220-075	Agriculture	6.17	17.73	19.59	16.68	17.03	16.64	15.60	13.50	
1154	VH Farms LP		110-0-210-330	Agriculture	13.82	33.89	35.53	33.09	29.66	28.34	33.41	29.17	
3592	Villa, Robert J		110-0-110-065	Domestic	N/A	0.29	0.19	0.11	0.08	0.13	0.38	0.50	
3611	Vista 11, LLC	Lot 11	503-0-072-305	Agriculture	28.48	82.56	58.94	49.18	44.41	51.99	85.48	79.44	
3593	Vorbeck		110-0-100-225	Domestic	N/A	3.31	0.88	1.50	2.19	0.68	0.34	0.54	
3510	Vorbeck, Alexandra		110-0-100-225 110-0-100-245 110-0-100-255	Agriculture	10.10	19.30	18.25	17.60	17.40	23.67	17.37	10.19	
3610	Walter E. Johnson and Dawn-Marie Johnson, Trustees of the Johnson Family Trust	Lot 10	503-0-072-285	Agriculture	19.32	64.39	62.41	51.17	49.18	54.01	52.90	46.22	
1158	Waters & Sons Farms LP	Waters & Sons Farms LP	108-0-170-115 500-0-090-165	Agriculture	39.65	107.73	90.46	103.92	92.43	88.73	92.20	85.44	
1187	Waters Family Ranches Oasis - Caldwell Morris K Tr		110-0-060-465	Domestic	N/A	0.09	0.10	0.99	1.30	1.30	1.11	1.04	
3205	Waters Family Ranches Oasis - Caldwell Morris K Tr		110-0-060-465	Agriculture	18.41	0.00	0.00	0.00	0.00	4.90	5.44	8.02	
1156	Waters Ranch, LP		500-0-130-070 500-0-130-110	Agriculture	94.37	486.71	401.21	361.08	408.64	468.64	374.14	363.33	

Exhibit B: Master Disclosure Record

Schedule A: Las Posas Basin Landowner Irrigated Acres and Applied Groundwater (2013 - 2019)

WMID	Landowner	Ranch / Property Name	Parcels	Entity Type	Irrigated Acres	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF	FN
1157	Waters Ranch, LP		500-0-200-040 500-0-210-110 500-0-210-240	Agriculture	126.25	350.24	340.57	344.11	345.23	362.72	358.35	342.88	
3304	Weider, Eric & Renee Lynn (6/28/21 VIK Holdings, LLC)		503-0-040-175	Agriculture	31.77	57.68	71.20	98.66	59.26	83.45	81.52	30.56	
3101	Westfield Farms		163-0-020-415	Agriculture	12.04	26.04	28.22	20.98	23.61	23.64	20.31	14.90	
3511	Wilhite, R.J.		110-0-092-115 110-0-092-135	Agriculture	19.25	51.87	41.44	33.90	30.70	36.11	35.34	28.86	
3575	Wilhite, R.J.		110-0-092-115	Domestic	N/A	0.19	0.20	0.22	0.32	0.46	0.55	0.44	
1017	William A. Miller, Trustee of the William A. Miller Living Trust dated August 6, 2003, et al.		503-0-010-090 503-0-010-145 503-0-010-165 503-0-010-310 503-0-010-405	Agriculture	103.28	203.86	277.51	248.11	198.94	193.99	19.45	5.36	
1018	William A. Miller, Trustee of the William A. Miller Living Trust dated August 6, 2003, et al.		108-0-170-090 502-0-020-180 503-0-010-325	Agriculture	14.21	38.53	37.45	38.09	43.70	49.79	53.32	28.01	
1166	Wise Orchards at Somis LLC	Somis Orchards	110-0-060-385	Agriculture	32.98	111.19	78.15	104.51	94.63	100.17	86.78	61.37	
1167	Wise Orchards at Somis LLC	Wise Orchards I	503-0-040-085	Agriculture	20.61	45.81	50.60	52.69	39.68	43.39	36.99	27.96	
1169	Wonderful Citrus, LLC		110-0-010-065	Agriculture	219.82	245.27	273.83	219.54	192.05	138.32	225.32	340.55	
1171	Yong, Jeffrey		108-0-162-055 108-0-170-015 503-0-010-080 503-0-010-415	Agriculture	76.51	108.47	112.60	110.13	113.15	145.88	141.91	108.49	
1042	Zachary Rastegar Farms, LLC	Shiloh Ranch	107-0-110-035 107-0-110-050 107-0-130-030 107-0-130-070 110-0-110-075	Agriculture	109.19	289.05	270.57	144.76	142.65	174.33	95.94	102.17	
3596	Zachary Rastegar Farms, LLC		107-0-130-070	Domestic	N/A	1.28	1.27	1.70	0.71	0.76	1.10	1.14	
1172	ZIP TWO, LLC		111-0-010-025 111-0-010-035 111-0-010-065 111-0-010-075 111-0-010-095 111-0-010-115 111-0-010-125	Commercial	N/A	440.00	372.72	317.63	249.99	125.02	0.00	0.00	
Total					16,461.54	36,409.88	35,083.97	33,827.55	31,593.81	33,608.37	31,323.37	26,290.86	

Footnotes:

1 - Kirshbaum, LLC (WMID 1078): 2019 disclosed use of 79.368 AF was not supported by GMA record or other documentation, so GMA record of 46.55 AF was used.

2 - Stevens Trust, Kathleen/Leon Scott Stevens (1144): abnormally low use in 2016 and abnormally high use in 2017 not resolved.

3 - Tschirhart Trust, Donald/Jean (WMID 1152): abnormally high use in 2016 not resolved; 2019 disclosed use of 80.703 AF was not supported by GMA record or other documentation, so GMA record of 53.75 was used.

4 - Urban-D Ranch Limited Partnership (WMID 1153): 2013 disclosed use of 317.57 was not supported by the GMA record. The GMA record shows total production from SWN 02N20W10G01 of 234.42 AF, but Urban-D Ranch acknowledged delivery of 43.30 AF to a neighboring property (WMID 4263), which leaves 191.12 AF for Urban-D Ranch (WMID 1153).

Exhibit B: Master Disclosure Record

Schedule B: Mutual Water Company Historical Deliveries and Water Supplies (2013 - 2019)

Arroyo Las Posas Mutual Water Company

WMID	Shareholder Name	Ranch / Property Name	Entity Type	Parcels	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
3114	Alan Clark Goddard and Deborah Lynne Goddard		Agriculture	163-0-020-270	0.14	0.15	0.11	0.12	0.12	0.11	0.08
3113	Benjamin and Leonila Vazquez		Agriculture	163-0-020-200	37.50	40.65	30.22	34.01	34.06	29.25	21.46
3112	Chirag and Khushbu Dalsania		Agriculture	163-0-020-585	32.05	34.74	25.82	29.06	29.10	25.00	18.34
3111	Glen R. Carmichael and Kimberly T. Carmichael, Trustees of the Glen Carmichael and Kimberly Carmichael Joint Living Trust		Agriculture	163-0-010-290	48.72	52.81	39.25	44.18	44.24	38.00	27.88
3110	Jesus Jr. and Maribel Aguilera, Trustees of Aguilera Family 2015 Revocable Trust dated February 11, 2015		Agriculture	163-0-020-210	49.70	53.87	40.05	45.07	45.14	38.77	28.44
3107	Joseph W. and Lisa Sutter, Trustees of the Sutter Family Trust u/d/t dated October 27, 2007		Agriculture	163-0-020-250 163-0-020-280 163-0-020-290	13.83	14.99	11.14	12.54	12.56	10.79	7.91
3106	Keith and Laura Huss, Trustees of the Huss Family Trust dated October 22, 2013		Agriculture	163-0-010-755	38.89	42.15	31.33	35.26	35.32	30.34	22.25
3105	Kirpal Dhaliwal, et al.		Agriculture	163-0-020-550	26.42	28.63	21.28	23.95	23.99	20.61	15.12
1114	Placco, LLC	PR3	Agriculture	163-0-010-270 163-0-010-320 163-0-010-330 163-0-010-370 163-0-010-420 163-0-010-430 163-0-010-440 163-0-010-450 163-0-010-460 163-0-010-480	0.00	0.00	59.96	73.22	70.58	41.86	5.94
3104	Roy T. Butera, Trustee of the Butera Family Trust dated March 9, 1998		Agriculture	163-0-020-605	32.31	35.02	26.03	29.30	29.34	25.20	18.49
3102	Spencer E. Love		Agriculture	163-0-010-620	31.89	34.57	25.69	28.92	28.96	24.88	18.25
3103	Spencer E. Love		Agriculture	163-0-020-565	1.52	1.65	1.22	1.38	1.38	1.19	0.87
3101	Westfield Farms		Agriculture	163-0-020-415	26.04	28.22	20.98	23.61	23.64	20.31	14.90
Total Deliveries					339.01	367.44	333.09	380.62	378.43	306.29	199.93

Arroyo Las Posas Mutual Water Company Supplies:					2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
Produced Groundwater					339.01	367.44	333.09	380.62	378.43	306.29	199.93
Other Supplies					0	0	0	0	0	0	0
Total Supply					339.01	367.44	333.09	380.62	378.43	306.29	199.93

Exhibit B: Master Disclosure Record

Schedule B: Mutual Water Company Historical Deliveries and Water Supplies (2013 - 2019)

Balcom-Bixby Water Association Inc., a California corporation

WMID	Shareholder Name	Ranch / Property Name	Entity Type	Parcels	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
3201	8201 Bixby Road LLC		Agriculture	108-0-180-045 108-0-180-085	68.99	77.34	52.71	39.66	58.29	55.97	26.69
3208	Anderson Trust		Commercial	108-0-110-120	32.10	0.40	0.10	6.33	9.57	5.16	5.76
1186	Bill Poole		Domestic	110-0-230-235	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1036	D&D Coastal, LLC		Agriculture	108-0-180-065	0.00	0.00	0.00	1.20	2.80	0.41	1.68
1051	Dusty Lane LLC		Agriculture	110-0-230-255	22.23	24.92	16.98	12.43	18.78	10.71	11.23
1141	Fox Canyon Farms, LLC		Commercial	110-0-230-285	1.40	1.26	1.25	2.14	12.85	1.04	0.00
1070	Hacopian, Edward/Kristine		Agriculture	110-0-230-215	22.00	24.00	25.00	0.00	0.00	0.00	0.00
1071	Hagel, Timothy et al	Meadows of Moorpark	Agriculture	108-0-161-115	4.00	5.00	6.00	6.70	13.60	15.25	8.41
1059	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008; James A. Waters, III, Trustee for The Andrew Exempt Trust Dated June 29, 2012	Balcom Canyon Ranch	Agriculture	108-0-100-025	0.00	0.00	0.00	0.00	16.20	30.54	28.58
3206	John & Cynthia Schoustra		Agriculture	110-0-060-455	51.80	55.72	42.13	32.71	5.60	7.72	5.51
3202	Julie Rhoads		Commercial	110-0-230-055	15.04	16.86	11.49	8.41	7.80	10.02	6.03
3210	Mark Ellrott		Agriculture	108-0-161-105	1.26	1.41	0.96	0.70	1.06	0.13	0.03
3207	Marlene Valter		Agriculture	110-0-230-045	0.84	0.94	0.64	0.47	0.71	0.41	0.47
3204	Patty Grubman (The City Farm)		Agriculture	108-0-180-075 108-0-180-095	2.30	14.30	9.80	13.20	16.25	15.52	12.11
3203	Tom & Ruth Millington		Agriculture	108-0-100-155	6.45	7.23	4.93	3.61	5.44	2.28	3.18
3205	Waters Family Ranches Oasis - Caldwell Morris K Tr		Agriculture	110-0-060-465	0.00	0.00	0.00	0.00	4.90	5.44	8.02
Total Deliveries					228.41	229.38	171.99	127.56	173.85	160.60	117.70

Balcom-Bixby Water Association Inc., a California corporation Supplies:					2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
Produced Groundwater					254.46	285.31	194.47	146.30	215.00	171.78	131.36
Other Supplies					0	0	0	0	0	0	0
Total Supply					254.46	285.31	194.47	146.30	215.00	171.78	131.36

Exhibit B: Master Disclosure Record

Schedule B: Mutual Water Company Historical Deliveries and Water Supplies (2013 - 2019)

Berylwood Heights Mutual Water Company

WMID	Shareholder Name	Ranch / Property Name	Entity Type	Parcels	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
3301	Aceves, Jose L. and Donald M. Herman (Plants Plus)		Agriculture	110-0-071-040	17.02	15.79	13.81	18.63	18.65	16.52	10.73
3309	Avalos, Heliodoro and Yadira Trustees (Laguna - Posita Ranch)		Agriculture	110-0-072-050	34.94	51.58	38.86	32.36	39.62	37.29	18.36
3307	Balcom Canyon Ranch, LLC c/o Matthew Lamishaw		Agriculture	110-0-210-100	40.64	38.51	41.57	42.27	47.98	49.84	36.14
3335	Baron, Richard A. & Sandra		Agriculture	503-0-040-195 503-0-040-215	32.01	42.11	36.33	28.26	36.09	46.08	45.97
3323	Becerra Roberto and Maria Trustees, pledged to CCFLB		Agriculture	503-0-040-225	63.61	57.39	40.15	47.21	51.76	48.29	33.53
3348	Benjamin Ventura Moreno, a single man and Ricardo Corona and Diana Pina Arevalo, husband and wife		Agriculture	503-0-040-075	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3310	Berney, Charles and Carol		Agriculture	110-0-080-015 110-0-080-060	55.09	52.68	37.03	35.00	43.20	21.95	36.13
1033	Claridge, Gail, Claridge Family Trust		Commercial	110-0-210-030 503-0-030-155 503-0-073-025	14.70	19.02	15.84	13.63	12.91	10.54	8.77
3332	Ehrhardt, Louis and Patricia, pleded to Weyehaeuser Mortgage		Domestic	110-0-080-090	0.96	1.04	0.73	0.67	1.02	0.49	1.13
3319	Foulkrod, Marc J. & Jamie Foulkrod Trustees		Agriculture	110-0-080-075	23.56	25.64	21.86	16.85	19.96	22.37	20.07
3342	Gatling, Richard E. or Bonnie L. Gatling		Agriculture	110-0-072-070	12.53	14.07	14.85	13.52	12.65	12.36	10.81
3347	Genesis Stoneworks		Commercial	503-0-050-075	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3329	Gerardi, Danny		Commercial	110-0-210-280	8.16	10.34	11.65	10.00	9.89	7.99	5.02
1055	Green Fuse Botanicals, LLC		Agriculture	503-0-040-065	16.66	15.12	14.44	12.82	17.26	18.01	17.00
1058	Gwyn Goodman, Trustee for the Goodman Family Trust		Agriculture	110-0-071-245 110-0-071-255 110-0-072-030	62.63	60.44	49.53	37.97	38.80	44.90	51.63
3312	Hameed, Rashid & Salmeen		Agriculture	110-0-071-185	17.44	20.34	17.15	15.50	13.88	17.45	12.72
3321	Ivan and Jennifer Amodei Family Trust		Agriculture	110-0-210-270	60.41	54.54	50.23	39.64	40.86	42.91	31.62
1060	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008; James A. Waters, III, Trustee for The Andrew Exempt Trust Dated June 29, 2012	Hawley Ranch	Agriculture	110-0-080-100	126.18	125.81	146.56	133.98	187.74	183.77	99.74
3333	Javier A. Rodriguez and Gabrielle R. Rodriguez, husband and wife as community property with right of survivorship		Agriculture	110-0-071-155	9.30	9.49	8.66	6.43	5.98	6.15	7.23
3334	Kapigian, John and Linda, pledged to Ames & Marjorie Borrell		Agriculture	110-0-071-205	4.93	4.96	4.47	4.72	5.04	5.03	4.16
3330	Lim, Basilio And Rosie Chu Lim Trustees, pledged to CCFLB		Agriculture	503-0-040-180 503-0-040-200	112.68	101.98	99.85	82.14	89.84	89.67	77.26

Exhibit B: Master Disclosure Record

Schedule B: Mutual Water Company Historical Deliveries and Water Supplies (2013 - 2019)

3346	Lucas, Thomas and Kim Darlene Staats		Agriculture	503-0-040-035	60.27	50.40	52.90	28.89	55.98	50.69	47.73
3325	Marschewski, Thomas A. and Alison Rae Choate Marschewski		Commercial	110-0-071-145	6.50	6.77	7.16	7.17	7.80	7.49	5.77
3316	Maryann McCormick		Agriculture	110-0-072-060 110-0-080-080	53.03	19.87	102.19	65.64	68.41	81.11	58.66
3318	Maskrey, Francis and Joan		Commercial	110-0-210-240	33.93	28.37	24.62	19.48	24.07	26.80	22.35
3306	McMahon, Julian		Agriculture	110-0-210-320	40.93	47.21	46.50	40.77	47.33	45.97	38.89
3331	Miguel Magdaleno, Trustee of the Miguel Magdaleno Living Trust Dated April 4, 2002		Agriculture	163-0-020-745 163-0-020-755 163-0-020-775 163-0-020-785 163-0-031-365 163-0-031-375	108.49	158.90	86.99	105.74	111.75	39.47	0.00
1146	Richard Sundberg and Odelia Sundberg		Agriculture	503-0-040-055	49.42	44.26	59.60	55.44	54.04	48.90	41.00
3343	Rosales, Rojalio		Agriculture	110-0-071-050	13.72	14.05	17.62	8.74	24.89	28.08	19.25
1129	Santa Paula Hay & Grain and Ranches, LLC	Balcom Canyon (2018)	Agriculture	503-0-040-120 503-0-040-130 503-0-040-140	44.48	0.00	7.30	74.22	0.00	0.00	0.00
3344	Sasaki and Suzuki, pledged to Equitable (Laguna Sasaki)		Agriculture	110-0-072-020	31.26	30.43	27.84	34.80	24.86	38.15	39.40
3313	Servin, Vincent W. Trust, pledged CCFLB		Agriculture	503-0-040-045	43.52	59.13	62.95	65.11	67.23	56.80	47.90
3302	Shen, Xiaoyang		Agriculture	110-0-072-040	16.99	15.56	13.05	7.33	22.93	29.78	25.08
3345	Tash Trust, George and Debra as Trustees		Agriculture	110-0-210-290	93.67	60.73	76.18	78.41	77.73	81.24	67.46
3340	The Azmoun Family Trust 2003		Commercial	110-0-071-275	4.49	3.62	4.44	5.20	5.03	5.64	6.54
3308	The Kirstin K. Doss Trust		Domestic	110-0-071-175	2.59	5.34	2.69	2.11	2.17	3.16	2.85
1041	US Horticulture Farmland		Agriculture	503-0-040-255 503-0-040-265 503-0-040-285 503-0-040-295	5.50	15.38	17.23	21.29	12.77	18.21	6.77
3338	Valley Growers (Under Tash APN)		Agriculture	110-0-220-085	23.99	24.50	25.16	26.73	33.17	31.82	28.61
3305	Ventura County Nursery		Agriculture	110-0-220-075	17.73	19.59	16.68	17.03	16.64	15.60	13.50
1154	VH Farms LP		Agriculture	110-0-210-330	33.89	35.53	33.09	29.66	28.34	33.41	29.17
3304	Weider, Eric & Renee Lynn (6/28/21 VIK Holdings, LLC)		Agriculture	503-0-040-175	57.68	71.20	98.66	59.26	83.45	81.52	30.56
1167	Wise Orchards at Somis LLC	Wise Orchards I	Agriculture	503-0-040-085	45.81	50.60	52.69	39.68	43.39	36.99	27.96
Total Deliveries					1,501.33	1,482.28	1,499.09	1,384.27	1,505.14	1,442.41	1,087.43

Berylwood Heights Mutual Water Company Supplies:					2013	2014	2015	2016	2017	2018	2019
					AF	AF	AF	AF	AF	AF	AF
Produced Groundwater					1,550.30	1,542.01	1,498.21	1,445.05	1,509.76	1,498.50	1,160.42
Other Supplies (Calleguas)					0.40	0.00	16.40	0.10	5.70	0.10	0.00
Total Supply					1,550.70	1,542.01	1,514.61	1,445.15	1,515.46	1,498.60	1,160.42

Exhibit B: Master Disclosure Record

Schedule B: Mutual Water Company Historical Deliveries and Water Supplies (2013 - 2019)

Crestview Mutual Water Company (Domestic)

Crestview Mutual Water Company (Domestic)	2013	2014	2015	2016	2017	2018	2019
	AF	AF	AF	AF	AF	AF	AF
Produced Groundwater	785.23	738.68	672.07	651.69	651.70	650.95	651.66
Other Supplies	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Supply	785.23	738.68	672.07	651.69	651.70	650.95	651.66

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Schedule B: Mutual Water Company Historical Deliveries and Water Supplies (2013 - 2019)

Del Norte Water Company

WMID	Shareholder Name	Ranch / Property Name	Entity Type	Parcels	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
1001	49 Acres Scholle Ranch LP		Agriculture	110-0-091-010 110-0-091-020 110-0-091-030 110-0-120-080 110-0-120-160 110-0-120-170	0.00	8.60	0.00	1.90	0.00	0.53	26.10
1064	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Russell	Agriculture	110-0-092-260	68.50	62.60	60.50	42.97	52.45	57.52	47.21
3501	Biocca, Siro		Agriculture	109-0-032-120	40.86	48.61	35.80	34.59	34.89	38.16	26.87
3551	Biocca, Siro		Domestic	109-0-032-120	0.59	0.58	0.31	0.27	0.41	0.16	0.08
3502	Bliss Trust		Agriculture	110-0-100-155	28.17	19.37	23.30	15.82	18.63	21.22	14.74
3552	Bliss Trust		Domestic	110-0-100-155	0.06	0.09	0.06	0.15	0.21	0.26	0.20
1022	Borchard, Patricia C. Trust, John Borchard Trustee		Agriculture	109-0-031-175	114.79	114.33	114.51	90.90	88.19	91.66	72.16
3553	Borchard, Patricia C. Trust, John Borchard Trustee		Domestic	109-0-031-175	0.16	0.18	0.14	0.14	0.12	0.15	0.20
3503	Brown, Nicholas		Agriculture	110-0-110-150	6.15	5.63	3.90	3.89	5.12	5.55	5.27
3580	Brown, Nicholas		Domestic	110-0-110-150	0.14	0.14	0.10	0.13	0.19	0.22	0.10
3581	Centineo Brahn P Tr		Domestic	107-0-130-245	1.65	1.29	0.99	0.91	0.90	0.87	0.90
1038	DeBoni Corporation		Agriculture	110-0-092-160 110-0-093-010	120.80	112.80	124.20	99.00	122.90	120.30	104.30
3549	DeBoni Corporation		Domestic	110-0-092-160	0.18	0.19	0.23	0.21	0.17	0.17	0.16
3555	DeBoni Corporation		Domestic	110-0-093-010	0.56	0.43	0.39	0.37	0.35	0.40	0.32
1122	Frank Russell Ranch LP		Agriculture	110-0-092-250 110-0-120-250	112.24	118.39	101.90	77.44	76.83	77.96	79.21
3504	Friel Las Posas LLC		Agriculture	110-0-092-155	58.66	60.89	57.70	52.95	58.55	68.36	56.46
3563	Friel Las Posas LLC		Domestic	110-0-092-155	0.47	0.47	0.39	0.30	0.22	0.32	0.24
1031	Glen and Kim T. Carmichael, Co-Trustees of the Glen and Kim T. Carmichael Joint Living Trust and Carmichael Farms Trust		Agriculture	107-0-130-195 107-0-130-205 107-0-130-255 110-0-100-025	144.21	151.50	142.53	50.85	75.91	50.31	46.97
3554	Glen and Kim T. Carmichael, Co-Trustees of the Glen and Kim T. Carmichael Joint Living Trust and Carmichael Farms Trust		Domestic	107-0-130-255	0.60	0.64	0.73	1.44	0.72	0.02	0.28
3599	Glen and Kim T. Carmichael, Co-Trustees of the Glen and Kim T. Carmichael Joint Living Trust and Carmichael Farms Trust		Domestic	107-0-130-195	2.64	0.78	0.76	0.63	0.59	0.34	0.21
3582	Gottmer, Vicky and Ken		Domestic	110-0-110-035	0.46	0.39	0.27	0.22	0.17	0.19	0.19
1030	Green Hills Ranch, LLC	Green Hills Ranch	Agriculture	109-0-031-065 109-0-031-095 109-0-031-125 109-0-031-155	266.29	281.78	239.38	151.91	167.05	169.87	127.30
3564	Green Hills Ranch, LLC		Domestic	109-0-031-125	0.73	0.81	1.71	0.93	1.02	1.30	1.37

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3597	Green Hills Ranch, LLC		Domestic	109-0-031-095	0.04	0.24	0.25	0.24	0.29	0.36	0.35
3583	Hiltibran, Matt & Nicole		Domestic	110-0-092-100	0.70	0.46	0.46	0.72	0.28	0.27	0.33
3594	Hughes, Susan/Aaron & Heather Burden		Domestic	110-0-110-160	0.26	0.15	0.15	0.14	0.12	0.13	0.10
1043	Isabella Rastegar Farms, LLC	Tara Ranch	Agriculture	107-0-120-060 107-0-120-215 107-0-120-225 107-0-130-145	0.00	0.00	0.00	0.00	7.33	6.07	0.00
3562	Isabella Rastegar Farms, LLC		Domestic	107-0-120-225	0.00	0.14	0.71	0.27	0.20	0.29	0.26
1044	John Moffatt Grether, Trustee of the GST Exempt Exemption Trust and the Survivors Administrative Trust under the Grether Family Trust	Home 13	Agriculture	109-0-042-080	15.64	13.02	13.25	10.99	17.60	17.05	15.05
3566	John Moffatt Grether, Trustee of the GST Exempt Exemption Trust and the Survivors Administrative Trust under the Grether Family Trust	Home 13	Domestic	109-0-042-080	0.50	0.23	0.20	0.30	0.20	0.21	0.06
1150	John Moffatt Grether, Trustee of the GST Exempt Exemption Trust and the Survivor's Administrative Trust under the Grether Family Trust, dated September 12, 1989	Roberto	Agriculture	110-0-091-040 110-0-120-230	0.00	0.00	8.40	0.00	0.00	3.20	56.30
1062	John Moffatt Grether, Trustee of the Helen B. Grether Trust, the GST Exempt Exemption Trust, and the Survivors Administrative Trust under the Grether Family Trust	Home Ranch	Agriculture	109-0-042-090	85.46	67.15	71.13	57.73	69.89	70.74	60.25
3565	John Moffatt Grether, Trustee of the Helen B. Grether Trust, the GST Exempt Exemption Trust, and the Survivors Administrative Trust under the Grether Family Trust	Home Ranch	Domestic	109-0-042-090	0.96	0.84	0.79	0.74	0.97	1.15	0.91
3584	Jump, Jeff & Diane		Domestic	110-0-110-205	0.61	0.50	0.45	0.17	0.14	0.20	0.15
1077	Kirschbaum, LLC	La Loma Main Ranch	Agriculture	109-0-031-035	2.18	0.02	0.00	0.00	47.31	20.34	5.75
3576	Kirschbaum, LLC	La Loma Main Ranch	Domestic	109-0-031-035	0.72	0.56	0.94	0.75	0.79	0.93	0.94
1079	Lamb Trust, John B Lamb Trustee		Agriculture	110-0-100-215 110-0-100-235 110-0-100-265	19.30	18.25	15.60	9.39	9.92	12.68	11.43
3567	Lamb Trust, John B Lamb Trustee		Domestic	110-0-100-235	0.12	0.55	0.38	0.48	0.26	0.44	0.73
1020	Lauren A. Borchard, Trustee LAB Trust; Leslie K. Borchard	MCB Farms LLC, Greenhills Ranch	Agriculture	109-0-031-185	104.36	103.94	79.18	87.88	91.13	87.63	72.24
3579	Lauren A. Borchard, Trustee LAB Trust; Leslie K. Borchard	MCB Farms LLC, Greenhills Ranch	Domestic	109-0-031-185	0.20	0.11	0.10	0.21	1.25	0.28	0.51
3505	Lewis, James		Agriculture	110-0-100-145 110-0-100-160	41.27	25.16	27.60	22.84	26.24	25.61	21.74
3568	Lewis, James		Domestic	110-0-100-145	0.06	0.07	0.09	0.08	0.34	0.11	0.09
1095	McGonigle Trust, John McGonigle		Agriculture	109-0-031-025	68.25	74.53	37.20	12.51	59.83	90.10	67.83
3569	McGonigle Trust, John McGonigle		Domestic	109-0-031-025	1.42	1.13	0.68	1.00	1.52	0.68	0.61
3585	Meir Ronald A-Karen L Tr		Domestic	107-0-130-225	2.26	0.86	1.35	1.20	0.83	1.83	1.38

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1096	Mesa Union School District	Commercial	109-0-050-320 109-0-050-340 109-0-050-350 109-0-050-360	1.95	2.79	1.55	1.61	2.75	2.16	1.80
3506	Milligan Ranch Partnership, LP	Agriculture	110-0-092-140 110-0-092-230	204.52	210.49	190.10	173.07	165.35	143.58	136.51
3586	Milligan Ranch Partnership, LP	Domestic	110-0-092-140	0.35	0.32	0.33	0.19	0.13	0.15	0.13
3598	Milligan Ranch Partnership, LP	Domestic	110-0-092-230	0.64	0.47	0.21	0.24	0.23	0.28	0.32
3558	Moore Hoyt A & Jennifer J	Domestic	110-0-110-050	0.43	0.55	0.44	0.39	0.38	0.36	0.36
3559	Okamura Kazufumi & Kinuyo Tr	Domestic	110-0-110-085	0.82	0.58	0.56	0.40	0.45	0.69	0.34
1111	Oro Del Norte, LLC	Agriculture	110-0-092-190	468.45	370.45	398.34	339.50	412.90	379.62	352.27
3570	Oro Del Norte, LLC	Domestic	110-0-092-190	1.34	0.59	0.67	0.97	0.63	0.45	0.50
3561	Platt Harold E & Ingrid E	Domestic	110-0-100-170	0.86	0.66	0.73	0.45	0.43	0.66	2.80
3507	Plum Vista	Agriculture	109-0-042-065	277.10	224.69	237.00	212.38	191.27	200.86	159.96
3571	Plum Vista	Domestic	109-0-042-065	1.34	0.79	0.66	0.80	0.80	0.82	0.69
3508	R Attilio/D Vanoni	Agriculture	109-0-032-040 109-0-032-050	77.70	162.57	119.90	100.71	106.67	124.00	97.86
3557	Rancho Attilio II	Domestic	109-0-032-050	0.42	0.38	0.28	0.33	0.33	0.28	0.29
3577	RBV 2+5, LLC	Domestic	109-0-032-160	0.59	0.49	0.41	0.36	0.52	0.50	0.53
3578	RBV-Vanoni, LLC	Domestic	109-0-032-170	0.35	0.27	0.31	0.30	0.12	0.20	0.19
3595	RBV-Vanoni, LLC	Domestic	109-0-042-050	0.33	0.30	0.41	0.29	0.27	0.41	0.17
3588	Roberson, Jason & Sharon	Domestic	110-0-110-175	0.55	0.59	0.54	0.60	0.63	0.66	0.46
1015	Roberta Ann Bianchi Trust dated 04/25/1988, Roberta Ann Bianchi, Trustee	Agriculture	110-0-092-170	47.53	35.16	34.65	22.73	28.78	28.72	23.49
1016	Roberta Ann Bianchi Trust dated 04/25/1988, Roberta Ann Bianchi, Trustee	Agriculture	110-0-092-210	40.97	36.92	36.83	26.68	38.94	36.04	29.40
3550	Roberta Ann Bianchi Trust dated 04/25/1988, Roberta Ann Bianchi, Trustee	Domestic	110-0-092-210	1.02	1.09	0.72	0.58	0.25	0.27	0.38
3587	Russell, Frank	Domestic	110-0-092-250	0.59	0.35	0.13	0.19	0.09	0.28	0.15
1124	Santa Elena Farms, LLC, a California limited liability company	Agriculture	109-0-032-135 109-0-032-145	321.67	176.77	151.43	109.02	141.36	176.18	148.83
3573	Santa Elena Farms, LLC, a California limited liability company	Domestic	109-0-032-135	1.37	2.65	0.93	1.06	1.17	1.28	1.67
3556	Scott Hillman, Trustee of the Scott R. Hillman Trust	Domestic	110-0-110-045	0.32	0.31	0.42	0.24	0.49	0.26	0.20
3560	Slatky, Jonah	Domestic	110-0-110-215	0.77	0.57	0.44	0.43	0.37	0.38	0.49
3509	Thompson, Brian	Agriculture	110-0-110-145	26.56	20.91	14.60	11.88	12.92	12.95	12.15
3574	Thompson, Brian	Domestic	110-0-110-145	0.17	0.23	0.20	0.16	0.13	0.09	0.12

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3572	Vanoni David E & Julia K Tr	Domestic	109-0-032-040	0.13	0.13	0.24	0.10	0.14	0.34	0.16
3592	Villa, Robert J	Domestic	110-0-110-065	0.29	0.19	0.11	0.08	0.13	0.38	0.50
3593	Vorbeck	Domestic	110-0-100-225	3.31	0.88	1.50	2.19	0.68	0.34	0.54
3510	Vorbeck, Alexandra	Agriculture	110-0-100-225 110-0-100-245 110-0-100-255	19.30	18.25	17.60	17.40	23.67	17.37	10.19
3511	Wilhite, R.J.	Agriculture	110-0-092-115 110-0-092-135	51.87	41.44	33.90	30.70	36.11	35.34	28.86
3575	Wilhite, R.J.	Domestic	110-0-092-115	0.19	0.20	0.22	0.32	0.46	0.55	0.44
3596	Zachary Rastegar Farms, LLC	Domestic	107-0-130-070	1.28	1.27	1.70	0.71	0.76	1.10	1.14
Total Deliveries				2,868.29	2,612.70	2,416.73	1,892.61	2,212.32	2,213.65	1,941.74

Del Norte Water Company Supplies:				2013	2014	2015	2016	2017	2018	2019
				AF	AF	AF¹	AF	AF	AF	AF
Produced Groundwater				3,078.22	2,701.01	2,204.06	1,925.53	2,271.78	2,253.30	1,950.67
Other Supplies (Zone Mutual Water Company)				0.00	0.00	0.00	55.87	0.00	0.00	0.00
Total Supply				3,078.22	2,701.01	2,204.06	1,981.40	2,271.78	2,253.30	1,950.67

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Schedule B: Mutual Water Company Historical Deliveries and Water Supplies (2013 - 2019)

Fuller Falls Mutual Water Company

WMID	Shareholder Name	Ranch / Property Name	Entity Type	Parcels	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
3601	Bought The Farm, LLC	Lot 01	Agriculture	503-0-071-035	17.16	23.79	23.90	27.81	32.52	29.47	24.54
3615	Fremont HGS, LLC	Lot 15	Agriculture	503-0-072-215	68.97	64.37	60.67	53.49	53.01	67.08	55.67
3617	Geraldine P. Berns, Trustee of the Geraldine P. Berns Family Trust No. One Established April 17, 1987	Lot 17	Agriculture	503-0-072-035	85.45	80.34	75.44	69.41	71.54	73.18	57.43
3613	GFO, LLC	Lot 13	Agriculture	503-0-072-195 503-0-072-275	137.43	124.40	109.65	95.13	98.26	122.02	130.10
3620	GFO, LLC	Lot 20	Agriculture	503-0-072-235	108.43	139.24	110.85	106.67	107.56	133.72	128.07
3605	Guzman Investments and Loan Inc.	Lot 05	Agriculture	503-0-072-135	66.22	45.44	18.10	22.68	10.05	13.87	12.89
3606	Jeffrey S. Yong & Margaret K. Yong	Lot 06	Agriculture	503-0-072-145	91.38	89.12	76.26	80.86	97.64	89.93	83.23
3614	Josep J. Bilic, Trustee of the Bilic Living Trust Dated April 10, 1984	Lot 14	Agriculture	503-0-072-205	70.62	69.84	60.56	54.00	55.49	57.56	52.38
3602	Katherine Cannon & Oliver Hutchinson	Lot 02	Agriculture	503-0-071-025	0.00	0.00	0.00	0.00	0.15	3.50	5.65
3607	Luzyro, LLC	Lot 07	Agriculture	503-0-072-075	71.99	61.63	49.62	40.78	34.86	39.57	29.50
3619	Mark A. Mallas and Dawn-Marie Johnson, Trustees of the Mallas Family Trust Dated 7-9-1991, and Mark A. Mallas	Lot 19	Agriculture	503-0-072-105	64.33	63.17	54.81	47.75	54.00	51.24	44.09
3616	Moshe Ben-Dayam & Stephanie McColgan	Lot 16	Agriculture	503-0-072-225	72.87	68.05	59.78	53.03	51.89	49.05	41.91
3608	Mustang Creek Ranch, LLC	Lot 08	Agriculture	503-0-072-155	82.95	73.04	72.87	57.88	61.34	78.03	68.87
3612	Patrice McNicoll	Lot 12	Agriculture	503-0-072-255 503-0-072-265	91.59	79.82	71.18	69.58	74.77	71.77	66.22
3609	PenMeg LLC	Lot 09	Agriculture	503-0-072-325	140.39	127.04	125.80	106.78	111.82	139.38	128.15
3618	PenMeg, LLC	Lot 18	Agriculture	503-0-072-095	62.43	54.51	56.73	53.07	53.50	63.66	57.25
3603	Rodney A. Spicer & Suzan R. Hall-Spicer	Lot 03	Agriculture	503-0-071-015	0.72	0.28	1.11	2.03	2.35	1.71	1.68
1125	Santa Paula Hay & Grain and Ranches, LLC	Waters Ranch	Agriculture	503-0-072-055	39.79	66.83	102.20	71.57	73.73	76.16	52.09
3611	Vista 11, LLC	Lot 11	Agriculture	503-0-072-305	82.56	58.94	49.18	44.41	51.99	85.48	79.44
3610	Walter E. Johnson and Dawn-Marie Johnson, Trustees of the Johnson Family Trust	Lot 10	Agriculture	503-0-072-285	64.39	62.41	51.17	49.18	54.01	52.90	46.22
Total Deliveries					1,419.66	1,352.26	1,229.88	1,106.10	1,150.48	1,299.28	1,165.37

Fuller Falls Mutual Water Company Supplies:					2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
Produced Groundwater					1,419.66	1,352.25	1,229.87	1,106.10	1,150.46	1,299.29	1,165.38
Other Supplies					0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Supply					1,419.66	1,352.25	1,229.87	1,106.10	1,150.46	1,299.29	1,165.38

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Schedule B: Mutual Water Company Historical Deliveries and Water Supplies (2013 - 2019)

La Loma Ranch Mutual Water Company

WMID	Shareholder Name	Ranch / Property Name	Entity Type	Parcels	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
3705	Bruce Bennett and Patricia Conway Bennett, Trustees of the Bruce Bennett and Patricia Conway Bennett Trust established January 7, 2007		Agriculture	110-0-010-205	11.92	10.37	12.77	11.96	13.27	12.84	9.39
1110	Cohen Trust of 1990, dated 11/27/1990, and restated 08/05/2010, Marc S. Cohen and Lyn M. Cohen, Co-Trustees		Agriculture	110-0-010-215	14.80	12.89	15.86	14.86	16.49	15.95	11.66
3701	George Steve T		Commercial	110-0-010-165	5.88	5.12	6.30	5.90	6.55	6.34	4.63
3706	John R. Mathes, Trustee of the Jhn R. Mathis Trust U/T/A Dated August 7, 1992	Lot 8	Domestic	110-0-110-195	3.43	2.98	3.67	3.44	3.81	3.69	2.70
1113	Placco, LLC	PR2	Agriculture	110-0-010-155	58.29	50.74	62.43	58.49	64.91	62.78	45.92
3703	Ronald V. Boch and Lois R. Boch, Trustees of the Boch Family Revocable Trust dated November 4, 1998		Agriculture	110-0-010-185	47.93	41.72	51.34	48.10	53.38	51.63	37.76
3702	Steve George and Michele R. George, Trustees of the George Family Revocable Trust, dated January 25, 2005		Agriculture	110-0-010-175	21.88	19.04	23.43	21.95	24.36	23.56	17.23
3704	Steve George and Michele R. George, Trustees of the George Family Revocable Trust, dated January 25, 2006		Agriculture	110-0-010-195	23.66	20.60	25.35	23.75	26.35	25.49	18.64
Total Deliveries					187.79	163.47	201.13	188.46	209.14	202.26	147.95

La Loma Ranch Mutual Water Company Supplies:					2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
Produced Groundwater					187.79	163.47	201.13	188.46	209.14	202.26	147.95
Other Supplies					0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Supply					187.79	163.47	201.13	188.46	209.14	202.26	147.95

Exhibit B: Master Disclosure Record

Schedule B: Mutual Water Company Historical Deliveries and Water Supplies (2013 - 2019)

Las Lomas Mutual Water Company

WMID	Shareholder Name	Ranch / Property Name	Entity Type	Parcels	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
3805	Catherine Hill, Trustee of the Hill Trust # 2 U/A Dated March 28, 1998	Lot 5	Commercial	110-0-230-345	3.50	4.71	1.42	1.87	3.19	2.13	3.26
3804	Charles R. Knowles Jr. and Marie L. Knowles, Trustees, or their successors in trust of the Knowles Family Trust D.T.D. 3/9/93	Lot 4	Agriculture	110-0-230-305	41.92	48.68	30.00	29.08	22.55	26.74	20.35
3802	Claude R. Goodman & Loraine S. Goodman, Trustees of The Claude R. Goodman and Loraine S. Goodman Family Trust, dated September 25, 2003	Lot 2	Agriculture	110-0-230-325	1.45	0.65	0.57	0.91	0.95	1.51	1.67
3808	Kathleen Reinhard, Trustee of the Bruder-Reinhard Family Trust-Survivor's "A" Trust	Lot 8	Agriculture	110-0-230-375	11.75	17.56	13.14	12.78	12.54	14.92	12.74
1078	Kirschbaum, LLC	Balcom Canyon Ranch	Agriculture	110-0-230-125	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1040	Leslie C. Dobson & Debra L. Dobson	Lot 3	Agriculture	110-0-230-335	8.62	0.00	0.00	0.00	0.00	0.00	0.00
3807	Paul R. Jacques	Lot 7	Agriculture	110-0-230-365	0.58	0.78	0.24	0.30	0.34	1.06	0.97
3801	Rancho Santa Maria, Inc. (Sold to Timothy W. Huddleston and Lisa M. Huddleston on September 30, 2022)	Lot 1	Agriculture	110-0-230-315	9.34	9.91	6.33	8.13	9.36	11.89	12.67
1147	Sunshine Agriculture, Inc.	Stines Property	Commercial	110-0-230-355	0.00	1.53	0.53	2.36	1.41	1.81	2.61
Total Deliveries					77.16	83.82	52.22	55.43	50.33	60.06	54.26

Las Lomas Mutual Water Company Supplies:					2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
Produced Groundwater					77.16	83.82	52.22	55.42	50.33	60.06	54.26
Other Supplies					0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Supply					77.16	83.82	52.22	55.42	50.33	60.06	54.26

Exhibit B: Master Disclosure Record

Schedule B: Mutual Water Company Historical Deliveries and Water Supplies (2013 - 2019)

Rancho Canada Water Company LLC

WMID	Shareholder Name	Ranch / Property Name	Entity Type	Parcels	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
1179	Ali Seyedi Revocable Trust dated 12/30/2019, Ali Seyedi, Trustee		Agriculture	110-0-420-065	45.00	43.13	36.24	38.37	38.23	37.60	26.42
1103	Brian L. Moore Revocable Trust dated 10/30/2009, Brian L. Moore, Trustee		Agriculture	110-0-420-075	34.23	31.24	21.84	28.34	29.80	31.94	23.28
1027	Burdullis Ranches LLC		Agriculture	110-0-420-025	70.95	57.49	27.10	40.53	35.12	35.57	28.15
1028	Burdullis Ranches LLC		Agriculture	110-0-420-045	35.87	46.43	40.82	42.29	38.47	28.65	26.49
1109	Charles R. and Kathleen M. Northcross Family Trust dated 05/27/2000, Charles and Kathleen Northcross, Trustees		Agriculture	110-0-420-015	46.00	43.80	26.83	33.89	29.04	31.48	25.17
3901	James E. Pierce	Somis Nursery	Agriculture	110-0-420-115	16.22	18.41	14.00	29.08	28.01	31.84	28.62
1068	Jose de Jesus and Maria de la Cruz Gutierrez, Joint Tenants		Agriculture	110-0-420-095	12.51	17.08	17.14	23.82	23.46	23.79	26.38
1069	Jose de Jesus and Maria de la Cruz Gutierrez, Joint Tenants		Agriculture	110-0-420-105	0.09	0.40	2.42	8.04	8.01	6.72	7.88
1021	Lauren A. Borchard, Trustee for the LAB Trust; Leslie K. Borchard	MCB Farms LLC - Donlon 3 Ranch	Agriculture	110-0-420-035	64.28	61.77	32.36	40.90	39.54	41.59	32.50
1083	Lowe Family Trust dated 07/28/1996, David Huei-Chung and Florence Ai-Lieng Lowe Trustees		Agriculture	110-0-420-085	28.97	34.54	23.39	32.31	34.25	38.26	39.30
1106	Mueller Family Trust, Scott R. Mueller		Agriculture	110-0-420-055	25.26	30.73	17.30	17.65	16.10	17.57	12.51
Total Deliveries					379.37	385.02	259.45	335.21	320.02	325.01	276.72

Rancho Canada Water Company LLC Supplies:					2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
Produced Groundwater					379.37	385.02	259.45	335.21	320.02	325.01	276.72
Other Supplies (VCWWD)					0.00	0.00	84.85	0.00	0.00	0.00	0.00
Total Supply					379.37	385.02	344.29	335.21	320.02	325.01	276.72

Exhibit B: Master Disclosure Record

Schedule B: Mutual Water Company Historical Deliveries and Water Supplies (2013 - 2019)

Solano Verde Mutual Water Company (Domestic)

Solano Verde Mutual Water Company (Domestic)	2013	2014	2015	2016	2017	2018	2019
	AF	AF	AF	AF	AF	AF	AF
Produced Groundwater	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Supplies (Calleguas)	353.80	417.00	345.80	309.10	310.80	310.90	240.20
Total Supply	353.80	417.00	345.80	309.10	310.80	310.90	240.20

Exhibit B: Master Disclosure Record

Schedule B: Mutual Water Company Historical Deliveries and Water Supplies (2013 - 2019)

Thermic Mutual Water Company

WMID	Shareholder Name	Ranch / Property Name	Entity Type	Parcels	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
1023	Broadway Road Moorpark, LLC, a Delaware limited liability company		Agriculture	502-0-020-030	152.26	148.06	149.60	150.08	157.69	155.79	149.06
1039	Dent Ranch, LP		Agriculture	500-0-210-220	23.63	22.98	23.22	23.30	24.48	24.18	23.14
1155	Joshua L. Waters, Trustee for the the Joshua Exempt Trust, et al.		Agriculture	500-0-210-085 500-0-210-095	87.85	85.42	86.31	86.59	90.98	89.88	86.00
4102	Louis McCutcheon and Anne McCutcheon		Agriculture	500-0-140-095	56.90	55.33	55.91	56.09	58.93	58.22	55.71
4101	Miguel Magdaleno, Jr., Trustee of the Magdaleno Living Trust dated April 4, 2002		Agriculture	500-0-140-065	0.00	6.84	14.04	17.64	25.05	29.33	22.23
1162	Patsy D. Waters, Trustee for the 1994 Bypass Trust		Agriculture	500-0-210-105	91.03	88.52	89.44	89.73	94.27	93.14	89.12
4103	Romas		Agriculture	500-0-140-015	310.88	302.30	305.44	306.43	321.96	318.08	304.35
1157	Waters Ranch, LP		Agriculture	500-0-200-040 500-0-210-110 500-0-210-240	350.24	340.57	344.11	345.23	362.72	358.35	342.88
Total Deliveries					1,072.79	1,050.02	1,068.07	1,075.10	1,136.07	1,126.97	1,072.49

Thermic Mutual Water Company Supplies:					2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
Produced Groundwater					1,072.79	1,050.02	1,068.07	1,075.10	1,136.07	1,126.97	1,072.49
Other Supplies					0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Supply					1,072.79	1,050.02	1,068.07	1,075.10	1,136.07	1,126.97	1,072.49

Exhibit B: Master Disclosure Record

Schedule B: Mutual Water Company Historical Deliveries and Water Supplies (2013 - 2019)

Zone Mutual Water Company

WMID	Shareholder Name	Ranch / Property Name	Entity Type	Parcels	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
1001	49 Acres Scholle Ranch LP		Agriculture	110-0-091-010 110-0-091-020 110-0-091-030 110-0-120-080 110-0-120-160 110-0-120-170	0.00	0.00	12.73	21.08	14.93	51.30	0.00
1003	Aggen Partners, LP		Agriculture	110-0-142-075 110-0-142-140	0.00	0.00	0.00	0.00	0.00	8.12	128.80
4209	Agoure Ranch, LLC		Agriculture	110-0-200-215	61.19	51.26	31.62	26.43	29.08	24.17	28.62
4227	Alice A. Zegers		Commercial	110-0-170-635	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4201	AMS Craig LLC, a Delaware limited liability company		Agriculture	110-0-210-120	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4228	AMS Craig LLC, a Delaware limited liability company		Agriculture	110-0-200-255	39.03	37.19	22.71	14.10	19.60	17.36	17.08
1034	Ann Cooluris, Trustee of the Ann C. Cooluris Trust, et al.		Agriculture	110-0-150-085	169.70	185.92	187.13	143.77	131.34	176.92	87.39
1066	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Selia	Agriculture	110-0-141-125	54.86	50.48	53.31	55.12	58.09	53.51	44.37
4229	Arnold and Sandra Peterson, husband and wife as joint tenants		Domestic	110-0-382-215	1.61	2.03	2.03	2.03	2.03	2.03	2.03
4230	Arthur E. Laag & Virginia B. Laag as Trustees of the Arthur E. Laag Family 1978 Trust		Commercial	110-0-180-115	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4231	Arthur E. Laag & Virginia B. Laag as Trustees of the Arthur E. Laag Family 1978 Trust		Commercial	110-0-180-135	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1091	Audelio Martinez	Sand Canyon - North	Agriculture	110-0-200-220	21.91	15.28	0.00	0.00	0.00	0.00	0.00
1086	Audelio Martinez and Renato Martinez	GTO Ranch	Agriculture	110-0-150-075	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1087	Audelio Martinez and Renato Martinez	Inoberry Ranch	Agriculture	110-0-180-360 110-0-180-370	0.00	0.00	0.00	0.00	0.00	17.29	144.19
1088	Audelio Martinez and Renato Martinez	Luzmar Ranch	Agriculture	110-0-160-245	81.47	57.82	46.34	36.05	59.23	52.52	18.96
1089	Audelio Martinez and Renato Martinez	Palace Ranch	Agriculture	110-0-170-255	69.89	89.20	70.01	72.45	71.24	21.63	34.99
1090	Audelio Martinez and Renato Martinez	Patricia Ranch	Agriculture	110-0-120-055	70.11	81.76	64.43	59.70	122.65	9.94	9.45
1093	Audelio Martinez and Renato Martinez	Santa Rosa Ranch	Agriculture	110-0-160-100	138.93	117.83	133.86	72.42	0.34	0.00	66.35
1178	Audelio Martinez and Renato Martinez	Somis Ranch	Agriculture	161-0-060-015	71.39	114.41	30.90	21.78	56.29	15.63	0.00
4203	Benjamin C. Vasquez and Leonila C. Vasquez, Trustees of the Vazquez Trust dated July 7, 2021, as community property		Agriculture	110-0-150-040	34.92	36.42	34.03	21.13	24.69	23.13	26.00
4263	Benjamin Vasquez and Leonila C. Vasquez, husband and wife as joint tenants		Agriculture	110-0-220-040	117.89	85.15	90.73	52.69	115.82	91.64	59.26
1014	Berylwood Ranch, LLC, a California limited liability company		Agriculture	110-0-020-090 110-0-020-100	273.64	318.04	277.95	271.63	198.92	154.77	122.01

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4204	Charles J. Devlin, Trustee of the Charles J. Devlin Trust dated April 20, 2007		Commercial	110-0-370-375	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1035	Culbert Farms LLC; Cristina Marie Kildee; Delcia Ann Giacalone; Jennifer Elizabeth Kildee; Richard D. Culbert; Michael Kenneth Kildee; Kevin Bertis Kildee	Culbert 60 Ranch	Agriculture	110-0-142-100	82.85	76.24	80.50	83.23	87.73	80.82	67.01
4234	Dean Phillip Sommerhauser and Tamara Passino Sommerhauser, Co-Trustees of Martial Trust created under Declaration of the Sommerhauser Family		Agriculture	110-0-010-020	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1037	DeBoni Corporation		Agriculture	110-0-141-090	28.45	14.86	80.45	84.20	97.27	91.94	88.87
3500	Del Norte Water Company		Mutual Water Company		0.00	0.00	0.00	55.87	0.00	0.00	0.00
4236	Desiree Patno		Commercial	110-0-240-665	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4237	DFK Corporation, a California Corporation		Agriculture	110-0-141-045 110-0-141-110	72.75	80.81	65.33	59.65	63.81	65.75	50.38
4233	Donal N. Ziemer and Ann L. Ziemer, Trustees of the Ziemer Family Trust established November 14, 1980		Agriculture	156-0-121-050	28.61	25.10	18.60	23.93	19.53	12.97	12.41
1151	Dorcas H. Thille, Trustee of the Dorcas H. Thille Trust		Agriculture	109-0-061-070 109-0-061-080 109-0-061-150	213.62	198.30	119.52	143.23	172.84	106.74	81.45
4206	Dr. Francine Bradley		Agriculture	110-0-200-020 110-0-200-205	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4207	Edwin M. Ives and Dolly Ives, Co-Trustees and any successor Trustee of the Ives Family Living Trust Dated Oct. 5, 1989 as Amended from time to time		Agriculture	161-0-040-040	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4238	EEMG Enterprises, LLC		Agriculture	110-0-200-295	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4208	Ehud Ariav Enterprises, Inc.		Agriculture	110-0-170-565	0.00	0.00	11.08	0.00	0.00	24.75	0.00
1063	Elizabeth B. Grether Trust, Elizabeth B. Grether, Trustee		Agriculture	155-0-270-255	163.47	146.19	166.45	155.43	114.11	106.84	70.73
4220	Elizabeth Pajka		Agriculture	110-0-160-185 110-0-160-205	19.97	26.75	21.89	13.10	16.09	17.37	14.73
4257	Eppy Ranch, LLC		Agriculture	155-0-270-055	25.25	23.61	31.35	29.91	32.49	35.35	26.85
1046	Ernest Borchard Ranch Co., LLC, a California limited liability company	Thorpe Ranch	Agriculture	110-0-120-060	230.94	262.02	270.87	190.26	133.31	166.81	152.02
4239	Frank Keith McCallion and Janell Case		Domestic	110-0-240-105	1.73	1.73	1.73	1.73	1.73	1.73	1.73
1122	Frank Russell Ranch LP		Agriculture	110-0-092-250 110-0-120-250	55.06	43.47	27.89	34.06	16.50	18.04	15.16
4210	Fred A Sharl, Ernest R Nichols, Arthur L Nichols, Vincent E Gisler		Agriculture	110-0-120-180	182.89	128.39	123.69	151.32	188.74	174.02	138.28
4240	George Tash and Debra B. Tash, Trustees of the Community Trust created under the George Tash and Debra B. Tash Inter Vivos Trust Agreement dated Nov. 25, 1985, fully reinstated May 19, 1998		Agriculture	161-0-030-010 161-0-030-020 161-0-040-020	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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4241	George Tash and Debra B. Tash, Trustees of the Community Trust created under the George Tash and Debra B. Tash Inter Vivos Trust Agreement dated Nov. 25, 1985, fully reinstated May 19, 1998		Commercial		0.00	0.00	0.00	0.00	0.00	0.00	0.00
4242	George Tash and Debra B. Tash, Trustees of the Community Trust created under the George Tash and Debra B. Tash Intervivos Trust Agreement dated Nov. 25, 1985, fully reinstated May 19, 1999		Agriculture	110-0-170-585	25.50	39.63	53.63	53.17	54.85	54.30	32.12
1080	Graham Somis Ranch, LLC	McKee Ranch	Agriculture	110-0-142-085 110-0-142-095	175.25	163.73	189.70	166.11	32.73	0.00	0.00
4243	Green Somis LLC		Agriculture	161-0-050-100	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4211	Helen Elaine Cavaletto, Trustee of the Cavaletto Survivor's Trust dated December 29, 2013, 403 shares; Richard Cavaletto and Melanie Cavaletto, Trustees of the Cavaletto Trust dated December 29, 2014, 57 shares; Gregory C. Hanger and Christina M. Hanger, Trustees of the Hanger Trust dated March 19, 2009, 57 shares		Agriculture	110-0-120-035	82.16	93.96	96.71	103.52	96.38	96.53	71.04
1073	Higgins, Sunny May Trust et al	Snyder Ranch	Agriculture	110-0-150-020 161-0-030-030	206.50	208.35	220.49	208.68	233.53	212.53	239.27
4244	Highwood Farms LLC		Agriculture	110-0-352-020	34.10	34.09	35.56	28.70	32.67	33.31	26.84
4212	Howard Skurka, a married man as his sole and separate property		Agriculture	156-0-122-080	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1047	J. David Borchard and Michele A. Borchard, Co-Trustees of the J. David and Michele A. Borchard Family Trust dated September 25, 2014	DJB Ranch	Agriculture	110-0-160-020	112.10	103.99	114.20	107.34	105.78	113.59	76.64
4245	James E. Pierce and Janice Pierce, Trustees of the James E. Pierce and Janice Pierce Revocable Trust, established August 15, 2003		Agriculture	110-0-390-045	8.00	9.38	8.10	18.87	19.40	22.72	20.38
4264	James R. Thiessen, an unmarried man; James R. Thissen, Trustee of the James R. Thiessen Trust dated November 30, 2012		Agriculture	110-0-180-145 110-0-180-165	24.04	21.99	19.83	14.15	17.34	16.32	13.81
4246	Jason Kachan and Justin Kachan as joint tenants		Agriculture	110-0-170-625	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1180	JJM Somis Ranch, LLC	JJM Somis	Agriculture	110-0-150-105	52.08	40.28	74.91	75.41	71.33	76.32	55.55
1150	John Moffatt Grether, Trustee of the GST Exempt Exemption Trust and the Survivor's Administrative Trust under the Grether Family Trust, dated September 12, 1989	Roberto	Agriculture	110-0-091-040 110-0-120-230	0.00	0.00	0.00	0.00	0.00	0.00	1.39
4248	John R. Quinn and Kathleen M. Quinn		Agriculture	110-0-240-125	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1025	John S. Broome Trust dated June 1, 1967, John S. Broome, Jr., Trustee, et al.	Colina	Agriculture	110-0-200-065	110.50	93.72	89.28	94.18	15.83	0.00	0.00
1049	John W. Borchard Jr. and Suzanne Borchard Kelly, Co-Trustees of the the Patricia C. Borchard Testamentary Trust for the benefit of John W. Borchard, Jr.	Knittles Ranch	Agriculture	110-0-133-220 110-0-133-250	98.69	93.18	105.22	98.17	99.19	93.69	81.79

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1011	John W. Borchard Ranches, Inc., a California corporation	Reiman Ranch	Agriculture	110-0-133-230 110-0-133-240	289.82	269.59	265.34	270.50	271.59	245.52	231.66
1012	John W. Borchard Ranches, Inc., a California corporation	Goodyear Ranch	Agriculture	110-0-133-200 110-0-150-115	73.96	68.79	67.71	69.02	69.30	62.65	59.11
1045	John W. Borchard, Jr and J. David Borchard, Co-Trustees of the Cecilia Borchard 1971 Trust for the benefit of John W. Borchard, Jr.	Perkins Ranch	Agriculture	110-0-120-010	189.39	178.55	186.34	168.87	151.03	162.83	136.03
1048	John W. Borchard, Jr. and J. David Borchard, Co-Trustees of John's Exempt Residuary Trust, under the John W. Borchard 1986 Trust	Hawkins Ranch	Agriculture	110-0-131-010	25.11	23.67	24.70	22.39	20.02	21.59	18.03
1019	John W. Borchard, Jr., Trustee of the John W. Borchard, Jr. Trust dated May 12, 1971	Baptiste Ranch	Agriculture	110-0-170-645	49.16	50.14	53.27	44.64	43.94	54.10	37.35
1132	John W. Borchard, Jr., Trustee of the John W. Borchard, Jr. Trust dated May 12, 1971	Mulinix Ranch	Agriculture	110-0-020-130 110-0-020-140	157.79	146.84	143.46	134.29	124.64	114.94	115.56
1133	John W. Borchard, Jr., Trustee of the John W. Borchard, Jr. Trust dated May 12, 1971	Ford Ranch	Agriculture	110-0-131-020	124.79	117.65	122.78	111.27	99.51	107.29	89.63
4249	Jose C. Martinez and Maria Elena Martinez, husband and wife as joint tenants		Agriculture	110-0-133-135	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4214	Karen P. Green, a married woman as her sole and separate property, and Cynthia A. Burdullis, an unmarried woman, each as to an undivided 50% interest as tenants-in-common		Agriculture	110-0-141-065 110-0-141-075	95.93	87.10	82.63	81.07	68.48	65.12	31.29
4250	Kenneth J Herron & Linda I. Herron, husband and wife as joint tenants		Commercial	110-0-370-415	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4251	Kent Sullivan and Deborah L. Kemper		Agriculture	110-0-200-175	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4252	Larry E. Thomas and Gina Atton-Thomas Trustees of The Thomas Revocable Trust dated May 11, 1993 as to an undivided 50% interest, and Jeffrey Cukier and Vikki Cukier Trustees of the Cukier Family Trust...see ledger		Commercial	110-0-170-490	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4253	Little Bison Farm LLC		Agriculture	110-0-170-180	97.31	91.26	100.15	85.82	93.14	85.03	76.42
4254	Little Bison Farm LLC		Commercial	110-0-170-160	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4205	Mariette L. Menne, Trustee of The Patricia A. Menne Survivor's Trust, created for the benefit of the surviving spouse, under the terms of The David and Patricia Menne Family Trust Dated August 23, 1999, as Amended		Agriculture	155-0-270-035	86.48	76.80	76.50	66.37	80.50	85.94	73.28
4215	Marilyn E. Smith, Trustee, Marilyn E. Smith 1997 Revocable Trust dated May 14, 1997		Agriculture	110-0-141-080	11.79	17.18	1.51	23.51	25.55	25.65	15.85
4202	Marshall T. Allen and Concepcion V. Allen, as co-trustees of the Marshall T. Allen and Concepcion V. Allen 1990 Revocable Inter Vivos Trust u/d/t dated December 5, 1990		Agriculture	110-0-170-375 110-0-170-385	13.19	12.60	11.87	13.05	14.87	11.19	8.33
4258	Michael A. Spahr and Jeanne M. Spahr, Trustees of the Spahr 2000 Family Trust Dated May 10, 2000		Domestic	110-0-240-225	1.84	1.84	1.84	1.84	1.84	1.84	1.84

Exhibit B: Master Disclosure Record

Schedule B: Mutual Water Company Historical Deliveries and Water Supplies (2013 - 2019)

4267	Michael James Kytlica and Vladimir Ian Kytlica		Domestic	110-0-240-485	1.36	1.36	1.36	1.36	1.36	1.36	1.36
3331	Miguel Magdaleno, Trustee of the Miguel Magdaleno Living Trust Dated April 4, 2002		Agriculture	163-0-020-745	0.00	0.00	0.00	0.00	0.00	0.00	0.00
				163-0-020-755							
				163-0-020-775							
				163-0-020-785							
				163-0-031-365							
				163-0-031-375							
1099	Mittag Farms	RMD - Farms	Agriculture	110-0-010-010	14.92	75.19	58.37	0.00	0.00	54.56	98.86
				110-0-010-080							
				110-0-010-145							
				110-0-132-160							
				110-0-132-240							
1101	Mittag Ranches	RMD - Ranches	Agriculture	110-0-120-130	0.00	0.00	0.00	0.00	28.80	2.47	0.00
				110-0-120-215							
				110-0-120-220							
				110-0-132-040							
				110-0-132-150							
				110-0-132-230							
				110-0-141-130							
1102	Mittag Ranches	RC - Ranches & Judith	Agriculture	109-0-061-055	3.23	0.00	6.38	0.00	7.17	0.00	4.42
				109-0-061-135							
				109-0-061-260							
4259	Nancy D. O'Reilly		Agriculture	110-0-200-305	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4260	Nicandro Luna and Ernestina Luna, husband and wife, as joint tenants		Agriculture	110-0-240-115	1.83	1.83	1.83	1.83	1.83	1.83	1.83
4261	Paul D. Burns and Lisa A. Burns, Co-trustees of the Paul and Lisa Burns Family Trust		Agriculture	163-0-010-495	14.41	15.91	15.97	14.54	17.86	19.77	21.17
				163-0-010-815							
				163-0-010-835							
1112	Placco, LLC	PR1	Agriculture	155-0-270-200	243.62	144.81	205.28	299.54	300.61	459.33	313.85
				155-0-270-275							
1115	Placco, LLC	PR4	Agriculture	155-0-270-215	276.61	259.96	262.06	221.90	254.67	247.19	217.67
				155-0-270-230							
				155-0-270-280							
				155-0-270-290							
				155-0-270-305							
				155-0-270-315							
				155-0-270-325							
4216	Price Road Ranch Partners, LLC		Agriculture	110-0-141-100	116.27	112.74	108.87	104.72	98.79	104.74	82.01
				110-0-141-140							

Exhibit B: Master Disclosure Record

Schedule B: Mutual Water Company Historical Deliveries and Water Supplies (2013 - 2019)

4262	Rancho Largo, LLC		Agriculture	110-0-120-155	12.81	17.73	18.55	14.59	10.71	10.07	11.55
4217	Rancho Limonada LLC		Agriculture	110-0-170-330	260.95	261.95	249.92	220.53	212.76	115.16	91.69
				110-0-170-340							
				110-0-170-350							
				110-0-170-405							
				110-0-170-445							
				110-0-170-505							
				110-0-170-525							
				110-0-170-545							
4265	Ronald Dalzell and Cathleen Dalzell, as co-Trustees for the Dalzell Family Trust		Commercial	110-0-240-145	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4218	Roy Ash and Mary Lou Ash, husband and wife, and Mary A. Campbell, an unremarried widow, as joint tenants		Commercial	110-0-240-495	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1004	Samuel and Sylvia Alvarez Family Revocable Trust dated 02/20/1998, Samuel and Sylvia Alvarez, Trustees		Agriculture	110-0-200-090	113.55	128.09	93.65	82.91	80.45	72.81	42.54
1005	Samuel and Sylvia Alvarez Family Revocable Trust dated 02/20/1998, Samuel and Sylvia Alvarez, Trustees		Agriculture	110-0-200-080	149.09	102.00	87.17	97.58	102.29	101.74	47.54
				110-0-200-100							
4266	Scott S. Friedman and Karla R. Spitzer		Commercial	110-0-370-395	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1140	Sharlee C. Carnes; Meredith C. Horton; Michael E. Culbert	Culbert Home Ranch	Agriculture	155-0-270-070	76.01	78.83	75.02	74.42	77.14	75.24	63.78
				155-0-270-095							
4219	Slinger Revocable Trust		Commercial	110-0-160-120	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4247	Somis Farm, LLC		Agriculture	110-0-150-050	71.71	76.67	103.41	104.43	65.75	73.98	39.75
4213	Soon Ja Lee, as Trustee of The Lee Family Trust, dated March 19, 1988		Agriculture	110-0-150-065	36.46	36.82	42.81	65.26	74.01	64.66	62.63
4225	Terry Noriega, as Trustee of the Noriega Family Trust dated January 26, 1996		Agriculture	161-0-010-180	44.89	34.75	28.16	8.45	61.03	74.14	21.10
4226	Terry Noriega, as Trustee of the Noriega Family Trust dated January 26, 1996		Agriculture	161-0-010-170	47.92	46.68	41.13	45.24	53.37	75.58	45.60
4232	The Lim Family Trust U/D/T 02-01-90, Basilio Y. Lim, Trustee and Rosie C. Lim, Trustee		Agriculture	110-0-200-195	70.51	48.50	36.10	40.11	36.17	39.37	32.63
1143	Thomas Staben	Lemon Ranch	Agriculture	163-0-010-805	58.75	58.32	49.62	64.77	63.72	85.23	53.37
				163-0-010-825							
				163-0-020-765							
				163-0-020-795							

Exhibit B: Master Disclosure Record

Schedule B: Mutual Water Company Historical Deliveries and Water Supplies (2013 - 2019)

1153	Urban-D Ranch Limited Partnership	Agriculture	110-0-220-050	0.00	126.53	36.45	0.00	0.00	0.00	0.00
4221	Urban-D Ranch Limited Partnership	Agriculture	161-0-050-030	46.10	44.41	34.52	40.73	41.34	32.90	26.00
4222	Valdemar and Michael-Ann Ericson, husband and wife as joint tenants	Commercial	110-0-370-235	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4223	Western Farm Credit Bank as pledgee for Roberto P. Rodriguez and Zoila Rodriguez, husband and wife	Agriculture	110-0-170-150 110-0-170-190	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4224	Wiker Family Limited Partnership	Agriculture	110-0-170-115	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Deliveries				6,118.61	5,987.66	5,779.49	5,460.11	5,281.64	5,098.21	4,301.67

Zone Mutual Water Company Supplies:				2013	2014	2015	2016	2017	2018	2019
				AF	AF	AF	AF	AF²	AF	AF
Produced Groundwater				5,727.65	5,667.97	5,567.33	5,466.34	5,238.25	5,108.18	4,390.73
Other Supplies (Calleguas)				490.42	509.90	432.90	154.60	0.00	0.00	0.00
Total Supply				6,218.07	6,177.87	6,000.23	5,620.94	5,238.25	5,108.18	4,390.73

Footnotes:

- 1 - Del Norte Water Company - Total deliveries in 2015 exceeded total supply. The data presented in this Schedule B represents the best data reported and verified by the Parties.
- 2 - Zone Mutual Water Company - Total deliveries in 2017 exceeded total supply. The data presented in this Schedule B represents the best data reported and verified by the Parties.

Exhibit B: Master Disclosure Record

Schedule C: Waterworks District Deliveries to Landowner Parties (2008 - 2019)

WMID	Landowner	Ranch / Property Name	Parcels	2008 AF	2009 AF	2010 AF	2011 AF	2012 AF	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
1002	Aggen Associates, LLC		110-0-141-020 110-0-142-010	17.33	26.07	41.22	26.64	29.14	26.50	15.48	34.64	30.37	28.92	29.55	5.22
1194	Alfonso Gonzalez, Trustee of the Alfonso Gonzalez 2013 Separate Property Trust	Rancho San Juan	503-0-060-285	22.24	30.70	21.89	16.17	8.70	39.76	37.86	28.28	22.70	0.00	0.00	0.00
1179	Ali Seyedi Revocable Trust dated 12/30/2019, Ali Seyedi, Trustee		110-0-420-065	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.42	0.00	0.00	0.00	0.00
1006	Apricot Lane Farm Holdings, LLC	Main - Broadway	503-0-010-025 503-0-010-030 503-0-010-040 503-0-010-335 503-0-010-395 503-0-020-125 503-0-020-260 503-0-020-425	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.51	10.74	7.54	5.95	9.44
1007	Apricot Lane Farm Holdings, LLC	Stockton	108-0-170-025 108-0-170-035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.03	2.74	1.16	1.30	91.64
1065	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Rita	110-0-133-085	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
1089	Audelio Martinez and Renato Martinez	Palace Ranch	110-0-170-255	7.71	6.74	48.28	10.85	7.88	7.22	8.31	26.07	9.06	8.43	8.02	14.93
1093	Audelio Martinez and Renato Martinez	Santa Rosa Ranch	110-0-160-100	249.63	148.79	1.02	0.25	2.04	9.02	4.45	2.03	15.09	113.39	163.41	97.39
1178	Audelio Martinez and Renato Martinez	Somis Ranch	161-0-060-015	56.65	66.76	71.77	66.89	48.95	1.69	0.00	43.75	34.73	23.94	30.23	52.57
1013	Berkshire Investments, LLC, a California limited liability company		503-0-050-225 503-0-050-245	0.00	61.78	60.90	22.35	6.31	0.17	0.00	0.56	6.07	5.31	6.66	8.75
1191	Brian A. Lee and Maria G. Lee as Trustees of the Lee Family Trust	Empty Saddle Ranch	503-0-020-150	1.18	2.94	0.30	1.35	0.36	1.37	5.14	3.75	0.02	0.01	0.02	0.34
1195	Brian A. Lee and Maria G. Lee as Trustees of the Lee Family Trust	Rancho Maria	503-0-020-360	0.00	0.00	0.00	0.00	0.00	1.37	5.14	3.75	0.02	0.01	0.02	0.34
1103	Brian L. Moore Revocable Trust dated 10/30/2009, Brian L. Moore, Trustee		110-0-420-075	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.72	0.00	0.00	0.00	0.00
1026	Bruecker 2005 Revocable Family Trust, Kenneth A. and Juli A. Bruecker, Co-Trustees		503-0-060-225 503-0-060-235 503-0-060-255 503-0-060-325	0.00	0.00	0.00	0.00	0.00	0.00	11.69	3.67	9.10	5.76	4.15	5.37
1161	CE + D Mabry Family LP	Mabry Ranch	503-0-020-165 503-0-020-410 503-0-030-290	4.43	39.63	30.41	34.92	40.08	51.71	37.06	6.63	0.77	0.13	0.70	12.54
1109	Charles R. and Kathleen M. Northcross Family Trust dated 05/27/2000, Charles and Kathleen Northcross, Trustees		110-0-420-015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.34	0.00	0.00	0.00	0.00
1033	Claridge, Gail, Claridge Family Trust		110-0-210-030 503-0-030-155 503-0-073-025	1.12	0.89	0.81	0.92	1.04	0.97	1.09	1.02	0.97	0.83	0.90	0.76
1117	Davidson Family Trust dated 09/23/1992, Jerry Davidson, Trustee		503-0-020-225	0.03	2.66	2.17	7.01	0.00	0.68	1.61	3.55	0.45	0.24	0.03	13.61

Exhibit B: Master Disclosure Record

Schedule C: Waterworks District Deliveries to Landowner Parties (2008 - 2019)

WMID	Landowner	Ranch / Property Name	Parcels	2008 AF	2009 AF	2010 AF	2011 AF	2012 AF	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
1054	Farmland Reserve, Inc.		503-0-060-115 503-0-060-155 503-0-060-180	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71	5.25	6.82
1139	Gayl Family 1992 Trust, Robert Gayl, Trustee	Gayl Ranch	503-0-020-340	1.78	3.00	6.19	17.30	28.60	31.68	0.00	2.77	0.72	1.12	0.58	0.91
1190	Gordon and Luanne Hilton		503-0-020-330	0.17	2.88	0.65	0.79	0.27	0.15	5.78	7.21	0.26	0.18	0.26	0.93
1067	Grossberger, Dario/Carmela		163-0-010-725 163-0-010-745 163-0-010-765 163-0-020-725 163-0-020-735	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.15	37.63	19.67
1081	JG Leavens LLC and Leavens Ranches LLC		500-0-150-115 500-0-150-135 500-0-150-145 502-0-010-105 502-0-010-115 502-0-030-040 502-0-031-095 502-0-031-105 502-0-032-045 502-0-040-025 502-0-040-075 502-0-040-085 502-0-040-095 502-0-040-105 502-0-040-205 502-0-050-025 502-0-050-035 502-0-050-045 502-0-050-055 502-0-050-075 502-0-060-035 502-0-060-045 502-0-070-030 502-0-070-075 502-0-070-085 502-0-070-105 502-0-070-115 502-0-070-125 502-0-070-155 502-0-070-165 502-0-080-015 502-0-080-025 502-0-080-055 502-0-080-075 502-0-080-085	13.74	12.59	9.06	15.82	31.31	34.40	8.82	4.42	7.22	29.58	10.40	24.56
1019	John W. Borchard, Jr., Trustee of the John W. Borchard, Jr. Trust dated May 12, 1971	Baptiste Ranch	110-0-170-645	27.69	25.19	26.45	31.62	32.54	2.73	0.19	0.22	0.30	0.29	0.23	0.23
1068	Jose de Jesus and Maria de la Cruz Gutierrez, Joint Tenants		110-0-420-095	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.76	0.00	0.00	0.00	0.00
1069	Jose de Jesus and Maria de la Cruz Gutierrez, Joint Tenants		110-0-420-105	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1188	Larry Raymond, as Trustee of the Rayday Survivors' Trust		503-0-020-320	0.00	1.54	0.00	0.00	0.13	0.81	4.10	9.44	0.06	0.00	0.00	0.17

Exhibit B: Master Disclosure Record

Schedule C: Waterworks District Deliveries to Landowner Parties (2008 - 2019)

WMID	Landowner	Ranch / Property Name	Parcels	2008 AF	2009 AF	2010 AF	2011 AF	2012 AF	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF	
1021	Lauren A. Borchard, Trustee for the LAB Trust; Leslie K. Borchard	MCB Farms LLC - Donlon 3 Ranch	110-0-420-035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.94	0.00	0.00	0.00	0.00	
1170	Lemon 500, LLC		112-0-010-025	10.43	6.06	5.91	5.77	5.92	4.45	3.91	2.52	3.40	2.79	3.66	3.63	
			112-0-010-035													
			112-0-010-045													
			112-0-010-055													
			112-0-010-065													
			112-0-010-075													
			112-0-010-085													
			112-0-010-095													
			112-0-010-105													
			112-0-010-115													
			112-0-010-125													
			112-0-010-135													
			112-0-020-015													
			112-0-020-025													
			112-0-020-035													
			112-0-020-045													
		112-0-020-055														
		112-0-020-065														
		112-0-020-075														
		112-0-020-085														
		112-0-020-095														
		112-0-020-105														
1083	Lowe Family Trust dated 07/28/1996, David Huei-Chung and Florence Ai-Lieng Lowe Trustees		110-0-420-085	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.63	0.00	0.00	0.00	0.00	
1173	Martinez, Audelio/Renato	Rancho Alto (1)	163-0-020-475	10.89	10.24	8.33	8.22	11.66	14.22	16.01	16.12	27.44	39.98	44.47	35.70	
1174	Martinez, Audelio/Renato	Rancho Alto (2)	163-0-020-675	21.34	18.67	13.38	10.86	17.47	17.40	18.36	18.46	17.80	12.85	14.16	13.20	
			163-0-020-695													
1076	Michael D. and Merrie Kelley, Trustee for the Michael and Merrie 2008 Revocable Family Trust, dba Triangle K. Farms		110-0-040-410	0.00	3.79	1.15	5.72	1.04	5.87	0.49	1.90	1.52	0.94	1.16	0.24	
			110-0-160-195													
			110-0-160-215													
			110-0-160-225													
			110-0-170-300													
1099	Mittag Farms	RMD - Farms	110-0-010-010	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	
			110-0-010-080													
			110-0-010-145													
			110-0-132-160													
			110-0-132-240													

Exhibit B: Master Disclosure Record

Schedule C: Waterworks District Deliveries to Landowner Parties (2008 - 2019)

WMID	Landowner	Ranch / Property Name	Parcels	2008 AF	2009 AF	2010 AF	2011 AF	2012 AF	2013 AF	2014 AF	2015 AF	2016 AF	2017 AF	2018 AF	2019 AF
1101	Mittag Ranches	RMD - Ranches	110-0-120-130 110-0-120-215 110-0-120-220 110-0-132-040 110-0-132-150 110-0-132-230 110-0-141-130	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
1106	Mueller Family Trust, Scott R. Mueller		110-0-420-055	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.30	0.00	0.00	0.00	0.00
1135	Newman Trust dated 01/27/2000, Ronald Newman, Trustee		503-0-020-300	0.27	1.38	0.22	0.85	1.74	0.07	1.34	5.17	1.44	0.84	0.84	11.42
1114	Placco, LLC	PR3	163-0-010-270 163-0-010-320 163-0-010-330 163-0-010-370 163-0-010-420 163-0-010-430 163-0-010-440 163-0-010-450 163-0-010-460 163-0-010-480	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.24	10.92	9.07	8.08	5.85
1163	Ronald and Nickoletta Partain Family Trust, Ronald Partain, Trustee	Wild Swan Ranch	503-0-020-145	38.68	26.31	20.69	21.01	30.97	35.29	27.44	3.35	3.41	1.86	1.85	1.54
1127	Santa Paula Hay & Grain and Ranches, LLC	Ventavo (2016)	163-0-200-100	0.00	0.00	0.00	0.00	0.00	0.00	47.30	42.25	52.20	65.38	52.19	29.24
1128	Santa Paula Hay & Grain and Ranches, LLC	Grimes	503-0-060-335	0.00	0.00	0.00	0.00	0.00	0.00	47.90	35.11	29.33	32.57	36.19	29.76
1142	Stagola, Inc.	Balcom Ranch Road	110-0-220-010	14.47	27.78	15.47	21.20	12.45	13.96	17.44	25.76	40.95	15.43	17.03	14.71
1148	Sunshine Agriculture, Inc.	Main Ranch	110-0-050-010 110-0-050-030	0.00	12.46	13.72	11.24	14.14	14.23	13.17	9.78	11.32	8.21	7.72	7.28
1149	Sunshine Ranch, LLC		500-0-281-215	50.66	42.60	41.56	45.33	61.20	76.49	72.77	65.00	59.61	51.99	66.57	55.71
1193	Thomas A. Kestly, as Trustee for the Thomas A. Kestly Family Trust 2003	K-1 Ranch a.k.a. Kestly AG	503-0-030-305	28.00	28.00	28.00	30.00	30.00	10.00	0.00	0.00	0.00	0.00	0.00	11.00
1152	Tschirhart Trust, Donald/Jean		108-0-140-285 110-0-040-105 110-0-040-165 110-0-040-425	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.90	2.84
1168	Wise Orchards at Somis LLC	Wise Orchards III	503-0-060-275	18.57	27.86	18.57	18.57	29.28	28.57	31.07	28.57	18.93	30.00	25.71	18.21
1169	Wonderful Citrus, LLC		110-0-010-065	2.68	1.43	1.08	1.04	0.88	0.76	0.75	0.55	0.74	0.81	0.66	0.57
Total				606.17	645.22	495.68	439.17	460.59	438.05	451.16	524.69	436.89	551.92	593.97	613.59

EXHIBIT C

Exhibit C: Groundwater Allocation Schedule

Agricultural Allocations

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1001	49 Acres Scholle Ranch LP		110-0-091-010 110-0-091-020 110-0-091-030 110-0-120-080 110-0-120-160 110-0-120-170	02N21W10Q03 02N21W10Q04	Yes	Hybrid	368.02	248.46	119.56
3201	8201 Bixby Road LLC		108-0-180-045 108-0-180-085		Yes	Exclusive	55.12	36.44	18.68
3301	Aceves, Jose L. and Donald M. Herman (Plants Plus)		110-0-071-040		Yes	Exclusive	16.35	10.11	6.24
1002	Aggen Associates, LLC		110-0-141-020 110-0-142-010	02N21W12G01	No	N/A	164.71	158.61	6.10
1003	Aggen Partners, LP		110-0-142-075 110-0-142-140	02N21W12H01 02N21W12H02	Yes	Hybrid	219.09	148.03	71.05
4209	Agoure Ranch, LLC		110-0-200-215		Yes	Exclusive	64.00	64.00	0.00
3114	Alan Clark Goddard and Deborah Lynne Goddard		163-0-020-270		Yes	Exclusive	0.12	0.08	0.04
1194	Alfonso Gonzalez, Trustee of the Alfonso Gonzalez 2013 Separate Property Trust	Rancho San Juan	503-0-060-285	02N20W01J01	No	N/A	24.91	24.91	0.00
1179	Ali Seyedi Revocable Trust dated 12/30/2019, Ali Seyedi, Trustee		110-0-420-065		Yes	Exclusive	38.71	20.14	18.57
4201	AMS Craig LLC, a Delaware limited liability company		110-0-210-120		Yes	Hybrid	23.11	18.64	4.46
4228	AMS Craig LLC, a Delaware limited liability company		110-0-200-255		Yes	Exclusive	22.79	21.56	1.23
1034	Ann Cooluris, Trustee of the Ann C. Cooluris Trust, et al.		110-0-150-085		Yes	Exclusive	164.41	112.49	51.92
1006	Apricot Lane Farm Holdings, LLC	Main - Broadway	503-0-010-025 503-0-010-030 503-0-010-040 503-0-010-335 503-0-010-395 503-0-020-125 503-0-020-260 503-0-020-425	03N20W25J04 03N20W25R04	No	N/A	295.51	137.69	157.82
1007	Apricot Lane Farm Holdings, LLC	Stockton	108-0-170-025 108-0-170-035	03N20W24P01	No	N/A	67.72	57.57	10.15

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WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1064	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Russell	110-0-092-260		Yes	Exclusive	56.22	56.22	0.00
1065	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Rita	110-0-133-085	02N21W01L01 02N21W11A03 03N21W36Q01	No	N/A	29.60	16.85	12.75
1066	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Selia	110-0-141-125		Yes	Exclusive	53.46	49.44	4.02
1091	Audelio Martinez	Sand Canyon - North	110-0-200-220		Yes	Exclusive	23.80	23.80	0.00
1092	Audelio Martinez	Sand Canyon - South	110-0-200-335	02N20W09C01	No	N/A	29.43	22.94	6.49
1085	Audelio Martinez and Renato Martinez	Escondido Ranch	110-0-040-395 110-0-040-405	03N20W33F01	No	N/A	245.52	122.76	122.76
1086	Audelio Martinez and Renato Martinez	GTO Ranch	110-0-150-075	02N20W07L01	Yes	Hybrid	100.19	59.21	40.99
1087	Audelio Martinez and Renato Martinez	Inoberry Ranch	110-0-180-360 110-0-180-370	02N20W09C01	Yes	Hybrid	400.33	216.85	183.49
1088	Audelio Martinez and Renato Martinez	Luzmar Ranch	110-0-160-245		Yes	Exclusive	50.39	36.71	13.68
1089	Audelio Martinez and Renato Martinez	Palace Ranch	110-0-170-255		Yes	Exclusive	74.56	34.75	39.81
1090	Audelio Martinez and Renato Martinez	Patricia Ranch	110-0-120-055		Yes	Exclusive	91.72	54.44	37.27
1093	Audelio Martinez and Renato Martinez	Santa Rosa Ranch	110-0-160-100		Yes	Exclusive	146.82	86.76	60.06
1178	Audelio Martinez and Renato Martinez	Somis Ranch	161-0-060-015		Yes	Exclusive	73.78	40.82	32.97
3309	Avalos, Heliodoro and Yadira Trustees (Laguna - Posita Ranch)		110-0-072-050		Yes	Exclusive	28.17	11.81	16.36
3307	Balcom Canyon Ranch, LLC c/o Matthew Lamishaw		110-0-210-100		Yes	Exclusive	42.19	29.87	12.32
3335	Baron, Richard A. & Sandra		503-0-040-195 503-0-040-215		Yes	Exclusive	38.50	28.62	9.88
3323	Becerra Roberto and Maria Trustees, pledged to CCFLB		503-0-040-225		Yes	Exclusive	48.96	24.27	24.69
1010	Bell Ranch Investors, LLC		156-0-180-350 156-0-180-360 156-0-180-430	02N20W17F01 02N20W17L01	No	N/A	583.35	244.63	338.72
1105	Benchmark Partners Ag, LLC		503-0-020-245 503-0-030-275	03N20W36L01	No	N/A	43.60	25.08	18.52
3113	Benjamin and Leonila Vazquez		163-0-020-200		Yes	Exclusive	33.01	22.56	10.45

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WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
4203	Benjamin C. Vasquez and Leonila C. Vasquez, Trustees of the Vazquez Trust dated July 7, 2021, as community property		110-0-150-040		Yes	Exclusive	28.55	15.29	13.26
4263	Benjamin Vasquez and Leonila C. Vasquez, husband and wife as joint tenants		110-0-220-040	02N20W10G01	Yes	Hybrid	104.35	66.68	37.67
1013	Berkshire Investments, LLC, a California limited liability company		503-0-050-225 503-0-050-245	02N20W01Q01 02N20W01Q02	No	N/A	81.00	47.86	33.13
3310	Berney, Charles and Carol		110-0-080-015 110-0-080-060		Yes	Exclusive	40.81	30.20	10.61
1014	Berylwood Ranch, LLC, a California limited liability company		110-0-020-090 110-0-020-100		Yes	Exclusive	235.38	107.92	127.46
3501	Biocca, Siro		109-0-032-120		Yes	Exclusive	41.07	41.07	0.00
3502	Bliss Trust		110-0-100-155		Yes	Exclusive	21.00	21.00	0.00
1022	Borchard, Patricia C. Trust, John Borchard Trustee		109-0-031-175		Yes	Exclusive	99.92	62.29	37.62
3601	Bought The Farm, LLC	Lot 01	503-0-071-035		Yes	Exclusive	30.40	12.75	17.65
1191	Brian A. Lee and Maria G. Lee as Trustees of the Lee Family Trust	Empty Saddle Ranch	503-0-020-150	03N20W36G02	No	N/A	36.65	21.80	14.84
1195	Brian A. Lee and Maria G. Lee as Trustees of the Lee Family Trust	Rancho Maria	503-0-020-360	03N20W36G02	No	N/A	25.43	23.45	1.99
1103	Brian L. Moore Revocable Trust dated 10/30/2009, Brian L. Moore, Trustee		110-0-420-075		Yes	Exclusive	33.84	33.84	0.00
1023	Broadway Road Moorpark, LLC, a Delaware limited liability company		502-0-020-030		Yes	Exclusive	149.97	62.89	87.08
3503	Brown, Nicholas		110-0-110-150		Yes	Exclusive	3.86	1.62	2.24
3705	Bruce Bennett and Patricia Conway Bennett, Trustees of the Bruce Bennett and Patricia Conway Bennett Trust established January 7, 2007		110-0-010-205		Yes	Exclusive	12.57	12.57	0.00
1026	Bruecker 2005 Revocable Family Trust, Kenneth A. and Juli A. Bruecker, Co-Trustees		503-0-060-225 503-0-060-235 503-0-060-255 503-0-060-325	02N20W01A01	No	N/A	87.15	68.42	18.73
1008	Bryce and Elaine Bannatyne Trust, Bryce Bannatyne, Trustee	Rancho Resplandor Sand Canyon	110-0-200-240	02N20W09B01	No	N/A	27.43	27.31	0.12

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Agricultural Allocations

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1009	Bryce and Elaine Bannatyne Trust, Bryce Bannatyne, Trustee	Rancho Resplandor Moorpark	502-0-060-010	03N19W29L01	No	N/A	219.05	92.96	126.09
1027	Burdullis Ranches LLC		110-0-420-025		Yes	Exclusive	39.37	36.76	2.61
1028	Burdullis Ranches LLC		110-0-420-045		Yes	Exclusive	37.22	30.79	6.43
1161	CE + D Mabry Family LP	Mabry Ranch	503-0-020-165 503-0-020-410 503-0-030-290	03N20W25R03 03N20W36A04 03N20W36L01	No	N/A	89.62	51.25	38.37
1181	Charles and Mary Wehrheim, Co-Trustees of the Wehrheim Family Trust		503-0-050-365 503-0-050-390	02N20W02J02	No	N/A	79.91	47.61	32.30
1197	Charles Blanc		503-0-020-185	03N20W36G02	No	N/A	28.71	20.80	7.91
1109	Charles R. and Kathleen M. Northcross Family Trust dated 05/27/2000, Charles and Kathleen Northcross, Trustees		110-0-420-015		Yes	Exclusive	33.01	30.59	2.42
3804	Charles R. Knowles Jr. and Marie L. Knowles, Trustees, or their successors in trust of the Knowles Family Trust D.T.D. 3/9/93	Lot 4	110-0-230-305		Yes	Exclusive	30.06	21.88	8.17
3112	Chirag and Khushbu Dalsania		163-0-020-585		Yes	Exclusive	28.21	19.27	8.93
1134	Chris Marcussen		503-0-020-400	03N20W36L01	No	N/A	48.80	25.85	22.96
3802	Claude R. Goodman & Loraine S. Goodman, Trustees of The Claude R. Goodman and Loraine S. Goodman Family Trust, dated September 25, 2003	Lot 2	110-0-230-325		Yes	Exclusive	1.09	1.01	0.08
1110	Cohen Trust of 1990, dated 11/27/1990, and restated 08/05/2010, Marc S. Cohen and Lyn M. Cohen, Co-Trustees		110-0-010-215		Yes	Exclusive	14.87	8.80	6.07
1035	Culbert Farms LLC; Cristina Marie Kildee; Delcia Ann Giacalone; Jennifer Elizabeth Kildee; Richard D. Culbert; Michael Kenneth Kildee; Kevin Bertis Kildee	Culbert 60 Ranch	110-0-142-100		Yes	Exclusive	80.73	73.86	6.87
1036	D&D Coastal, LLC		108-0-180-065	03N20W27G06	Yes	Hybrid	32.79	14.19	18.60
1117	Davidson Family Trust dated 09/23/1992, Jerry Davidson, Trustee		503-0-020-225	03N20W36L01	No	N/A	42.40	24.52	17.87
1037	DeBoni Corporation		110-0-141-090	02N21W11H02	Yes	Hybrid	120.66	80.81	39.85
1038	DeBoni Corporation		110-0-092-160 110-0-093-010		Yes	Exclusive	116.22	105.01	11.21
1039	Dent Ranch, LP		500-0-210-220		Yes	Exclusive	23.49	10.09	13.41

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Agricultural Allocations

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
4237	DFK Corporation, a California Corporation		110-0-141-045 110-0-141-110		Yes	Exclusive	100.82	100.82	0.00
4233	Donal N. Ziemer and Ann L. Ziemer, Trustees of the Ziemer Family Trust established November 14, 1980		156-0-121-050		Yes	Exclusive	20.02	9.65	10.37
1151	Dorcas H. Thille, Trustee of the Dorcas H. Thille Trust		109-0-061-070 109-0-061-080 109-0-061-150		Yes	Exclusive	148.13	109.45	38.67
1050	Dusty Lane LLC		108-0-100-145	03N20W28P03	No	N/A	22.22	16.14	6.08
1051	Dusty Lane LLC		110-0-230-255	03N20W28P03 03N20W28Q01	Yes	Hybrid	25.47	18.50	6.97
4208	Ehud Ariav Enterprises, Inc.		110-0-170-565		Yes	Exclusive	22.00	22.00	0.00
1063	Elizabeth B. Grether Trust, Elizabeth B. Grether, Trustee		155-0-270-255		Yes	Exclusive	150.40	119.05	31.36
4220	Elizabeth Pajka		110-0-160-185 110-0-160-205		Yes	Exclusive	14.63	6.13	8.49
4257	Eppy Ranch, LLC		155-0-270-055		Yes	Exclusive	29.17	23.43	5.74
1046	Ernest Borchard Ranch Co., LLC, a California limited liability company	Thorpe Ranch	110-0-120-060		Yes	Exclusive	200.41	148.36	52.05
1054	Farmland Reserve, Inc.		503-0-060-115 503-0-060-155 503-0-060-180	02N20W01Q01 02N20W01Q02	No	N/A	299.50	132.46	167.04
3319	Foulkrod, Marc J. & Jamie Foulkrod Trustees		110-0-080-075		Yes	Exclusive	21.57	15.07	6.50
1122	Frank Russell Ranch LP		110-0-092-250 110-0-120-250		Yes	Exclusive	135.70	81.29	54.40
4210	Fred A Charl, Ernest R Nichols, Arthur L Nichols, Vincent E Gisler		110-0-120-180		Yes	Exclusive	154.98	106.68	48.30
3615	Fremont HGS, LLC	Lot 15	503-0-072-215		Yes	Exclusive	61.95	27.05	34.90
3504	Friel Las Posas LLC		110-0-092-155		Yes	Exclusive	58.45	49.55	8.90
3342	Gatling, Richard E. or Bonnie L. Gatling		110-0-072-070		Yes	Exclusive	13.03	12.26	0.77
1139	Gayl Family 1992 Trust, Robert Gayl, Trustee	Gayl Ranch	503-0-020-340	03N20W25R03 03N20W36A04	No	N/A	29.51	26.22	3.30
4242	George Tash and Debra B. Tash, Trustees of the Community Trust created under the George Tash and Debra B. Tash Intervivos Trust Agreement dated Nov. 25, 1985, fully reinstated May 19, 1999		110-0-170-585		Yes	Exclusive	46.57	30.54	16.03

Exhibit C: Groundwater Allocation Schedule

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3617	Geraldine P. Berns, Trustee of the Geraldine P. Berns Family Trust No. One Established April 17, 1987	Lot 17	503-0-072-035		Yes	Exclusive	64.88	27.21	37.67
3613	GFO, LLC	Lot 13	503-0-072-195 503-0-072-275		Yes	Exclusive	116.89	54.58	62.31
3620	GFO, LLC	Lot 20	503-0-072-235		Yes	Exclusive	119.18	51.74	67.44
1031	Glen and Kim T. Carmichael, Co-Trustees of the Glen and Kim T. Carmichael Joint Living Trust and Carmichael Farms Trust		107-0-130-195 107-0-130-205 107-0-130-255 110-0-100-025	03N21W34R01	Yes	Hybrid	193.46	148.93	44.53
3111	Glen R. Carmichael and Kimberly T. Carmichael, Trustees of the Glen Carmichael and Kimberly Carmichael Joint Living Trust		163-0-010-290		Yes	Exclusive	42.88	29.30	13.58
1190	Gordon and Luanne Hilton		503-0-020-330	03N20W36G02	No	N/A	36.88	21.52	15.37
1080	Graham Somis Ranch, LLC	McKee Ranch	110-0-142-085 110-0-142-095	02N20W07L01	Yes	Hybrid	200.28	144.64	55.63
1055	Green Fuse Botanicals, LLC		503-0-040-065		Yes	Exclusive	16.09	13.18	2.92
1030	Green Hills Ranch, LLC	Green Hills Ranch	109-0-031-065 109-0-031-095 109-0-031-125 109-0-031-155		Yes	Exclusive	338.16	213.40	124.76
3605	Guzman Investments and Loan Inc.	Lot 05	503-0-072-135		Yes	Exclusive	33.36	21.76	11.60
1058	Gwyn Goodman, Trustee for the Goodman Family Trust		110-0-071-245 110-0-071-255 110-0-072-030		Yes	Exclusive	54.57	29.56	25.01
1070	Hacobian, Edward/Kristine		110-0-230-215	03N20W28P04	Yes	Hybrid	25.00	20.50	4.50
1071	Hagel, Timothy et al	Meadows of Moorpark	108-0-161-115	03N20W26C01	Yes	Hybrid	8.82	8.82	0.00
3312	Hameed, Rashid & Salmeen		110-0-071-185		Yes	Exclusive	16.28	12.12	4.16
1072	Harris Endeavors, LLC		110-0-230-145	03N20W28P01 03N20W28Q02	No	N/A	31.63	16.60	15.03

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4211	Helen Elaine Cavaletto, Trustee of the Cavaletto Survivor's Trust dated December 29, 2013, 403 shares; Richard Cavaletto and Melanie Cavaletto, Trustees of the Cavaletto Trust dated December 29, 2014, 57 shares; Gregory C. Hanger and Christina M. Hanger, Trustees of the Hanger Trust dated March 19, 2009, 57 shares		110-0-120-035		Yes	Exclusive	93.15	64.09	29.06
1073	Higgins, Sunny May Trust et al	Snyder Ranch	110-0-150-020 161-0-030-030		Yes	Hybrid	216.71	102.41	114.30
4244	Highwood Farms LLC		110-0-352-020		Yes	Exclusive	32.57	20.37	12.20
1043	Isabella Rastegar Farms, LLC	Tara Ranch	107-0-120-060 107-0-120-215 107-0-120-225 107-0-130-145	02N21W04Q02	Yes	Hybrid	181.17	107.06	74.12
3321	Ivan and Jennifer Amodei Family Trust		110-0-210-270		Yes	Exclusive	45.64	33.45	12.19
1047	J. David Borchard and Michele A. Borchard, Co-Trustees of the J. David and Michele A. Borchard Family Trust dated September 25, 2014	DJB Ranch	110-0-160-020		Yes	Exclusive	108.56	54.78	53.79
1136	James A. Fitzgerald Trust No. II, Brian Fitzgerald, Trustee	Fitzgerald Ranch	503-0-020-135	03N20W25R03 03N20W36A04	No	N/A	29.83	17.08	12.75
1061	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008	Bard Ranch	503-0-020-370	03N20W36A03	No	N/A	35.00	20.10	14.90
1059	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008; James A. Waters, III, Trustee for The Andrew Exempt Trust Dated June 29, 2012	Balcom Canyon Ranch	108-0-100-025	03N20W28J01S	Yes	Hybrid	134.58	97.74	36.84
1060	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008; James A. Waters, III, Trustee for The Andrew Exempt Trust Dated June 29, 2012	Hawley Ranch	110-0-080-100		Yes	Exclusive	143.26	77.24	66.02
1053	James D. Engel, Trustee for the James D. Engel and Kay A. Engel Trust Dated April 15, 1998	Quail Hill Enterprises, Inc.	503-0-020-350	03N20W36A03	No	N/A	40.00	22.33	17.67
1160	James D. Hearn and Shira C. Hearn, husband and wife	Jacoca Ranch	503-0-020-200	03N20W25R03 03N20W36A04	No	N/A	24.73	24.73	0.00

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3901	James E. Pierce	Somis Nursery	110-0-420-115		Yes	Exclusive	16.71	7.01	9.70
4245	James E. Pierce and Janice Pierce, Trustees of the James E. Pierce and Janice Pierce Revocable Trust, established August 15, 2003		110-0-390-045		Yes	Exclusive	19.24	19.24	0.00
4264	James R. Thiessen, an unmarried man; James R. Thissen, Trustee of the James R. Thiessen Trust dated November 30, 2012		110-0-180-145 110-0-180-165		Yes	Exclusive	17.93	16.28	1.64
3333	Javier A. Rodriguez and Gabrielle R. Rodriguez, husband and wife as community property with right of survivorship		110-0-071-155		Yes	Exclusive	7.55	4.35	3.20
1075	Jefferson Farms, LP		108-0-110-330 108-0-180-135 108-0-180-145 108-0-180-155 110-0-430-035 110-0-430-045 110-0-430-055 110-0-430-065 110-0-430-075 110-0-430-085	03N20W27H04 03N20W27J01 03N20W34J01m2 03N20W35D01	No	N/A	663.37	285.26	378.10
3606	Jeffrey S. Yong & Margaret K. Yong	Lot 06	503-0-072-145		Yes	Exclusive	86.91	52.31	34.60
3110	Jesus Jr. and Maribel Aguilera, Trustees of Aguilera Family 2015 Revocable Trust dated February 11, 2015		163-0-020-210		Yes	Exclusive	43.74	29.89	13.85

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Agricultural Allocations

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1081	JG Leavens LLC and Leavens Ranches LLC		500-0-150-115 500-0-150-135 500-0-150-145 502-0-010-105 502-0-010-115 502-0-030-040 502-0-031-095 502-0-031-105 502-0-032-045 502-0-040-025 502-0-040-075 502-0-040-085 502-0-040-095 502-0-040-105 502-0-040-205 502-0-050-025 502-0-050-035 502-0-050-045 502-0-050-055 502-0-050-075 502-0-060-035 502-0-060-045 502-0-070-030 502-0-070-075 502-0-070-085 502-0-070-105 502-0-070-115 502-0-070-125 502-0-070-155 502-0-070-165 502-0-080-015 502-0-080-025 502-0-080-055 502-0-080-075 502-0-080-085	03N19W29K04 03N19W29K06 03N19W29K07 03N19W29K08	No	N/A	1,877.76	787.45	1,090.31
1180	JJM Somis Ranch, LLC	JJM Somis	110-0-150-105		Yes	Exclusive	78.32	70.22	8.10
3206	John & Cynthia Schoustra		110-0-060-455		Yes	Hybrid	28.12	28.12	0.00
1044	John Moffatt Grether, Trustee of the GST Exempt Exemption Trust and the Survivors Administrative Trust under the Grether Family Trust	Home 13	109-0-042-080		Yes	Exclusive	15.39	15.39	0.00
1150	John Moffatt Grether, Trustee of the GST Exempt Exemption Trust and the Survivor's Administrative Trust under the Grether Family Trust, dated September 12, 1989	Roberto	110-0-091-040 110-0-120-230	02N21W10G03	Yes	Hybrid	85.69	73.51	12.19

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Agricultural Allocations

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1062	John Moffatt Grether, Trustee of the Helen B. Grether Trust, the GST Exempt Exemption Trust, and the Survivors Administrative Trust under the Grether Family Trust	Home Ranch	109-0-042-090		Yes	Exclusive	105.74	102.65	3.08
1097	John R. Milligan Trust dated December 11, 1998, et al.		504-0-021-260	02N19W07B02 02N19W07K01	No	N/A	344.67	144.54	200.13
1024	John S. Broome Trust dated June 1, 1967, John S. Broome, Jr., Trustee, et al.	Escabitas	109-0-050-135 109-0-050-205	02N21W17N03	No	N/A	214.57	149.58	64.99
1025	John S. Broome Trust dated June 1, 1967, John S. Broome, Jr., Trustee, et al.	Colina	110-0-200-065	02N20W09H01	Yes	Hybrid	83.37	41.39	41.98
1049	John W. Borchard Jr. and Suzanne Borchard Kelly, Co-Trustees of the the Patricia C. Borchard Testamentary Trust for the benefit of John W. Borchard, Jr.	Knittles Ranch	110-0-133-220 110-0-133-250		Yes	Exclusive	96.58	65.44	31.15
1011	John W. Borchard Ranches, Inc., a California corporation	Reiman Ranch	110-0-133-230 110-0-133-240		Yes	Exclusive	264.51	180.19	84.32
1012	John W. Borchard Ranches, Inc., a California corporation	Goodyear Ranch	110-0-133-200 110-0-150-115		Yes	Exclusive	67.49	45.98	21.52
1045	John W. Borchard, Jr and J. David Borchard, Co-Trustees of the Cecilia Borchard 1971 Trust for the benefit of John W. Borchard, Jr.	Perkins Ranch	110-0-120-010		Yes	Exclusive	169.52	85.37	84.15
1048	John W. Borchard, Jr. and J. David Borchard, Co-Trustees of John's Exempt Residuary Trust, under the John W. Borchard 1986 Trust	Hawkins Ranch	110-0-131-010		Yes	Exclusive	22.47	11.31	11.16
1019	John W. Borchard, Jr., Trustee of the John W. Borchard, Jr. Trust dated May 12, 1971	Baptiste Ranch	110-0-170-645		Yes	Exclusive	48.23	30.02	18.21
1132	John W. Borchard, Jr., Trustee of the John W. Borchard, Jr. Trust dated May 12, 1971	Mulinix Ranch	110-0-020-130 110-0-020-140		Yes	Exclusive	132.96	92.66	40.30
1133	John W. Borchard, Jr., Trustee of the John W. Borchard, Jr. Trust dated May 12, 1971	Ford Ranch	110-0-131-020		Yes	Exclusive	111.70	56.26	55.44
1032	John-Yon Chang		503-0-050-320	02N20W01M01	No	N/A	230.66	100.48	130.17
1068	Jose de Jesus and Maria de la Cruz Gutierrez, Joint Tenants		110-0-420-095		Yes	Exclusive	21.06	10.97	10.09
1069	Jose de Jesus and Maria de la Cruz Gutierrez, Joint Tenants		110-0-420-105		Yes	Exclusive	15.30	15.30	0.00
3614	Josep J. Bilic, Trustee of the Bilic Living Trust Dated April 10, 1984	Lot 14	503-0-072-205		Yes	Exclusive	59.49	29.25	30.24

Exhibit C: Groundwater Allocation Schedule

Agricultural Allocations

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
3107	Joseph W. and Lisa Sutter, Trustees of the Sutter Family Trust u/d/t dated October 27, 2007		163-0-020-250 163-0-020-280 163-0-020-290		Yes	Exclusive	12.17	8.32	3.85
1155	Joshua L. Waters, Trustee for the the Joshua Exempt Trust, et al.		500-0-210-085 500-0-210-095		Yes	Exclusive	87.33	46.31	41.02
1192	JRRE Horizon LLC	Rancho Vista Allegre	110-0-230-405	03N20W28J04	No	N/A	66.52	39.26	27.26
3334	Kapigian, John and Linda, pledged to Ames & Marjorie Borrell		110-0-071-205		Yes	Exclusive	4.82	3.76	1.06
4214	Karen P. Green, a married woman as her sole and separate property, and Cynthia A. Burdullis, an unmarried woman, each as to an undivided 50% interest as tenants-in-common		110-0-141-065 110-0-141-075		Yes	Exclusive	76.88	37.31	39.57
3602	Katherine Cannon & Oliver Hutchinson	Lot 02	503-0-071-025		Yes	Exclusive	29.10	19.46	9.64
3808	Kathleen Reinhard, Trustee of the Bruder-Reinhard Family Trust-Survivor's "A" Trust	Lot 8	110-0-230-375		Yes	Exclusive	13.22	12.00	1.22
3106	Keith and Laura Huss, Trustees of the Huss Family Trust dated October 22, 2013		163-0-010-755		Yes	Exclusive	34.23	23.39	10.84
3105	Kirpal Dhaliwal, et al.		163-0-020-550		Yes	Exclusive	23.25	15.89	7.36
1077	Kirschbaum, LLC	La Loma Main Ranch	109-0-031-035	02N21W04J01	Yes	Hybrid	257.00	161.36	95.64
1078	Kirschbaum, LLC	Balcom Canyon Ranch	110-0-230-125	03N20W33B03	Yes	Hybrid	65.17	34.62	30.55
1079	Lamb Trust, John B Lamb Trustee		110-0-100-215 110-0-100-235 110-0-100-265		Yes	Exclusive	13.58	8.22	5.36
1188	Larry Raymond, as Trustee of the Rayday Survivors' Trust		503-0-020-320	03N20W36G02	No	N/A	35.02	23.01	12.01
1021	Lauren A. Borchard, Trustee for the LAB Trust; Leslie K. Borchard	MCB Farms LLC - Donlon 3 Ranch	110-0-420-035		Yes	Exclusive	43.26	30.55	12.71
1020	Lauren A. Borchard, Trustee LAB Trust; Leslie K. Borchard	MCB Farms LLC, Greenhills Ranch	109-0-031-185		Yes	Exclusive	89.95	52.65	37.30
1145	Lee Stoeckle Living Trust dated 10/19/2009, Leo Stoeckle, Trustee		500-0-150-125	03N19W20G01	No	N/A	88.40	40.25	48.15

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Agricultural Allocations

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1170	Lemon 500, LLC		112-0-010-025 112-0-010-035 112-0-010-045 112-0-010-055 112-0-010-065 112-0-010-075 112-0-010-085 112-0-010-095 112-0-010-105 112-0-010-115 112-0-010-125 112-0-010-135 112-0-020-015 112-0-020-025 112-0-020-035 112-0-020-045 112-0-020-055 112-0-020-065 112-0-020-075 112-0-020-085 112-0-020-095 112-0-020-105	02N20W06J01 02N20W06R03	No	N/A	1,126.03	770.44	355.59
1040	Leslie C. Dobson & Debra L. Dobson	Lot 3	110-0-230-335	03N20W33B04	Yes	Hybrid	16.93	12.04	4.89
3505	Lewis, James		110-0-100-145 110-0-100-160		Yes	Exclusive	25.49	18.46	7.03
3330	Lim, Basilio And Rosie Chu Lim Trustees, pledged to CCFLB		503-0-040-180 503-0-040-200		Yes	Exclusive	92.70	45.72	46.98
4253	Little Bison Farm LLC		110-0-170-180		Yes	Exclusive	90.51	44.09	46.43
1082	Los Angeles Avenue Ranch LP et al.		109-0-061-040 109-0-061-180 109-0-061-200	02N21W15M04	No	N/A	512.55	216.36	296.19
4102	Louis McCutcheon and Anne McCutcheon		500-0-140-095		Yes	Exclusive	56.57	29.15	27.42
1083	Lowe Family Trust dated 07/28/1996, David Huei-Chung and Florence Ai-Lieng Lowe Trustees		110-0-420-085		Yes	Exclusive	33.66	27.90	5.76
3346	Lucas, Thomas and Kim Darlene Staats		503-0-040-035		Yes	Exclusive	51.54	21.89	29.65
3607	Luzyro, LLC	Lot 07	503-0-072-075		Yes	Exclusive	45.29	29.88	15.41

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Agricultural Allocations

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1196	Lynch Land & Cattle, LLC, et al.	Lynch Ranch	108-0-110-310 108-0-110-320 108-0-110-340	03N20W27B03 03N20W27G05	No	N/A	37.99	37.99	0.00
1159	Magana Ranch, LLC		110-0-060-165 110-0-430-025	03N20W34J01 03N20W34J01m3 03N20W34J02 03N20W34J03 03N20W34J03m3	No	N/A	145.38	68.59	76.79
1084	Mahan Ranch, et al		110-0-060-645 110-0-060-695 110-0-071-095 110-0-071-115 110-0-071-265	03N20W34J01 03N20W34J01m3 03N20W34J02 03N20W34J03 03N20W34J03m3	Yes	Hybrid	184.49	104.01	80.47
4205	Mariette L. Menne, Trustee of The Patricia A. Menne Survivor's Trust, created for the benefit of the surviving spouse, under the terms of The David and Patricia Menne Family Trust Dated August 23, 1999, as Amended		155-0-270-035		Yes	Exclusive	87.07	87.07	0.00
4215	Marilyn E. Smith, Trustee, Marilyn E. Smith 1997 Revocable Trust dated May 14, 1997		110-0-141-080		Yes	Exclusive	18.77	11.74	7.03
3619	Mark A. Mallas and Dawn-Marie Johnson, Trustees of the Mallas Family Trust Dated 7-9-1991, and Mark A. Mallas	Lot 19	503-0-072-105		Yes	Exclusive	54.19	29.29	24.90
3210	Mark Ellrott		108-0-161-105	03N20W27H02	Yes	Hybrid	1.85	1.85	0.00
1119	Mark Ratto, Trustee of the Mark Ratto Revocable Living Trust dated February 2, 2016		110-0-060-635 110-0-200-185	03N20W34J03m4	No	N/A	67.40	45.87	21.53
3207	Marlene Valter		110-0-230-045		Yes	Hybrid	0.89	0.89	0.00
4202	Marshall T. Allen and Concepcion V. Allen, as co-trustees of the Marshall T. Allen and Concepcion V. Allen 1990 Revocable Inter Vivos Trust u/d/t dated December 5, 1990		110-0-170-375 110-0-170-385		Yes	Exclusive	12.38	12.26	0.12
3316	Maryann McCormick		110-0-072-060 110-0-080-080		Yes	Exclusive	65.37	34.58	30.79
1094	Mastro Culbert Farms, LLC & Steven Mastro		500-0-130-135 500-0-130-155 500-0-130-165 500-0-130-175	03N19W30F01	No	N/A	232.40	109.86	122.54

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WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1095	McGonigle Trust, John McGonigle		109-0-031-025	02N21W18A01 02N21W18H08 02N21W18H11	Yes	Hybrid	130.05	78.65	51.41
3306	McMahon, Julian		110-0-210-320		Yes	Exclusive	36.13	15.15	20.98
1076	Michael D. and Merrie Kelley, Trustee for the Michael and Merrie 2008 Revocable Family Trust, dba Triangle K. Farms		110-0-040-410 110-0-160-195 110-0-160-215 110-0-160-225 110-0-170-300	02N0W07R03 02N20W08M01	No	N/A	143.95	70.69	73.25
4101	Miguel Magdaleno, Jr., Trustee of the Magdaleno Living Trust dated April 4, 2002		500-0-140-065		Yes	Exclusive	17.16	10.12	7.04
3331	Miguel Magdaleno, Trustee of the Miguel Magdaleno Living Trust Dated April 4, 2002		163-0-020-745 163-0-020-755 163-0-020-775 163-0-020-785 163-0-031-365 163-0-031-375	02N20W10N01	Yes	Hybrid	466.19	263.40	202.79
3506	Milligan Ranch Partnership, LP		110-0-092-140 110-0-092-230		Yes	Exclusive	175.32	141.10	34.22
1098	Mittag Farms	RC - Farms	109-0-050-260 109-0-050-370	02N21W16N03	No	N/A	307.89	307.89	0.00
1099	Mittag Farms	RMD - Farms	110-0-010-010 110-0-010-080 110-0-010-145 110-0-132-160 110-0-132-240	02N21W01L01 02N21W11A03 03N21W36Q01	Yes	Hybrid	1,089.46	904.97	184.49
1100	Mittag Ranches	Rancho Enrique	109-0-050-330	02N21W17F05	No	N/A	226.22	196.55	29.67
1101	Mittag Ranches	RMD - Ranches	110-0-120-130 110-0-120-215 110-0-120-220 110-0-132-040 110-0-132-150 110-0-132-230 110-0-141-130	02N21W11A02	Yes	Hybrid	613.66	576.75	36.91

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WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1102	Mittag Ranches	RC - Ranches & Judith	109-0-061-055 109-0-061-135 109-0-061-260	02N21W16J03	Yes	Hybrid	344.03	344.03	0.00
3616	Moshe Ben-Dayana & Stephanie McColgan	Lot 16	503-0-072-225		Yes	Exclusive	56.34	23.63	32.72
1106	Mueller Family Trust, Scott R. Mueller		110-0-420-055		Yes	Exclusive	21.85	21.85	0.00
3608	Mustang Creek Ranch, LLC	Lot 08	503-0-072-155		Yes	Exclusive	70.83	29.84	40.99
4259	Nancy D. O'Reilly		110-0-200-305		Yes	Exclusive	0.99	0.99	0.00
1135	Newman Trust dated 01/27/2000, Ronald Newman, Trustee		503-0-020-300	03N20W36L01	No	N/A	29.43	17.10	12.33
4260	Nicandro Luna and Ernestina Luna, husband and wife, as joint tenants		110-0-240-115		Yes	Exclusive	1.83	0.92	0.91
1111	Oro Del Norte, LLC		110-0-092-190		Yes	Exclusive	382.72	266.20	116.52
3612	Patrice McNicoll	Lot 12	503-0-072-255 503-0-072-265		Yes	Exclusive	73.43	39.75	33.68
1162	Patsy D. Waters, Trustee for the 1994 Bypass Trust		500-0-210-105		Yes	Exclusive	90.49	45.01	45.48
3204	Patty Grubman (The City Farm)		108-0-180-075 108-0-180-095	03N20W27G07	Yes	Hybrid	20.83	16.84	3.99
4261	Paul D. Burns and Lisa A. Burns, Co-trustees of the Paul and Lisa Burns Family Trust		163-0-010-495 163-0-010-815 163-0-010-835		Yes	Exclusive	16.46	6.90	9.56
1108	Paul Naumes, Trustee for the Paul Naumes 2013 Living Trust, San Joaquin Door & Supply, Inc.		108-0-162-125 108-0-162-155 108-0-162-175 108-0-162-195 108-0-162-205	03N20W26C02	No	N/A	82.14	42.71	39.43
3807	Paul R. Jacques	Lot 7	110-0-230-365		Yes	Exclusive	0.59	0.55	0.04
3609	PenMeg LLC	Lot 09	503-0-072-325		Yes	Exclusive	126.44	55.21	71.22
3618	PenMeg, LLC	Lot 18	503-0-072-095		Yes	Exclusive	56.88	29.98	26.91
1112	Placco, LLC	PR1	155-0-270-200 155-0-270-275		Yes	Exclusive	272.58	168.20	104.38
1113	Placco, LLC	PR2	110-0-010-155		Yes	Exclusive	58.54	44.34	14.20

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1114	Placco, LLC	PR3	163-0-010-270 163-0-010-320 163-0-010-330 163-0-010-370 163-0-010-420 163-0-010-430 163-0-010-440 163-0-010-450 163-0-010-460 163-0-010-480	02N20W16B06	Yes	Hybrid	421.43	288.35	133.08
1115	Placco, LLC	PR4	155-0-270-215 155-0-270-230 155-0-270-280 155-0-270-290 155-0-270-305 155-0-270-315 155-0-270-325	02N21W13A01	Yes	Hybrid	518.58	330.45	188.13
3507	Plum Vista		109-0-042-065		Yes	Exclusive	227.27	227.27	0.00
4216	Price Road Ranch Partners, LLC		110-0-141-100 110-0-141-140		Yes	Exclusive	105.97	81.68	24.30
1116	Quine Ranch LP		500-0-090-185	03N19W30D02	No	N/A	88.04	42.28	45.76
3508	R Attilio/D Vanoni		109-0-032-040 109-0-032-050		Yes	Exclusive	109.83	78.98	30.85
4262	Rancho Largo, LLC		110-0-120-155		Yes	Exclusive	28.62	28.62	0.00
4217	Rancho Limonada LLC		110-0-170-330 110-0-170-340 110-0-170-350 110-0-170-405 110-0-170-445 110-0-170-505 110-0-170-525 110-0-170-545		Yes	Exclusive	211.86	137.47	74.39
1120	RBV 2+5, LLC		109-0-032-150 109-0-032-160	02N21W18A01 02N21W18H08 02N21W18H11 02N21W04Q02m2	Yes	Hybrid	56.38	48.82	7.55

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1121	RBV-Vanoni, LLC		109-0-032-170 109-0-042-050 109-0-042-100	02N21W18A01 02N21W18H08 02N21W18H11 02N21W04Q02m2	Yes	Hybrid	189.55	167.74	21.81
1146	Richard Sundberg and Odelia Sundberg		503-0-040-055		Yes	Exclusive	50.41	24.59	25.82
1015	Roberta Ann Bianchi Trust dated 04/25/1988, Roberta Ann Bianchi, Trustee		110-0-092-170		Yes	Exclusive	43.28	43.28	0.00
1016	Roberta Ann Bianchi Trust dated 04/25/1988, Roberta Ann Bianchi, Trustee		110-0-092-210		Yes	Exclusive	45.61	45.61	0.00
3603	Rodney A. Spicer & Suzan R. Hall-Spicer	Lot 03	503-0-071-015		Yes	Exclusive	1.45	1.02	0.43
4103	Romas		500-0-140-015		Yes	Exclusive	306.21	128.41	177.80
1163	Ronald and Nickoletta Partain Family Trust, Ronald Partain, Trustee	Wild Swan Ranch	503-0-020-145	03N19W17Q01	No	N/A	30.83	16.70	14.13
3703	Ronald V. Boch and Lois R. Boch, Trustees of the Boch Family Revocable Trust dated November 4, 1998		110-0-010-185		Yes	Exclusive	48.14	25.44	22.70
3343	Rosales, Rojalia		110-0-071-050		Yes	Exclusive	17.90	10.17	7.73
3104	Roy T. Butera, Trustee of the Butera Family Trust dated March 9, 1998		163-0-020-605		Yes	Exclusive	28.44	19.43	9.00
1004	Samuel and Sylvia Alvarez Family Revocable Trust dated 02/20/1998, Samuel and Sylvia Alvarez, Trustees		110-0-200-090		Yes	Exclusive	88.67	59.05	29.62
1005	Samuel and Sylvia Alvarez Family Revocable Trust dated 02/20/1998, Samuel and Sylvia Alvarez, Trustees		110-0-200-080 110-0-200-100		Yes	Exclusive	98.15	67.15	31.00
1123	Santa Clara Avenue Oxnard, LP, a Delaware limited partnership		109-0-050-240	02N21W17M03	No	N/A	298.41	180.36	118.05
1124	Santa Elena Farms, LLC, a California limited liability company		109-0-032-135 109-0-032-145		Yes	Exclusive	158.92	94.18	64.74
1125	Santa Paula Hay & Grain and Ranches, LLC	Waters Ranch	503-0-072-055		Yes	Exclusive	64.69	27.13	37.56
1129	Santa Paula Hay & Grain and Ranches, LLC	Balcom Canyon (2018)	503-0-040-120 503-0-040-130 503-0-040-140	02N20W11D01	Yes	Hybrid	237.02	162.17	74.85
3344	Sasaki and Suzuki, pledged to Equitable (Laguna Sasaki)		110-0-072-020		Yes	Exclusive	31.49	13.20	18.28

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1138	Seacoast Farms, LLC		109-0-041-160 109-0-041-180	02N21W08G04 02N21W08H03 02N21W17D03	No	N/A	692.97	497.71	195.26
3313	Servin, Vincent W. Trust, pledged CCFLB		503-0-040-045		Yes	Exclusive	58.38	34.10	24.28
1140	Sharlee C. Carnes; Meredith C. Horton; Michael E. Culbert	Culbert Home Ranch	155-0-270-070 155-0-270-095		Yes	Exclusive	75.57	66.01	9.56
3302	Shen, Xiaoyang		110-0-072-040		Yes	Exclusive	18.72	13.21	5.51
4247	Somis Farm, LLC		110-0-150-050		Yes	Exclusive	78.30	45.52	32.79
4213	Soon Ja Lee, as Trustee of The Lee Family Trust, dated March 19, 1988		110-0-150-065		Yes	Exclusive	54.44	35.77	18.67
3102	Spencer E. Love		163-0-010-620		Yes	Exclusive	28.07	19.18	8.89
3103	Spencer E. Love		163-0-020-565		Yes	Exclusive	1.34	0.91	0.42
1142	Stagola, Inc.	Balcom Ranch Road	110-0-220-010	02N20W03K03	No	N/A	458.11	192.11	266.00
3702	Steve George and Michele R. George, Trustees of the George Family Revocable Trust, dated January 25, 2005		110-0-010-175		Yes	Exclusive	21.97	21.66	0.31
3704	Steve George and Michele R. George, Trustees of the George Family Revocable Trust, dated January 25, 2006		110-0-010-195		Yes	Exclusive	24.96	24.96	0.00
1144	Stevens Trust, Kathleen/Leon Scott Stevens		109-0-050-085 109-0-050-125 109-0-050-185	02N21W20A01 02N21W20A02 02N21W21D04	No	N/A	224.79	173.83	50.96
1148	Sunshine Agriculture, Inc.	Main Ranch	110-0-050-010 110-0-050-030	02N20W04B01 02N20W04F01 02N20W04F02 03N20W34L01 03N20W34L02	No	N/A	2,029.99	1,015.00	1,015.00
3345	Tash Trust, George and Debra as Trustees		110-0-210-290		Yes	Exclusive	51.61	21.64	29.97
4225	Terry Noriega, as Trustee of the Noriega Family Trust dated January 26, 1996		161-0-010-180		Yes	Exclusive	42.21	32.41	9.80
4226	Terry Noriega, as Trustee of the Noriega Family Trust dated January 26, 1996		161-0-010-170		Yes	Exclusive	47.76	33.03	14.73
4232	The Lim Family Trust U/D/T 02-01-90, Basilio Y. Lim, Trustee and Rosie C. Lim, Trustee		110-0-200-195		Yes	Exclusive	40.05	20.42	19.63
1193	Thomas A. Kestly, as Trustee for the Thomas A. Kestly Family Trust 2003	K-1 Ranch a.k.a. Kestly AG	503-0-030-305	03N20W36P01	No	N/A	37.97	22.54	15.43

Exhibit C: Groundwater Allocation Schedule

Agricultural Allocations

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1143	Thomas Staben	Lemon Ranch	163-0-010-805 163-0-010-825 163-0-020-765 163-0-020-795		Yes	Exclusive	59.79	41.08	18.71
3509	Thompson, Brian		110-0-110-145		Yes	Exclusive	14.71	11.29	3.41
1189	Timothy Hoke and Barbara Hoke		503-0-060-145	02N20W01E03	No	N/A	46.55	21.77	24.78
3801	Timothy W. Huddleston and Lisa M. Huddleston	Lot 1	110-0-230-315		Yes	Exclusive	11.61	11.61	0.00
3203	Tom & Ruth Millington		108-0-100-155		Yes	Hybrid	4.72	2.44	2.29
1152	Tschirhart Trust, Donald/Jean		108-0-140-285 110-0-040-105 110-0-040-165 110-0-040-425	03N20W32H03 03N20W32K01	No	N/A	206.35	193.14	13.21
1153	Urban-D Ranch Limited Partnership		110-0-220-050	02N20W10G01	Yes	Hybrid	157.93	93.77	64.16
4221	Urban-D Ranch Limited Partnership		161-0-050-030		Yes	Exclusive	23.57	9.89	13.69
1041	US Horticulture Farmland		503-0-040-255 503-0-040-265 503-0-040-285 503-0-040-295	02N20W02N03 02N20W02N03m2	Yes	Hybrid	402.14	275.86	126.28
3338	Valley Growers (Under Tash APN)		110-0-220-085		Yes	Exclusive	27.36	15.32	12.05
3305	Ventura County Nursery		110-0-220-075		Yes	Exclusive	16.74	8.02	8.72
1154	VH Farms LP		110-0-210-330		Yes	Exclusive	31.85	17.96	13.88
3611	Vista 11, LLC	Lot 11	503-0-072-305		Yes	Exclusive	64.42	37.03	27.40
3510	Vorbeck, Alexandra		110-0-100-225 110-0-100-245 110-0-100-255		Yes	Exclusive	17.98	13.13	4.85
3610	Walter E. Johnson and Dawn-Marie Johnson, Trustees of the Johnson Family Trust	Lot 10	503-0-072-285		Yes	Exclusive	53.93	25.12	28.81
1158	Waters & Sons Farms LP	Waters & Sons Farms LP	108-0-170-115 500-0-090-165	03N19W30D02	No	N/A	93.55	51.54	42.00
3205	Waters Family Ranches Oasis - Caldwell Morris K Tr		110-0-060-465		Yes	Hybrid	23.94	23.94	0.00
1156	Waters Ranch, LP		500-0-130-070 500-0-130-110	03N19W30E06	No	N/A	292.55	122.68	169.87
1157	Waters Ranch, LP		500-0-200-040 500-0-210-110 500-0-210-240		Yes	Exclusive	348.16	164.12	184.04

Exhibit C: Groundwater Allocation Schedule

Agricultural Allocations

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
3304	Weider, Eric & Renee Lynn (6/28/21 VIK Holdings, LLC)		503-0-040-175		Yes	Exclusive	70.62	41.31	29.32
3101	Westfield Farms		163-0-020-415		Yes	Exclusive	22.91	15.66	7.26
3511	Wilhite, R.J.		110-0-092-115 110-0-092-135		Yes	Exclusive	35.50	25.02	10.48
1017	William A. Miller, Trustee of the William A. Miller Living Trust dated August 6, 2003, et al.		503-0-010-090 503-0-010-145 503-0-010-165 503-0-010-310 503-0-010-405	03N20W26J01 03N20W26R03	No	N/A	224.48	134.26	90.22
1018	William A. Miller, Trustee of the William A. Miller Living Trust dated August 6, 2003, et al.		108-0-170-090 502-0-020-180 503-0-010-325	03N20W26J01 03N20W26R03 03N19W29F07	No	N/A	41.51	18.47	23.04
1166	Wise Orchards at Somis LLC	Somis Orchards	110-0-060-385	03N20W34G01	No	N/A	92.85	42.87	49.97
1167	Wise Orchards at Somis LLC	Wise Orchards I	503-0-040-085		Yes	Exclusive	43.30	26.80	16.50
1169	Wonderful Citrus, LLC		110-0-010-065	03N21W36Q02 03N21W36R03	No	N/A	417.67	285.77	131.89
1171	Yong, Jeffrey		108-0-162-055 108-0-170-015 503-0-010-080 503-0-010-415	03N20W26H01	No	N/A	117.26	99.47	17.79
1042	Zachary Rastegar Farms, LLC	Shiloh Ranch	107-0-110-035 107-0-110-050 107-0-130-030 107-0-130-070 110-0-110-075	03N21W35P02	No	N/A	240.22	141.95	98.27
1056	Zachary Rastegar Farms, LLC		107-0-130-080 110-0-110-180	03N21W35L03	No	N/A	111.48	94.08	17.39
Total Agricultural Allocations							34,332.70	21,400.99	12,931.71

Exhibit C: Groundwater Allocation Schedule

Commercial Allocations

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)
3208	Anderson Trust		108-0-110-120		Yes	Exclusive	5.44
3805	Catherine Hill, Trustee of the Hill Trust # 2 U/A Dated March 28, 1998	Lot 5	110-0-230-345		Yes	Exclusive	2.79
1104	City of Moorpark		506-0-010-280 506-0-010-640	02N19W08G01 02N19W08H02	No	N/A	96.76
1200	City of San Buenaventura			02N21W08L01 02N21W08L02 02N21W08L03	No	N/A	57.86
1033	Claridge, Gail, Claridge Family Trust		110-0-210-030 503-0-030-155 503-0-073-025		Yes	Exclusive	13.52
1141	Fox Canyon Farms, LLC		110-0-230-285	03N20W27N01	Yes	Hybrid	17.84
3701	George Steve T		110-0-010-165		Yes	Exclusive	5.91
3329	Gerardi, Danny		110-0-210-280		Yes	Exclusive	9.27
1057	Golf Realty Fund, LP	Spanish Hills Country Club	152-0-242-275 152-0-242-305 152-0-251-365 152-0-252-015 152-0-261-035 152-0-261-075 152-0-261-095 152-0-261-105 152-0-261-115 152-0-261-125 152-0-261-135 152-0-261-145 152-0-261-155 152-0-262-075 152-0-281-165 152-0-283-065	02N21W28C01	No	N/A	201.23
3202	Julie Rhoads		110-0-230-055		Yes	Hybrid	10.55

Exhibit C: Groundwater Allocation Schedule

Commercial Allocations

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)
3325	Marschewski, Thomas A. and Alison Rae Choate Marschewski		110-0-071-145		Yes	Exclusive	7.02
3318	Maskrey, Francis and Joan		110-0-210-240		Yes	Exclusive	25.24
1096	Mesa Union School District		109-0-050-320 109-0-050-340 109-0-050-350 109-0-050-360	02N21W17A01	Yes	Hybrid	17.00
1130	Saticoy Partners, LLC	Saticoy CC Golf	109-0-020-150 109-0-020-170 109-0-020-285 109-0-020-290 109-0-311-080 109-0-340-040	02N21W08L01 02N21W08L02 02N21W08L03	No	N/A	304.66
1137	Saticoy Properties LLC/Grimes Rock Inc * Transfer of this Allocation Basis is limited to 50% of the total.		500-0-050-135 500-0-090-055 500-0-090-260 500-0-090-270 500-0-090-280 500-0-090-290 500-0-090-325 500-0-090-355 500-0-090-365	03N19W18Q01	No	N/A	180.00
1147	Sunshine Agriculture, Inc.	Stines Property	110-0-230-355		Yes	Exclusive	1.53
3340	The Azmoun Family Trust 2003		110-0-071-275		Yes	Exclusive	4.96

Exhibit C: Groundwater Allocation Schedule

Commercial Allocations

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)
2011	Ventura County Waterworks District No. 1 - ELPMA		N/A	03N19W31B01 03N19W31H01 03N19W32D01 03N19W33P03 03N20W35J01 03N20W35R01 03N20W36A02 03N20W36G01	N/A	N/A	2,661.76
2191	Ventura County Waterworks District No. 19 - ELPMA		N/A	02N20W03J01	N/A	N/A	499.71
2192	Ventura County Waterworks District No. 19 - WLPMA		N/A	02N20W06R01 02N20W08B01	N/A	N/A	1,990.46
1172	ZIP TWO, LLC		111-0-010-025 111-0-010-035 111-0-010-065 111-0-010-075 111-0-010-095 111-0-010-115 111-0-010-125	02N21W21E01	No	N/A	326.52
Total Commercial Allocations							6,440.03

Exhibit C: Groundwater Allocation Schedule

Domestic Allocations

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Allocation Basis (AF)
4229	Arnold and Sandra Peterson, husband and wife as joint tenants		110-0-382-215		2.03
1186	Bill Poole		110-0-230-235	03N20W28P02	1.00
1177	Butler Ranch Mutual Water Company (Domestic - Conditional)		See Exhibit G		24.00
3400	Crestview Mutual Water Company (Domestic)		See Exhibit E	02N21W22A01 02N21W22G01 02N21W28A02	717.00
3536	Del Norte Water Company (Domestic - Conditional)		See Exhibit H		25.00
3535	Del Norte Water Company (Domestic)		See Exhibit F		48.99
3332	Ehrhardt, Louis and Patricia, pleded to Weyehaeuser Mortgage		110-0-080-090		1.00
1185	Fox Canyon Farms, LLC		110-0-230-285	03N20W27N05	1.00
4239	Frank Keith McCallion and Janell Case		110-0-240-105		1.73
1182	Hagel, Timothy et al	Meadows of Moorpark	108-0-161-115	03N20W26C01 03N20W26D01	1.00
1074	Hypericum Land Company LLC; Hypericum Interests LLC (Domestic - Conditional)		See Exhibit G		24.00
1131	James A. Waters III, Trustee For The J&H Revocable Trust; James A. Waters III, Trustee For The Andrew Exempt Trust	Balcom Canyon Ranch	108-0-100-025	03N20W28J05	1.08
3706	John R. Mathes, Trustee of the Jhn R. Mathis Trust U/T/A Dated August 7, 1992	Lot 8	110-0-110-195		3.44
1183	Julie Rhoads		110-0-230-055	03N20W27M01m2	1.05
1184	Marlene Valter		110-0-230-045	03N20W27M01	1.00
4258	Michael A. Spahr and Jeanne M. Spahr, Trustees of the Spahr 2000 Family Trust Dated May 10, 2000		110-0-240-225		1.84
4267	Michael James Kytlica and Vladimir Ian Kytlica		110-0-240-485		1.36
1107	Mittag Ranches	RC - Domestic Well	109-0-061-260	02N21W16A01	1.00
3308	The Kirstin K. Doss Trust		110-0-071-175		2.69
1187	Waters Family Ranches Oasis - Caldwell Morris K Tr		110-0-060-465	03N20W27K02	1.00
Total Domestic Allocations					861.21

Exhibit C: Groundwater Allocation Schedule

Mutual Water Company Allocations

WMID	Mutual Water Company	Wells	Mutual Water Company Allocation
3100	Arroyo Las Posas Mutual Water Company	02N20W16B03	0.00
3200	Balcom-Bixby Water Association Inc., a California corporation	03N20W27H01 03N20W27H03	27.02
3300	Berylwood Heights Mutual Water Company	02N20W02D02 02N20W03B01 02N20W03H01 03N20W34K01	46.43
3500	Del Norte Water Company	02N21W09D02 02N21W09N01 02N21W18H01 02N21W18H03 02N21W18H10 02N21W18H12 02N21W18H14	40.34
3600	Fuller Falls Mutual Water Company	03N20W35G01 03N20W35H03	0.00
3700	La Loma Ranch Mutual Water Company	03N21W35R01 03N21W35R02	0.00
3800	Las Lomas Mutual Water Company	03N20W33B01 03N20W33B02	0.00
3900	Rancho Canada Water Company LLC	02N20W05J01	0.00
4100	Thermic Mutual Water Company	03N19W29M02 03N19W29M03 03N19W30J01 03N19W30Q01	0.00
4200	Zone Mutual Water Company	02N20W04R03 02N20W07R02 02N20W07R03 02N20W08E01 02N20W08F01 02N20W08M01 02N20W08Q01 02N20W09F01 02N20W09Q04 02N20W09Q05 02N20W09Q07 02N20W09R01	103.84
Total Mutual Water Company Allocations			217.64

EXHIBIT D

Exhibit D

Protocols and Formulas to Determine Allocations

Annual Allocations under the Judgment and Physical Solution for each Water Right Holder (“**WRH**”) are quantified through the following protocols and formulas. For illustration, a sample calculation spreadsheet (“**Sample Calculation**”) is attached to provide an example of the calculation process. The references below are to the rows in the Sample Calculation. Defined terms and shorthand abbreviations that are defined in these protocols and formulas are bolded in their first use for ease of reference. Where a capitalized defined term is not defined in these protocols and formulas, the definition is set forth in the Judgment. The numbers used in the Sample Calculation spreadsheet are based on an Operating Yield (“**OY**”) of 40,000 acre-feet per year (“**AFY**”) and the Groundwater Allocation Schedule (“**GAS**”) attached as Exhibit C to the Judgment.

1. The Judgment establishes four categories of Allocations: Agricultural, Commercial, Domestic, and Mutual Water Company Allocations (“**MWC**”). Judgment § 4.1. Annual Allocations for each WRH are quantified through the protocols and formulas set forth herein based on the individual grants of Allocation Basis. Judgment § 4.2. For each of the four categories of Allocations, the sum of the individual Allocation Basis for each WMID in each category is summed to generate the “[**Category**] **Allocation Basis Total**” for that category. Those totals are presented in Rows 2-5.
2. The “**Total Allocation Basis**” is the sum of the Allocation Basis Total for all of the four categories combined and is presented in Row 6.
3. In the Sample Calculation, the OY is 40,000 AFY (Row 7), which is the amount established in the Judgment as the initial Operating Yield. Judgment §4.9.1.1.
4. In any subject Water Year, the sum of all Annual Allocations must equal the OY. Judgment § 1.73. The amount of reduction in AFY required to limit the Total Annual Allocation to the OY (“**Annual Total Rampdown**”) is presented in Row 8. The Annual Total Rampdown is calculated by subtracting the OY from the Total Allocation Basis.
5. The percentage reduction required to limit the total Annual Allocation available for all WRHs (“**Annual Allocation Total**”) to the same amount as the OY (“**Allocation Basis Rampdown Percentage**”) is presented in Row 9. That amount is calculated by dividing the Annual Total Rampdown (Row 8) by the Total Allocation Basis (Row 6). In the Sample Calculation, the Allocation Basis Rampdown Percentage is 4.42% (Row 9).
6. For the Commercial and Domestic Allocation categories, the Allocation Basis Rampdown Percentage is imposed on the [Category] Allocation Basis Total to generate a [**Category**] **Annual Allocation Total** available to all WRHs in each category. The calculation is made by multiplying the [Category] Allocation Basis Total by 100 percent minus the Allocation

Basis Rampdown Percentage for the respective category. The [Category] Annual Allocation Total at the OY for Commercial and Domestic categories are presented in Rows 12-13.

7. Example calculations for a WRH in the Commercial and Domestic categories are presented in Rows 15-22 and the calculation methodology for each are identical. The Annual Allocation of the WRH during the subject Water Year is calculated by multiplying the Allocation Basis of the WRH by 100 percent minus the Allocation Basis Rampdown Percentage.

8. An example calculation for a WRH in the Commercial category (WMID 2011, the Ventura County Waterworks District #1) is presented in Rows 16-18.

9. An example calculation for a WRH in the Domestic category (WMID 3400, the Crestview Mutual Water Company) is presented in Rows 20-22.

10. For WRHs holding Mutual Water Company or Agricultural Allocation, any required reductions must be first imposed on the Supplemental Agricultural Allocation until the entire Supplemental Agricultural Allocation is reduced to zero before any reductions are imposed on the Base Agricultural Allocation.¹ Judgment § 4.5.1. As a result, to calculate the Annual Allocation for any WRH holding Mutual Water Company or Supplemental Agricultural Allocation, the Supplemental Agricultural Allocation of the WRH must be reduced (i.e. Ramped-Down) first to set the Annual Supplemental Allocation of the WRH (“**Annual Supplemental Allocation**”). The Annual Supplemental Allocation of the WRH, if any, is then added to the WRH’s Base Agricultural Allocation, if any, to calculate the total annual allocation of the WRH (“**Annual Allocation**”). The following steps are required to perform this calculation:

1.10.1 Step 1. Calculate the sum of all Base Agricultural Allocation Bases granted to all applicable WRHs, obtained from the GAS (“**Base Agricultural Allocation Total**”). The Base Agricultural Allocation Total is presented in Row 25.

1.10.2 Step 2. Calculate the sum of all Supplemental Agricultural Allocation Bases granted to all applicable WRHs, obtained from the GAS (“**Supplemental Agricultural Allocation Total**”). The Supplemental Agricultural Allocation Total is presented in Row 26.

1.10.3 Step 3. Calculate the sum of all Mutual Water Company Allocation granted to all applicable WRHs, obtained from the GAS (“**Mutual Water Company Allocation Total**”). The Mutual Water Company Allocation Total is presented in Row 27.

1.10.4 Step 4. Mutual Water Company Allocation is a form of Supplemental Agricultural Allocation (Judgment § 1.69.) As such, the Mutual Water Company Allocation must be combined with the Supplemental Agricultural Allocation Total by adding

¹ As provided in the Judgment, if the Operating Yield is reduced through Rampdown to such an extent that all Supplemental Agricultural Allocations have been reduced to zero, then all further required reductions to Agricultural Allocations will be borne by Base Agricultural Allocations, which will be reduced in the same proportion as reductions to all other types of Allocation (i.e., in the same proportion as is the further necessary Rampdown to the Operating Yield). Judgment § 4.5.1.

the Mutual Water Company Allocation Total to the Supplemental Agricultural Allocation Total (“**Combined Supplemental Allocation Total**”). The Combined Supplemental Allocation Total is presented in Row 28.

1.10.5 Step 5. Calculate the amount the Combined Supplemental Allocation Total must be reduced to, to achieve the required rampdown, referred to as the “**Combined Supplemental Annual Allocation**.” That number is presented in Row 29, and is calculated by subtracting from the OY, the sum of the Commercial Annual Allocation Total, the Domestic Annual Allocation Total, and the Base Agricultural Allocation Total.

1.10.6 Step 6. The “**Annual Supplemental Rampdown**” in acre-feet is then calculated to determine the amount the Combined Supplemental Agricultural Allocation must be reduced. The Annual Supplemental Rampdown is calculated by subtracting the Combined Supplemental Annual Allocation from the Combined Supplemental Allocation Total. That number is presented in Row 30.

1.10.7 Step 7. Calculate the percentage the Supplemental Agricultural Allocation Total must be reduced to achieve the required rampdown (“**Supplemental Rampdown Percentage**”), presented in Row 31.

1.10.8 Step 8. The remainder of the Sample Calculation presents the calculations examples for one Agricultural WRH and one Mutual Water Company.

(i) For each WRH holding Agricultural Allocation, calculate the WRH’s ramped-down Supplemental Allocation by first subtracting the Supplemental Rampdown Percentage from 100 percent and then multiplying the resulting percentage by the WRH’s Supplemental Agricultural Allocation. This resulting ramped-down Supplemental Agricultural Allocation is then added to the WRH’s Base Agricultural Allocation to establish the WRH’s Annual Allocation during the subject Water Year.

(ii) For each Mutual Water Company, calculate the WRH’s ramped-down Mutual Water Company Allocation by first subtracting the Supplemental Rampdown Percentage from 100 percent and then multiplying the resulting percentage by the WRH’s Mutual Water Company Allocation.

1.10.9 Step 9. Rows 34-38 present the Sample Calculations for the Agricultural Allocation associated with WMID 1075 (Jefferson Farms, LP). Jefferson Farms holds a Base Agricultural Allocation of 285.26 acre-feet (Row 35) and a Supplemental Agricultural Allocation of 378.10 acre-feet (Row 36). To determine Jefferson Farm’s Annual Supplemental Allocation, its Supplemental Agricultural Allocation (Row 36) is multiplied by the percentage that results from 100 percent minus the Supplemental Rampdown Percentage (Row 31). Jefferson Farm’s ramped-down Annual Supplemental Allocation of 334.15 acre-feet (Row 37) is then added to its Base Agricultural Allocation (Row 35) to determine Jefferson Farm’s Annual Allocation at the OY, which equals 619.41 AFY (Row 38).

1.10.10 Step 10. Rows 41-42 present the Sample Calculation for Zone Mutual Water Company (WMID 4200). To determine the ramped-down Zone Mutual Water Company Annual Allocation at the OY, its Mutual Water Company Allocation Basis (Row 41) is multiplied by the percentage that results from 100 percent minus the Supplemental Rampdown Percentage (Row 31), which equals 91.77 (Row 42).

Judgment Exhibit D
EXHIBIT D: SAMPLE CALCULATIONS

	A	B	C	D	E
1	Calculation Term	Formula or Description	Fixed Value Assumption	Calculation	Comment
2	Agricultural Allocation Basis Total	Groundwater Allocation Schedule Page 23; sum of all Agricultural Allocation Bases	34,332.70		
3	Commercial Allocation Basis Total	Groundwater Allocation Schedule Page 26; sum of all Commercial Allocation Bases	6,440.03		
4	Domestic Allocation Basis Total	Groundwater Allocation Schedule Page 27; sum of all Domestic Allocation Bases	861.21		
5	Mutual Water Company Allocation Basis Total	Groundwater Allocation Schedule Page 28; sum of all Mutual Water Company Allocation Bases	217.64		Mutual Water Company Allocation is a form of Supplemental Agricultural Allocation
6	Total Allocation Basis	Agricultural Allocation Basis Total + Commercial Allocation Basis Total + Domestic Allocation Basis Total + Mutual Water Company Allocation Total		41,851.57	
7	Operating Yield ("OY")	Initial Operating Yield	40,000.00		Operating Yield subject to adjustment pursuant to Judgment
8	Annual Total Rampdown	Total Allocation Basis - OY		1,851.57	
9	Allocation Basis Rampdown Percentage	Annual Total Rampdown / Total Allocation Basis		4.42%	
10					
11	Non-Ag Calculations				
12	Commercial Annual Allocation Total	Commercial Allocation Basis Total * (100 percent - Allocation Basis Rampdown Percentage)		6,155.11	
13	Domestic Annual Allocation Total	Domestic Allocation Basis Total * (100 percent - Allocation Basis Rampdown Percentage)		823.11	
14					
15	Non-Ag Example Calculations				
16	Example Commercial Water Rights Holder ("WRH")				
17	Allocation Basis	WMID 2011 (Groundwater Allocation Schedule Page 26)	2,661.76		
18	Annual Allocation	Allocation Basis * (100 percent - Allocation Basis Rampdown Percentage)		2,544.00	Example calculation of Commercial Allocation available to WWD#1 (WMID 2011) at OY of 40,000 AFY
19					
20	Example Domestic WRH				
21	Allocation Basis	WMID 3400 (Groundwater Allocation Schedule Page 27)	717.00		
22	Annual Allocation	Crestview MWC Allocation Basis * (100 - Allocation Basis Rampdown Percentage)		685.28	Example calculation of Domestic Allocation available to Crestview MWC (WMID 3400) at OY of 40,000 AFY
23					
24	Ag Calculations				
25	Base Agricultural Allocation Total	Groundwater Allocation Schedule Page 23; sum of all Base Agricultural Allocation Bases	21,400.99		Represents the portion of the Operating Yield dedicated to Base Agricultural Allocation
26	Supplemental Agricultural Allocation Total	Groundwater Allocation Schedule Page 23; sum of all Supplemental Agricultural Allocation Bases	12,931.71		Total Supplemental Agricultural Allocation before adding Mutual Water Company Allocations
27	Mutual Water Company Allocation Total	Groundwater Allocation Schedule Page 28; sum of all Mutual Water Company Allocation Bases	217.64		
28	Combined Supplemental Agricultural Allocation Total	Supplemental Agricultural Allocation Total + Mutual Water Company Allocation Total		13,149.35	
29	Combined Supplemental Annual Allocation	OY - Commercial Annual Allocation Total - Domestic Annual Allocation Total - Base Agricultural Allocation Total		11,620.79	
30	Annual Supplemental Rampdown	Combined Supplemental Allocation Total - Combined Supplemental Annual Allocation		1,528.56	
31	Supplemental Rampdown Percentage	Annual Supplemental Rampdown / Combined Supplemental Allocation Total		11.62%	
32					
33	Ag Example Calculation				
34	Example Ag WRH				
35	Base Agricultural Allocation	WMID 1075 (Groundwater Allocation Schedule Page 9)	285.26		
36	Supplemental Agricultural Allocation	WMID 1075 (Groundwater Allocation Schedule Page 9)	378.10		
37	Annual Supplemental Allocation	Supplemental Agricultural Allocation * (100 - Supplemental Rampdown Percentage)		334.15	
38	Annual Allocation	Base Agricultural Allocation + Annual Supplemental Allocation		619.41	Example calculation of Agricultural Allocation available to Jefferson Farms, LP (WMID 1075) at OY of 40,000 AFY
39					
40	Example Mutual Water Company WRH				
41	Mutual Water Company Allocation Basis	WMID 4200 (Groundwater Allocation Schedule Page 28)	103.84		
42	Annual Allocation	Mutual Water Company Allocation * (100 - Supplemental Rampdown Percentage)		91.77	Example calculation of MWC Allocation available to Zone MWC (WMID 4200) at OY of 40,000 AFY

EXHIBIT E

Exhibit E: Crestview Mutual Water Company (Domestic)

	APN		APN		APN		APN
1	109-0-322-055	53	152-0-061-015	105	152-0-071-070	157	152-0-090-095
2	109-0-322-065	54	152-0-061-025	106	152-0-071-085	158	152-0-090-105
3	109-0-322-075	55	152-0-061-045	107	152-0-071-095	159	152-0-090-115
4	109-0-322-085	56	152-0-061-055	108	152-0-071-115	160	152-0-090-125
5	109-0-322-095	57	152-0-061-065	109	152-0-071-125	161	152-0-090-135
6	109-0-322-105	58	152-0-061-075	110	152-0-071-135	162	152-0-090-145
7	109-0-322-115	59	152-0-061-085	111	152-0-071-145	163	152-0-090-155
8	109-0-322-125	60	152-0-061-095	112	152-0-071-155	164	152-0-090-165
9	109-0-322-135	61	152-0-061-105	113	152-0-071-175	165	152-0-090-175
10	109-0-322-145	62	152-0-061-115	114	152-0-071-185	166	152-0-101-025
11	109-0-322-165	63	152-0-061-125	115	152-0-071-195	167	152-0-101-035
12	109-0-322-175	64	152-0-061-145	116	152-0-071-205	168	152-0-101-085
13	109-0-322-185	65	152-0-061-155	117	152-0-071-215	169	152-0-101-095
14	109-0-322-195	66	152-0-061-185	118	152-0-071-215	170	152-0-101-105
15	109-0-322-205	67	152-0-061-195	119	152-0-071-235	171	152-0-101-115
16	109-0-322-285	68	152-0-061-205	120	152-0-071-245	172	152-0-101-135
17	109-0-323-015	69	152-0-061-215	121	152-0-071-265	173	152-0-101-155
18	109-0-323-025	70	152-0-061-225	122	152-0-071-275	174	152-0-101-165
19	109-0-323-035	71	152-0-061-235	123	152-0-072-015	175	152-0-101-175
20	109-0-323-045	72	152-0-061-245	124	152-0-072-025	176	152-0-102-015
21	109-0-323-055	73	152-0-061-255	125	152-0-072-035	177	152-0-102-030
22	109-0-323-065	74	152-0-061-265	126	152-0-072-045	178	152-0-102-030
23	109-0-323-075	75	152-0-061-275	127	152-0-072-065	179	152-0-102-055
24	152-0-030-015	76	152-0-061-285	128	152-0-072-085	180	152-0-102-075
25	152-0-030-045	77	152-0-061-295	129	152-0-072-095	181	152-0-102-105
26	152-0-030-055	78	152-0-061-305	130	152-0-081-015	182	152-0-102-115
27	152-0-030-065	79	152-0-061-325	131	152-0-081-025	183	152-0-102-155
28	152-0-030-075	80	152-0-061-335	132	152-0-081-035	184	152-0-102-165
29	152-0-030-085	81	152-0-061-345	133	152-0-081-045	185	152-0-102-175
30	152-0-030-095	82	152-0-061-355	134	152-0-081-055	186	152-0-102-185
31	152-0-030-105	83	152-0-062-015	135	152-0-081-065	187	152-0-102-195
32	152-0-030-115	84	152-0-062-025	136	152-0-081-075	188	152-0-102-205
33	152-0-030-125	85	152-0-062-035	137	152-0-081-085	189	152-0-102-215
34	152-0-030-135	86	152-0-062-045	138	152-0-081-095	190	152-0-103-015
35	152-0-041-015	87	152-0-062-055	139	152-0-082-015	191	152-0-103-035
36	152-0-041-025	88	152-0-062-065	140	152-0-082-025	192	152-0-103-045
37	152-0-041-035	89	152-0-062-075	141	152-0-082-045	193	152-0-110-015
38	152-0-041-055	90	152-0-062-085	142	152-0-082-055	194	152-0-110-035
39	152-0-041-065	91	152-0-062-105	143	152-0-082-065	195	152-0-110-045
40	152-0-041-075	92	152-0-062-115	144	152-0-082-075	196	152-0-110-065
41	152-0-042-015	93	152-0-062-155	145	152-0-082-085	197	152-0-110-085
42	152-0-042-025	94	152-0-062-165	146	152-0-082-095	198	152-0-110-105
43	152-0-050-015	95	152-0-062-185	147	152-0-082-105	199	152-0-110-115
44	152-0-050-025	96	152-0-062-205	148	152-0-082-125	200	152-0-110-125
45	152-0-050-085	97	152-0-062-215	149	152-0-090-015	201	152-0-110-135
46	152-0-050-095	98	152-0-062-225	150	152-0-090-025	202	152-0-110-145
47	152-0-050-105	99	152-0-071-015	151	152-0-090-035	203	152-0-110-155
48	152-0-050-115	100	152-0-071-025	152	152-0-090-045	204	152-0-110-165
49	152-0-050-125	101	152-0-071-035	153	152-0-090-055	205	152-0-110-175
50	152-0-050-145	102	152-0-071-045	154	152-0-090-065	206	152-0-131-015
51	152-0-050-155	103	152-0-071-055	155	152-0-090-075	207	152-0-131-035
52	152-0-050-165	104	152-0-071-065	156	152-0-090-085	208	152-0-131-045

Exhibit E: Crestview Mutual Water Company (Domestic)

	APN		APN		APN		APN
209	152-0-131-065	261	152-0-140-435	313	152-0-160-165	365	152-0-201-555
210	152-0-131-075	262	152-0-140-445	314	152-0-160-175	366	152-0-201-615
211	152-0-131-085	263	152-0-140-455	315	152-0-160-185	367	152-0-201-625
212	152-0-131-095	264	152-0-140-465	316	152-0-160-195	368	152-0-201-635
213	152-0-131-105	265	152-0-140-495	317	152-0-160-205	369	152-0-201-645
214	152-0-131-115	266	152-0-140-505	318	152-0-160-215	370	152-0-210-035
215	152-0-131-125	267	152-0-140-515	319	152-0-160-235	371	152-0-210-155
216	152-0-131-135	268	152-0-140-525	320	152-0-160-245	372	152-0-210-175
217	152-0-131-145	269	152-0-140-535	321	152-0-160-255	373	152-0-210-225
218	152-0-131-155	270	152-0-140-545	322	152-0-160-295	374	152-0-210-235
219	152-0-131-165	271	152-0-140-555	323	152-0-160-305	375	152-0-210-245
220	152-0-131-175	272	152-0-140-565	324	152-0-190-125	376	152-0-210-265
221	152-0-131-185	273	152-0-140-575	325	152-0-190-165	377	152-0-210-275
222	152-0-131-195	274	152-0-140-585	326	152-0-190-185	378	152-0-210-295
223	152-0-131-205	275	152-0-140-595	327	152-0-190-195	379	152-0-210-315
224	152-0-132-035	276	152-0-140-605	328	152-0-190-205	380	152-0-210-335
225	152-0-132-055	277	152-0-140-615	329	152-0-190-225	381	152-0-210-345
226	152-0-132-065	278	152-0-140-625	330	152-0-190-275	382	152-0-210-355
227	152-0-132-095	279	152-0-140-635	331	152-0-190-285	383	152-0-210-365
228	152-0-132-115	280	152-0-140-635	332	152-0-201-035	384	152-0-210-375
229	152-0-132-125	281	152-0-140-655	333	152-0-201-055	385	152-0-210-385
230	152-0-132-135	282	152-0-140-675	334	152-0-201-065	386	152-0-210-395
231	152-0-132-145	283	152-0-140-685	335	152-0-201-075	387	152-0-210-405
232	152-0-132-165	284	152-0-140-695	336	152-0-201-085	388	152-0-210-415
233	152-0-132-185	285	152-0-150-055	337	152-0-201-095	389	152-0-210-425
234	152-0-132-195	286	152-0-150-095	338	152-0-201-105	390	152-0-210-435
235	152-0-132-205	287	152-0-150-115	339	152-0-201-115	391	152-0-210-445
236	152-0-132-215	288	152-0-150-155	340	152-0-201-125	392	152-0-210-455
237	152-0-132-225	289	152-0-150-175	341	152-0-201-135	393	152-0-210-465
238	152-0-132-235	290	152-0-150-195	342	152-0-201-145	394	152-0-210-475
239	152-0-132-245	291	152-0-150-225	343	152-0-201-155	395	152-0-210-485
240	152-0-132-255	292	152-0-150-245	344	152-0-201-165	396	152-0-210-495
241	152-0-132-265	293	152-0-150-255	345	152-0-201-175	397	152-0-210-515
242	152-0-140-065	294	152-0-150-265	346	152-0-201-185	398	152-0-210-525
243	152-0-140-105	295	152-0-150-275	347	152-0-201-195	399	152-0-210-535
244	152-0-140-135	296	152-0-150-285	348	152-0-201-205	400	152-0-210-545
245	152-0-140-145	297	152-0-150-295	349	152-0-201-225	401	152-0-210-555
246	152-0-140-155	298	152-0-150-305	350	152-0-201-235	402	152-0-210-595
247	152-0-140-195	299	152-0-150-315	351	152-0-201-235	403	152-0-231-015
248	152-0-140-215	300	152-0-150-355	352	152-0-201-245	404	152-0-231-025
249	152-0-140-235	301	152-0-150-365	353	152-0-201-255	405	152-0-231-035
250	152-0-140-255	302	152-0-150-375	354	152-0-201-295	406	152-0-231-045
251	152-0-140-275	303	152-0-150-385	355	152-0-201-345	407	152-0-231-055
252	152-0-140-285	304	152-0-150-395	356	152-0-201-385	408	152-0-231-065
253	152-0-140-295	305	152-0-150-405	357	152-0-201-405	409	152-0-231-075
254	152-0-140-305	306	152-0-160-035	358	152-0-201-465	410	152-0-231-085
255	152-0-140-325	307	152-0-160-045	359	152-0-201-475	411	152-0-231-095
256	152-0-140-335	308	152-0-160-075	360	152-0-201-485	412	152-0-231-105
257	152-0-140-345	309	152-0-160-085	361	152-0-201-515	413	152-0-231-115
258	152-0-140-385	310	152-0-160-125	362	152-0-201-525	414	152-0-231-125
259	152-0-140-405	311	152-0-160-135	363	152-0-201-535	415	152-0-231-135
260	152-0-140-425	312	152-0-160-155	364	152-0-201-545	416	152-0-231-145

Exhibit E: Crestview Mutual Water Company (Domestic)

	APN		APN		APN		APN
417	152-0-231-155	469	152-0-332-045	521	152-0-362-065	573	158-0-092-025
418	152-0-231-165	470	152-0-332-055	522	152-0-362-075	574	158-0-092-035
419	152-0-231-175	471	152-0-332-065	523	152-0-362-085	575	158-0-092-045
420	152-0-231-185	472	152-0-332-075	524	152-0-362-095	576	158-0-092-055
421	152-0-231-195	473	152-0-332-085	525	152-0-362-105	577	158-0-093-015
422	152-0-231-205	474	152-0-332-095	526	152-0-362-115	578	158-0-093-025
423	152-0-231-215	475	152-0-332-135	527	152-0-362-125	579	158-0-093-035
424	152-0-231-225	476	152-0-332-155	528	152-0-362-135	580	158-0-093-045
425	152-0-231-235	477	152-0-332-165	529	152-0-362-145	581	158-0-093-055
426	152-0-231-245	478	152-0-332-175	530	152-0-370-015	582	158-0-093-065
427	152-0-231-255	479	152-0-332-185	531	152-0-370-025	583	158-0-100-015
428	152-0-232-015	480	152-0-341-015	532	152-0-370-035	584	158-0-100-015
429	152-0-232-025	481	152-0-341-025	533	152-0-370-065	585	158-0-100-055
430	152-0-232-035	482	152-0-341-035	534	152-0-370-075	586	158-0-100-155
431	152-0-232-045	483	152-0-341-045	535	152-0-370-085	587	158-0-100-165
432	152-0-233-015	484	152-0-341-055	536	152-0-370-095	588	158-0-100-175
433	152-0-310-015	485	152-0-341-065	537	152-0-370-105	589	158-0-100-185
434	152-0-310-020	486	152-0-341-075	538	152-0-370-115	590	158-0-100-195
435	152-0-310-030	487	152-0-341-085	539	152-0-370-125	591	158-0-100-205
436	152-0-310-050	488	152-0-341-095	540	152-0-370-135	592	158-0-100-215
437	152-0-310-065	489	152-0-342-015	541	152-0-370-145	593	158-0-100-225
438	152-0-310-075	490	152-0-342-025	542	152-0-370-155	594	158-0-100-245
439	152-0-310-085	491	152-0-342-035	543	152-0-370-175	595	158-0-100-275
440	152-0-310-095	492	152-0-342-045	544	152-0-370-195	596	158-0-110-025
441	152-0-310-100	493	152-0-342-055	545	152-0-380-015	597	158-0-110-035
442	152-0-310-135	494	152-0-342-065	546	152-0-380-025	598	158-0-110-045
443	152-0-310-145	495	152-0-342-075	547	152-0-380-035	599	158-0-110-055
444	152-0-310-150	496	152-0-342-085	548	152-0-380-045	600	158-0-110-065
445	152-0-310-165	497	152-0-343-015	549	152-0-380-055	601	158-0-110-075
446	152-0-310-175	498	152-0-343-025	550	152-0-380-065	602	158-0-110-095
447	152-0-321-010	499	152-0-351-015	551	152-0-380-075	603	158-0-121-015
448	152-0-321-025	500	152-0-351-025	552	152-0-380-085	604	158-0-121-025
449	152-0-321-035	501	152-0-351-035	553	152-0-380-095	605	158-0-121-035
450	152-0-321-040	502	152-0-351-045	554	152-0-380-115	606	158-0-121-045
451	152-0-321-050	503	152-0-352-015	555	152-0-380-125	607	158-0-122-015
452	152-0-321-065	504	152-0-352-055	556	152-0-380-135	608	158-0-122-025
453	152-0-322-015	505	152-0-352-065	557	152-0-380-145	609	158-0-122-035
454	152-0-322-025	506	152-0-352-075	558	152-0-380-155	610	158-0-122-045
455	152-0-322-035	507	152-0-352-085	559	152-0-380-165	611	158-0-122-055
456	152-0-322-045	508	152-0-352-095	560	152-0-380-175	612	158-0-122-065
457	152-0-322-055	509	152-0-352-105	561	152-0-380-185	613	158-0-122-075
458	152-0-322-060	510	152-0-352-115	562	152-0-380-195	614	158-0-122-085
459	152-0-331-015	511	152-0-352-135	563	152-0-410-065	615	158-0-122-095
460	152-0-331-025	512	152-0-352-155	564	152-0-410-115	616	158-0-122-105
461	152-0-331-035	513	152-0-352-185	565	152-0-410-165	617	159-0-032-065
462	152-0-331-045	514	152-0-361-015	566	152-0-420-025		
463	152-0-331-055	515	152-0-361-025	567	158-0-091-015		
464	152-0-331-065	516	152-0-362-015	568	158-0-091-025		
465	152-0-331-075	517	152-0-362-025	569	158-0-091-035		
466	152-0-331-085	518	152-0-362-035	570	158-0-091-045		
467	152-0-331-095	519	152-0-362-045	571	158-0-091-055		
468	152-0-331-105	520	152-0-362-055	572	158-0-092-015		

EXHIBIT F

Exhibit F: Del Norte Water Company (Domestic)

APN		APN	
1	107-0-120-225	25	110-0-092-140
2	107-0-130-070	26	110-0-092-155
3	107-0-130-195	27	110-0-092-160
4	107-0-130-225	28	110-0-092-190
5	107-0-130-245	29	110-0-092-210
6	107-0-130-255	30	110-0-092-230
7	109-0-031-025	31	110-0-092-250
8	109-0-031-035	32	110-0-093-010
9	109-0-031-095	33	110-0-100-145
10	109-0-031-125	34	110-0-100-155
11	109-0-031-175	35	110-0-100-170
12	109-0-031-185	36	110-0-100-225
13	109-0-032-040	37	110-0-100-235
14	109-0-032-050	38	110-0-110-035
15	109-0-032-120	39	110-0-110-045
16	109-0-032-135	40	110-0-110-050
17	109-0-032-160	41	110-0-110-065
18	109-0-032-170	42	110-0-110-085
19	109-0-042-050	43	110-0-110-145
20	109-0-042-065	44	110-0-110-150
21	109-0-042-080	45	110-0-110-160
22	109-0-042-090	46	110-0-110-175
23	110-0-092-100	47	110-0-110-205
24	110-0-092-115	48	110-0-110-215

EXHIBIT G

EXHIBIT G

Conditions Precedent and Limitations Applicable to Grant of Conditional Domestic Allocation to Hypericum and Butler Ranch Mutual Water Company

The grants of Domestic Allocation to Hypericum Land Company, LLC and Hypericum Interests, LLC (collectively, “**Hypericum**”) and to Butler Ranch Mutual Water Company (“**Butler Ranch**”) at Section 4.5.3.9 of the Judgment are conditioned on the following conditions precedent and limitations:

1. Hypericum owns APNs 500-0-090-345; 500-0-090-235; and 500-0-090-315 within the Basin; and

Butler Ranch owns APNs 513-0-050-065; 500-0-360-185; 500-0-370-275; and 500-0-370-375 within the Basin.
2. Hypericum and Butler Ranch each have a plan to subdivide their respective Overlying Lands (each a “**Subdivision**”) to create individual legal parcels or legal lots; up to 24 such parcels or lots for Hypericum and up to such 24 parcels or lots for Butler Ranch (each a “**Developable Parcel**”). Hypericum and Butler Ranch are each conditionally granted one acre-foot of Allocation Basis, as Conditional Domestic Allocation, per Developable Parcel, for a total of 24 AFY of Conditional Domestic Allocation for each Subdivision (total of 48 AFY of Conditional Domestic Allocation).
3. The Conditional Domestic Allocation shall accrue to each Developable Parcel upon the issuance of a residential occupancy permit on each Developable Parcel and will be granted for the sole purpose of serving domestic water supply to the Developable Parcels in each Subdivision. The Conditional Domestic Allocation is capped at one acre-foot of Allocation Basis per Developable Parcel. The Conditional Domestic Allocation is not subject to future expansion or increase regardless of the actual number of parcels, residences, final lot configurations, number of dwelling units per parcel, etc. in each Subdivision. Upon accrual, the Conditional Domestic Allocation will be treated as Domestic Allocation.
4. All Conditional Domestic Allocation that does not accrue within seven years from the first date of entry of the Judgment by the trial court, regardless of whether the Judgment is final or appealed, shall expire automatically without further notice (“**Expiration Date**”). The Expiration Date shall not be extended for any reason, including, without limitation, any circumstance beyond the control of Hypericum, Butler Ranch, their lenders and successors in interest.
5. The Conditional Domestic Allocation is granted only on a parcel-by-parcel basis and not as a lump sum. The total accrued Domestic Allocation granted to Hypericum and to Butler Ranch for the Developable Parcels equals one acre-foot of Allocation Basis multiplied by the number of Developable Parcels in each Subdivision having a completed residence and having been issued an occupancy permit before the Expiration Date.
6. Any Domestic Allocation that accrues before the Expiration Date shall not be aggregated and shall only be used on each Developable Parcel, and for no other purpose. The accrued Domestic Allocation may be assigned to a water service provider for the sole

EXHIBIT G

**Conditions Precedent and Limitations Applicable to Grant of
Conditional Domestic Allocation to Hypericum and Butler Ranch Mutual Water Company**

purpose of servicing each Developable Parcel that has accrued Domestic Allocation, but may not be transferred for use outside of each Subdivision.

7. The amount of Annual Allocation that Hypericum and Butler Ranch can use in any Water Year pursuant to any accrued Domestic Allocation will be calculated in the same manner as applied to other recipients of Allocation Basis. (See Judgment § 4.2 and Exhibit D.) The Annual Allocation is therefore subject to reductions resulting from reductions in the Operating Yield for such Water Year on the same terms as applied to other grants of Annual Allocation in such Water Year (excepting the division of the burden of reduction among Agricultural Landowners as provided for in Section 4.5.1 of the Judgment).
8. The Annual Allocation is also limited to the amount needed for Domestic Use within each Subdivision during each Water Year, and therefore unused Annual Allocation may not be carried over for use in subsequent Water Years as Carryover. Any portion of the unused Annual Allocation during a Water Year will be treated as in-lieu replenishment (i.e., unused Annual Allocation that need not be replenished through the Physical Solution).
9. All accrued Domestic Allocation for each Subdivision will be subject to a Basin Assessment. (See Judgment § 7.2.)

EXHIBIT H

EXHIBIT H

Conditions Precedent and Limitations Applicable to Grant of Conditional Domestic Allocation to Del Norte Water Company

The grant of Domestic Allocation to Del Norte Water Company (“**Del Norte**”) at Section 4.5.3.10 of the Judgment is conditioned on the following conditions precedent and limitations:

1. Separate from the Domestic Allocation granted to Del Norte for those parcels identified in Exhibit F that presently receive domestic water service from the company, there are other parcels benefited by Del Norte shares that may be developed to a Domestic Use in the near future. Those parcels are identified in Section 9 of this Exhibit H (each a “**Developable Parcel**”). Del Norte is conditionally granted one acre-foot of Allocation Basis, as Conditional Domestic Allocation, per Developable Parcel, for a total of 25 AFY of Conditional Domestic Allocation .
2. The Conditional Domestic Allocation shall accrue to each Developable Parcel upon the issuance of a residential occupancy permit on each Developable Parcel and will be granted for the sole purpose of serving domestic water supply to the Developable Parcels. The Conditional Domestic Allocation is capped at one acre-foot of Allocation Basis per Developable Parcel. The Conditional Domestic Allocation is not subject to future expansion or increase regardless of the actual number of parcels, residences, final lot configurations, number of dwelling units per parcel, etc. that may be eligible for domestic water service from Del Norte. Upon accrual, the Conditional Domestic Allocation will be treated as Domestic Allocation.
3. All Conditional Domestic Allocation that does not accrue within seven years from the first date of entry of the Judgment by the trial court, regardless of whether the Judgment is final or appealed, shall expire automatically without further notice (“**Expiration Date**”). The Expiration Date shall not be extended for any reason, including, without limitation, any circumstance beyond the control of Del Norte, the Developable Parcel owners, and their respective lenders and successors in interest.
4. The Conditional Domestic Allocation is granted only on a parcel-by-parcel basis and not as a lump sum. The total accrued Domestic Allocation granted to Del Norte for the Developable Parcels equals one acre-foot of Allocation Basis multiplied by the number of Developable Parcels having a completed residence and having been issued an occupancy permit before the Expiration Date.
5. Any Domestic Allocation that accrues before the Expiration Date shall not be aggregated and shall only be used on each Developable Parcel, and for no other purpose. The accrued Domestic Allocation may not be transferred for use outside of the boundary of Del Norte.
6. The amount of Annual Allocation that Del Norte can use in any Water Year pursuant to any accrued Domestic Allocation will be calculated in the same manner as applied to other recipients of Allocation Basis. (*See* Judgment § 4.2 and Exhibit D.) The Annual Allocation is therefore subject to reductions resulting from reductions in the Operating Yield for such Water Year on the same terms as applied to other grants of Annual

EXHIBIT H

Conditions Precedent and Limitations Applicable to Grant of Conditional Domestic Allocation to Del Norte Water Company

Allocation in such Water Year (excepting the division of the burden of reduction among Agricultural Landowners as provided for in Section 4.5.1 of the Judgment).

7. The Annual Allocation is also limited to the amount needed for Domestic Use during each Water Year, and therefore unused Annual Allocation may not be carried over for use in subsequent Water Years as Carryover. Any portion of the unused Annual Allocation during a Water Year will be treated as in-lieu replenishment (i.e., unused Allocation that need not be replenished through the Physical Solution).
8. All accrued Domestic Allocation will be subject to a Basin Assessment. (*See* Judgment § 7.2.)
9. The Developable Parcels are:

	APN
1	107-0-110-050
2	107-0-120-215
3	107-0-130-045
4	107-0-130-080
5	107-0-130-145
6	107-0-130-205
7	107-0-130-235
8	109-0-031-155
9	109-0-032-145
10	109-0-032-150
11	109-0-042-100
12	110-0-091-010
13	110-0-091-020
14	110-0-091-030
15	110-0-091-040
16	110-0-092-135
17	110-0-092-170
18	110-0-092-260
19	110-0-100-025
20	110-0-100-160
21	110-0-100-215
22	110-0-100-255
23	110-0-110-075
24	110-0-110-180
25	110-0-110-230

EXHIBIT I

TRANSFER REQUEST FORM

LAS POSAS VALLEY BASIN WATERMASTER

Please include an application fee according to the fee schedule posted on the Watermaster website: [\[WEBSITE\]](#)

Make check out to: Las Posas Valley Basin Watermaster

Mail to: Las Posas Valley Basin Watermaster, Ventura County Government Center Administration Building,
Watershed Protection District, 800 South Victoria Ave., Ventura, California 93009-1610

Email to: FCGMA@ventura.org

Call Watermaster Administrative staff at 805-654-2014 with questions.

TYPE OF TRANSFER

- Lease
 Permanent Transfer
 Transfer of Carryover

LEASES	
Lessor WMID: _____	Lessee WMID: _____ <input type="checkbox"/> Requesting New WMID
Name of Lessor: _____ _____	Name of Lessee: _____ _____
Lessor Contact Address: _____ [Street Address] _____ [City], _____ [State] _____ [Zip Code] _____ [Phone Number] _____ [Email]	Lessee Contact Address: _____ [Street Address] _____ [City], _____ [State] _____ [Zip Code] _____ [Phone Number] _____ [Email]
Lessor APN(s) [APN(s) within WMID]: _____	Lessee APN(s) [APN(s) within WMID or to be included within new WMID]: _____
Lessor Point of Extraction: <input type="checkbox"/> Private Well(s) Identify Well Nos.: _____ <input type="checkbox"/> Mutual Water Company Identify: _____	Lessee Point of Extraction: <input type="checkbox"/> Private Well(s) Identify Well Nos.: _____ <input type="checkbox"/> Mutual Water Company Identify: _____
Amount of Allocation Basis Leased: _____ AFY	
Type of Allocation Leased: <input type="checkbox"/> Base Agricultural <input type="checkbox"/> Supplemental Agricultural <input type="checkbox"/> Commercial <input type="checkbox"/> WWD	
Term of Lease: _____ Years _____ Months Commencing: _____ [Date]	
We acknowledge that Watermaster's approval, and our acceptance of any restrictions or conditions of approval imposed by Watermaster, are conditions precedent to the effectiveness of the Lease. Lessor's Initials: _____ Lessee's Initials: _____	
If approved, during the term of the Lease, I acknowledge that I will remain responsible for all payments of Basin Assessments and Overuse Penalty Assessments. Lessor's Initials: _____	

PERMANENT TRANSFERS (Allocation Basis or Carryover)	
Seller WMID: _____	Buyer WMID: _____ <input type="checkbox"/> Requesting new WMID
Name of Seller: _____	Name of Buyer: _____
Seller Contact Address: _____ [Street Address] _____ [City], ___ [State] _____ [Zip Code] _____ [Phone Number] _____ [Email]	Buyer Contact Address: _____ [Street Address] _____ [City], ___ [State] _____ [Zip Code] _____ [Phone Number] _____ [Email]
Seller APN(s) [APN(s) within WMID]: _____	Buyer APN(s) [APN(s) within WMID or to be included within new WMID]: _____
Seller Point of Extraction: <input type="checkbox"/> Private Well(s) Identify Well Nos.: _____ <input type="checkbox"/> Mutual Water Company Identify: _____	Buyer Point of Extraction: <input type="checkbox"/> Private Well(s) Identify Well Nos.: _____ <input type="checkbox"/> Mutual Water Company Identify: _____
Seller Allocation Basis BEFORE Transfer: _____ AFY	Buyer Allocation Basis BEFORE Transfer: _____ AFY
Amount of Allocation Basis to be Sold: _____ AFY	Amount of Carryover to be Sold: _____ AF
Type of Allocation Transferred: <input type="checkbox"/> Base Agricultural <input type="checkbox"/> Supplemental Agricultural <input type="checkbox"/> Commercial <input type="checkbox"/> WWD	
Sale in connection with Conveyance of (Portion of a) Parcel? <input type="checkbox"/> Yes <input type="checkbox"/> No Identify APN(s) of Parcel(s) Being Conveyed: _____	
We acknowledge that Watermaster's approval, and our acceptance of any restrictions or conditions of approval imposed by Watermaster, are conditions precedent to the effectiveness of the Transfer. Seller's Initials: _____ Buyer's Initials: _____	
<input type="checkbox"/> A copy of the deed is enclosed (if Permanent Transfer is in connection with Sale of a [Portion of a] Parcel)	
<input type="checkbox"/> A copy of the Seller's Water Rights Grant Deed is enclosed.	
<input type="checkbox"/> A copy of the Buyer's Water Rights Grant Deed is enclosed.	

MAPS: Please include a map of the area where the water was used by the Transferor and a map of the area where the water is intended to be used by the Transferee. Include locations of production facilities involved in or affected by the Transfer.

SIGNATURES

I understand and agree to abide by the terms of the Las Posas Valley Basin Adjudication Judgment. I swear under penalty of perjury that the information provided on this Transfer Request Form is correct to the best of my knowledge, that I am authorized to enter into this Transfer on behalf of the party indicated below and to bind that party on whose behalf I am signing, that signing this Transfer Request Form is within the scope of my authority, and that the signature below, whether original, electronic, or photocopied, is authorized and valid, and is affixed with the intent to be enforceable. I understand that it is my responsibility to notify Watermaster of any changes in any of the information provided on this form as soon as practicable. I also understand that additional information may be required if there is a suspected potential for an Undesirable Result as defined in the Judgment.

Transferor _____

Signature _____ Date _____

Title _____

Transferee _____

Signature _____ Date _____

Title _____

To be completed by Watermaster:	
Watermaster Approval _____	Date _____
Fees Required _____	

EXHIBIT J

1 MATT KLINE (S.B. #211640)
 mkline@omm.com
 2 BARTON (BUZZ) H. THOMPSON (S.B. #72927)
 bthompson@omm.com
 3 RUSSELL MCGLOTHLIN (S.B. #208826)
 rmcglothlin@omm.com
 4 HEATHER WELLES (S.B. #302256)
 hwelles@omm.com
 5 O'MELVENY & MYERS LLP
 1999 Avenue of the Stars, 8th Floor
 Los Angeles, California 90067-6035
 6 Telephone: +1 310 553 6700
 7 Facsimile: +1 310 246 6779

8 Attorneys for Defendants
 9 Leavens Ranches LLC et al. ("Las Posas Farming
 Group")

10 **SUPERIOR COURT OF THE STATE OF CALIFORNIA**
 11 **COUNTY OF SANTA BARBARA**

13 LAS POSAS VALLEY WATER
 14 RIGHTS COALITION, an unincorporated
 association, et al.,

15 Plaintiffs,

16 v.

17 FOX CANYON GROUNDWATER
 18 MANAGEMENT AGENCY, a public
 entity, et al.,
 19 Defendants.

Case No. VENCI00509700

Assigned for All Purposes to the
 Honorable Thomas P. Anderle

**STIPULATION FOR ENTRY OF
 JUDGMENT AND PHYSICAL
 SOLUTION**

Action Filed: March 27, 2018
 Phase 3 Trial Date: May 16, 2023

1 All Plaintiff and Defendant parties to this case who are signatories hereto (collectively, the
2 “Stipulating Parties”) hereby stipulate and agree to the following:

3 1. Stipulation to Entry of Judgment. The Judgment and Physical Solution
4 (“Judgment”) attached hereto as **Exhibit 1** and incorporated herein contains all material terms
5 comprising the Stipulating Parties’ agreement to resolve this action, and therefore, the Stipulating
6 Parties will ask the Court to approve its terms, pursuant to Code of Civil Procedure sections 830
7 *et seq.*, to (i) comprehensively determine and adjudicate all rights to Extract and store
8 Groundwater in the Las Posas Valley Basin (“Basin”), whether based on appropriation, overlying
9 right, prescriptive right, or any other possible basis of right in the Basin; and (ii) establish a
10 physical solution for the ongoing and sustainable management of the Basin consistent with the
11 substantive objectives of SGMA and the reasonable and beneficial use of the Basin required by
12 article X, section 2 of the California Constitution. Subject to the provisions of Section 4 of this
13 Stipulation, the Stipulating Parties waive any and all rights to appeal or challenge the entry of the
14 Judgment.

15 2. Incorporation of Defined Terms. Unless otherwise defined in this Stipulation, any
16 capitalized terms used herein shall be given the meaning set forth in the Judgment.

17 3. Best Efforts and Mutual Cooperation; Judgment. The Stipulating Parties shall use
18 their best efforts to implement this Stipulation and its purpose, shall fully cooperate with one
19 another, and shall take all steps reasonably necessary in that regard, as long as those steps do not
20 require any material deviations from the terms of this Stipulation.

21 4. Non-Severability of Material Terms. This Stipulation, in conjunction with the
22 Judgment, is an integrated settlement agreement that reflects the substance, purpose, and intent of
23 the Stipulating Parties. If the Court were to modify or decline to adopt an agreed-upon material
24 part, term, portion, or provision of the Judgment, or if such a material term was found to be
25 unlawful, unenforceable, or ineffectual (any such occurrence a “Material Modification”), then the
26 intent of the Stipulating Parties shall have been frustrated, the Stipulating Parties will have been
27 prevented from attaining their collective objectives and purposes under this Stipulation, and the

1 Stipulation will become void and unenforceable among the Stipulating Parties. The Stipulating
2 Parties acknowledge that in the event this Stipulation becomes void and unenforceable among the
3 Stipulating Parties as a result of a Material Modification, such result will not affect the Court's
4 authority in any way, including its authority to adopt a judgment with the Material Modification
5 or any other terms, which, subject to any appeal, would become binding on all Parties in this
6 action as well as all Persons bound by the *in rem* effect of the action. In the event of a Material
7 Modification, each Stipulating Party will be free to do any or all of the following: (i) affirm a
8 modified version of this Stipulation, if they do so in writing; (ii) urge the Court to take any action,
9 including modification of any term of the Judgment or adopt any other term within the judgment
10 adopted by the Court; or (iii) appeal the judgment adopted by the Court.

11 5. Representations and Warranties. Each Stipulating Party represents and affirms
12 that he or she is legally authorized to (individually or by their respective principals) to enter into
13 and execute this Stipulation and bind the Stipulating Party on behalf of whom he or she is
14 signing.

15 6. Consultation with Legal Counsel. Each Stipulating Party represents that it has
16 consulted with legal counsel prior to execution of this Stipulation and has executed this
17 Stipulation with full knowledge of its meaning and effect.

18 7. Drafting of Stipulation. This Stipulation and the Judgment attached hereto as
19 **Exhibit 1** shall not be construed in favor of, or against, any Stipulating Party by reason of the
20 extent to which any Stipulating Party or its counsel participated in the drafting of this Stipulation.
21 The language in all parts of this Stipulation and attachments hereto shall in all cases be construed
22 according to its fair meaning, not strictly for or against any of the Stipulating Parties.

23 8. Waiver, Modification, Amendment. No provision of this Stipulation may be
24 waived, modified, or amended except in a writing executed in compliance with Paragraph 11
25 below. Waiver of any one provision, or any breach thereof, shall not be deemed to be a waiver of
26 any other provision or breach.

27 9. No Admission or Estoppel. The Stipulating Parties understand and agree that this
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1 Stipulation and the Judgment is not to be construed as an admission whatsoever on the part of any
2 of them, shall not collaterally estop or bind any Stipulating Party in any other litigation, and is
3 made solely for the purpose of avoiding the burden and expense of contested litigation and the
4 uncertainty of potential outcomes of this action that the Stipulating Parties would endure absent
5 this Stipulation. Accordingly, this Stipulation shall not be admissible as evidence against any of
6 the Stipulating Parties except to enforce its terms. The Stipulating Parties agree that this
7 Stipulation is the result of a compromise within the provisions of California Evidence Code
8 Section 1152, and other applicable law. Thus, the Stipulating Parties' negotiations in reaching
9 this Stipulation are privileged and confidential under California law and cannot be used for any
10 purpose, provided that the Stipulating Parties agree that the Stipulation may be submitted to the
11 Court in this action.

12 10. Entire Agreement. This Stipulation embodies the entire understanding among the
13 Stipulating Parties pertaining to the matters described herein and supersedes and cancels any prior
14 oral or written agreements between or among the Stipulating Parties regarding settlement of the
15 issues in dispute in the above-captioned case. Each Stipulating Party acknowledges that no
16 Stipulating Party, agent, or representative of any other Stipulating Party has made any promise,
17 representation, or warranty, express or implied, not expressly contained in this Stipulation, that
18 induced the other Stipulating Party to sign this document.

19 11. Execution. This Stipulation may be executed, or further amended, by a Stipulating
20 Party or by the Stipulating Party's attorney, as provided in Code of Civil Procedure section 664.6,
21 and may be executed in separate counterparts, but shall not be effective unless and until the
22 execution, amendment, or modification is executed by all of the Stipulating Parties or their
23 attorneys. Facsimile signatures and email/PDF signatures, when received, shall have the same
24 force and effect as original signatures.

25 12. Successors and Assigns; Third Party Beneficiaries. This Stipulation shall bind and
26 inure to the benefit of the Stipulating Parties and their respective successors, assigns, heirs,
27 administrators, executors, and conservators. There are no intended third-party beneficiaries of any

1 right or obligation of the Stipulating Parties created under this Stipulation.

2 13. Attorneys' Fees and Costs. Except as otherwise provided herein, each Stipulating
3 Party shall bear its own attorneys' fees, expert witness fees, and litigation costs incurred in
4 connection with the above-captioned case.

5 14. Headings; Construction. The headings appearing in this Stipulation are for
6 convenience of reference only and in no way define, limit, or enlarge the scope or meaning of the
7 provisions contained herein. Whenever a singular or plural is used in this Stipulation, the same
8 shall be construed to include the plural or singular, respectively, where the context may so
9 require.

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11 *[Signatures on following pages]*

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Las Posas Valley Water Rights Coal. v. Fox Canyon Groundwater Mgmt. Agency

Counterpart Signature Page to
Stipulation for Entry of Judgment and Physical Solution

IT IS SO AGREED:

Note: This signature page is for a Stipulating Party owning property overlying the Basin. The Stipulation must be executed by or in the name of the entity/individual that holds record title to the applicable property.

If the record owner is an individual (exact as to individual holding title):	Date: _____, 2023 Name: _____ (please print) Signature: _____	Email address(es): _____
If the record owner is a legal entity (corporation, limited liability company, general or limited partnership, or public agency owning overlying property)	Date: _____, 2023 Name: _____ [name of entity] By: _____ Title: _____ Signature: _____	Email address(es): _____
If the record owner is a trust	Date: _____, 2023 By: _____, Trustee of the [Name of Trustee] _____, Trust dated [Name of Trust] _____, [date of trust instrument] Signature: _____	Email address(es): _____

Las Posas Valley Water Rights Coal. v. Fox Canyon Groundwater Mgmt. Agency

Counterpart Signature Page to
Stipulation for Entry of Judgment and Physical Solution

IT IS SO AGREED:

Note: This signature page is for a Stipulating Party that is a Mutual Water Company that serves Groundwater to Landowners.

Date: _____, 2023 Mutual Water Company: _____ By: _____ Title: _____ Signature: _____	Email address(es): _____
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Las Posas Valley Water Rights Coal. v. Fox Canyon Groundwater Mgmt. Agency
Counterpart Signature Page to
Stipulation for Entry of Judgment and Physical Solution and Physical Solution

IT IS SO AGREED:

Note: This signature page is for a Stipulating Party that is a Public Agency.

Date: _____, 2023 Public Agency: _____ By: _____ Title: _____ Signature: _____	Email address(es): _____
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