Las Posas Valley Basin Groundwater Sustainability Plan

2025 Annual Report Covering Water Year 2024

MARCH 2025

Prepared for:

FOX CANYON GROUNDWATER MANAGEMENT AGENCY

800 South Victoria Avenue Ventura, California 93009-1610 Contact: Farai Kaseke, Ph.D., PH, PMP, CSM

Prepared by:

DUDEK

605 Third Street Encinitas, California 92024

Contact: Jill Weinberger, Ph. D., P.G.

No. 8940 Exp. 10/31/25

Jill Weinberger, Ph.D., P.G. #8940 Principal Hydrogeologist

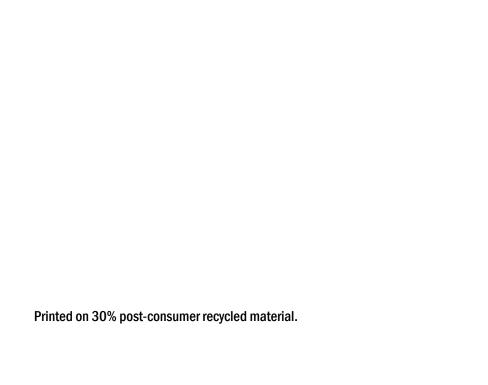


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Executive Summary

The Fox Canyon Groundwater Management Agency (FCGMA), the Groundwater Sustainability Agency (GSA) for the portions of the Las Posas Valley (LPV) Basin within its jurisdictional boundaries, in coordination with the other two GSAs in the LPV Basin, has prepared this sixth annual report for the LPV Basin Groundwater Sustainability Plan (GSP) in compliance with the 2014 Sustainable Groundwater Management Act (SGMA) (California Water Code, Section 10720 et seq.). This annual report covers the entire LPV Basin. The GSP for the LPV was submitted to the Department of Water Resources (DWR) on January 13, 2020 and was approved by DWR on January 13, 2022. SGMA regulations require that an annual report be submitted to DWR by April 1 of each year following the adoption of the GSP. This annual report provides an update on the groundwater conditions in the LPV Basin for water year 2024 (October 1, 2023 through September 30, 2024).¹

The LPV received 23.25 inches of precipitation in the 2024 water year. This is 50% higher than long-term average precipitation, measured between 1956 and 2024, for the LPV of 15.4 inches per year. Groundwater elevations in the Fox Canyon aquifer increased throughout the majority of the LPV Basin between spring 2023 and 2024. In the West Las Posas Management Area (WLPMA), increases in groundwater elevations ranged from approximately 3 to 62 feet. Spring 2024 groundwater elevations, which were available for three of the five key wells in the WLPMA, were 4 to 40 feet higher than the minimum threshold groundwater elevations. In the ELPMA, groundwater elevations were approximately 5 to 44 feet higher in spring 2024 than spring 2023. Spring groundwater elevations in the key wells in the ELPMA were 25 to 175 feet above the minimum threshold groundwater elevations. Two notable areas of the LPV Basin, the eastern WLPMA and northern ELPMA, had groundwater elevations that did not increase between 2023 and 2024. In these areas, groundwater elevations were lower than in 2015, the year SGMA went into effect.

In the WLPMA, the volume of groundwater in storage increased by approximately 4,400 AF in water year 2024, with the largest increases occurring in the western portion of the management area, near the Oxnard Subbasin. In this part of the WLPMA groundwater elevations and storage are influenced by Santa Clara River water recharge through United Water Conservation District's (UWCD) spreading facilities. In water year 2024, UWCD recharged approximately 80,530 AF of Santa Clara River water into the Oxnard Subbasin. In the ELPMA, the volume of groundwater in storage increased by approximately 5,300 AF in water year 2024. During the 2024 water year, Calleguas Municipal Water District (CMWD) operated its Aquifer Storage and Recovery (ASR) well field to both extract and inject imported water temporarily stored in the ELPMA. Over this period, CMWD injected a net volume of approximately 520 AF of imported water for temporary storage in the ELPMA. Since 2015, , groundwater in storage has declined by approximately 15,200 AF in the LPV Basin.

On July 10, 2023, the Santa Barbara Superior Court issued a decision adopting a judgment in *Las Posas Valley Water Rights Coalition, et al., v. Fox Canyon Groundwater Management Agency*, Santa Barbara Sup. Ct. No. VENC100509700 (Judgment). The Judgment adjudicates all groundwater rights in the LPV and provides for the LPV's sustainable management pursuant to SGMA. The Judgment appoints FCGMA as the Watermaster for the LPV responsible for overseeing implementation of the Judgment. As part of implementing the Judgment, FCGMA has:

- Appointed the LPV Policy Advisory Committee and Technical Advisory Committee.
- Established an initial Basin Assessment to fund management of the LPV Basin.

¹ The Judgment defines the time period from October 1, 2023 through September 30, 2024 as water year 2023.



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- Implemented the initial allocation system established through the Judgment.
- Consulted with the LPV Technical Advisory Committee to develop the LPV Basin Optimization Yield Study.
- Developed an initial draft LPV Basin Optimization Plan.

In addition to the activities completed in their role as Watermaster for the LPV, on December 13, 2024, the FCGMA Board of Directors adopted its first Periodic Evaluation of the GSP, which provides an assessment of progress towards sustainability in the LPV Basin. The information presented in the Periodic Evaluation demonstrates that the LPV Basin has not experienced undesirable results since 2015, the year SGMA went into effect, except in the eastern part of the WLPMA, where groundwater elevations at one key well (02N20W06R01S) were consistently measured below the minimum threshold. Additionally, while groundwater elevations were above the minimum thresholds at all other key wells, groundwater elevations in northern ELPMA declined throughout the evaluation period. These ongoing groundwater elevation declines in eastern WLPMA and northern ELPMA reflect ongoing groundwater production in areas of limited groundwater recharge. Potential projects have been identified that would provide imported water in lieu of pumping in these areas of the LPV Basin.



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1 Background and Plan Area

1.1 Background

FCGMA, the Groundwater Sustainability Agency (GSA) for the majority of the Las Posas Valley (LPV) Basin (DWR Bulletin 118 Basin No. 4-008) which lies within its jurisdictional boundaries, has prepared, in coordination with the other two GSAs, this annual report for the LPV Basin GSP in compliance with SGMA (California Water Code, Section 10720 et seq.). SGMA requires that an annual report be submitted to DWR by April 1 of each year following the adoption of the GSP. FCGMA adopted a GSP for the LPV in December 2019 and submitted the GSP to DWR on January 13, 2020. DWR approved the LPV GSP on January 13, 2022. FCGMA submitted its first Periodic Evaluation of the LPV GSP to DWR on January 13, 2025.

FCGMA is one of three GSAs in the LPV Basin. The other two GSAs are the Camrosa Water District (CWD) Las Posas Basin GSA and the Las Posas Basin Outlying Areas GSA (County of Ventura). This annual report applies to the entirety of the LPV Basin. To coordinate management and reporting in the LPV Basin, FCGMA and CWD have executed a Memorandum of Understanding, and FCGMA and the County have formed a Joint Powers Authority.

1.1.1 Fox Canyon Groundwater Management Agency

FCGMA is an independent special district formed by the California Legislature in 1982 to manage and protect the aquifers within its jurisdiction for the common benefit of the public, and all agricultural and municipal-and-industrial (M&I) users (FCGMA et al. 2007). FCGMA's boundaries include all land overlying the Fox Canyon aquifer (FCA) and includes portions of the LPV (4-008), the Oxnard Subbasin (4-004.02), the Pleasant Valley Basin (4-006), and the Arroyo Santa Rosa Valley Basin (ASRVB; 4-007).

FCGMA is governed by a Board of Directors (Board) with five members who represent: (1) the County of Ventura (County), (2) the United Water Conservation District (UWCD), (3) seven mutual water companies and water districts within the Agency², (4) five incorporated cities which are all or a portion of each is within the FCGMA jurisdictional area³, and (5) a farmer representative. The Board members representing the County, UWCD, the mutual water companies and water districts, and the incorporated cities are appointed by their respective organizations or groups. The representative for the farmers is appointed by the other four seated Board members from a list of candidates jointly supplied by the Ventura County Farm Bureau and the Ventura County Agricultural Association. An alternate Board member is selected by each appointing agency or group in the same manner as the regular member and acts in place of the regular member in case of absence or inability to act. All members and alternates serve for a 2-year term of office, or until the member or alternate is no longer an eligible official of the member agency. Information regarding current FCGMA Board representatives can be found on the FCGMA website⁴.

FCGMA Website: https://fcgma.org/



The seven mutual water companies and water districts are: Alta Mutual Water Company, Pleasant Valley County Water District (PVCWD), Berylwood Heights Mutual Water Company, Calleguas Municipal Water District (CMWD), CWD, Zone Mutual Water Company, and Del Norte Mutual Water Company.

³ The five incorporated cities within the FCGMA jurisdictional area are: Ventura, Oxnard, Camarillo, Port Hueneme, and Moorpark

1.1.2 LPV Groundwater Sustainability Plan

The GSP for the LPV Basin defined the conditions under which the groundwater resources of the entire LPV Basin will be managed sustainably in the future (FCGMA 2019). Although DWR has defined the LPV Basin as a single groundwater basin, there is limited hydraulic connection between the eastern and western parts of the LPV Basin (FCGMA 2019). Hydrogeologic differences in the controls on groundwater recharge and groundwater production necessitated the definition of three management areas in the LPV. These management areas are the West Las Posas Management Area (WLPMA), the East Las Posas Management Area (ELPMA) and the Epworth Gravels Management Area. The Epworth Gravels Management Area is a shallow unconfined aquifer located within the geographic boundaries of the ELPMA but separated from the underlying FCA and Grimes Canyon aquifer (GCA).

The GSP evaluated groundwater conditions in four hydrostratigraphic units in the WLPMA: the shallow alluvial system, the Upper San Pedro Formation, the FCA, and the GCA (FCGMA 2019). The WLPMA is hydrogeologically connected to the Oxnard Subbasin to the west. The shallow alluvial system is connected to the Upper Aquifer System (UAS) in the Oxnard Subbasin. The Upper San Pedro Formation, FCA, and GCA compose the Lower Aquifer System (LAS) in the LPV (FCGMA 2019). The LAS of the WLPMA is hydrogeologically connected to the LAS of the Oxnard Subbasin.

In the ELPMA the GSP evaluated groundwater conditions in the Epworth Gravels, Shallow Alluvial aquifer, the Upper San Pedro Formation, the FCA, and the GCA (FCGMA 2019). The Upper San Pedro Formation is not a primary aquifer but is a source of water to the underlying FCA. Geologic folding and faulting of the region has resulted in variations in thickness, elevation, and exposure of the FCA in the ELPMA. This folding was found to result in differential impacts from groundwater elevation declines in the ELPMA (FCGMA 2019).

The primary sustainability goal for the LPV Basin adopted in the GSP is "to maintain a sufficient volume of groundwater in storage in each management area so that there is no significant and unreasonable decline in groundwater elevation or storage over wet and dry climatic cycles" (FCGMA 2019). Additionally, "groundwater levels in the WLPMA should be maintained at elevations that are high enough to not inhibit the ability of the Oxnard Subbasin to prevent net landward migration of the saline water impact front after 2040" (FCGMA 2019). These goals were established based on both historical and potential future undesirable results to the groundwater resources of the LPV Basin from six sustainability indicators: chronic lowering of groundwater levels, reduction of groundwater storage, seawater intrusion, degraded water quality, land subsidence, and depletions of interconnected surface water. The LPV Basin was found not to experience direct impacts from seawater intrusion or depletion of interconnected surface water.

The GSP established minimum threshold groundwater elevations, which varied geographically within the WLPMA and ELPMA (FCGMA 2019). These groundwater elevations were selected to avoid undesirable results in the LPV Basin. In addition to minimum threshold groundwater elevations, the GSP also established measurable objective groundwater elevations are higher than the minimum threshold groundwater elevations to allow for operational flexibility during drought periods (FCGMA 2019). Minimum threshold and measurable objective groundwater elevations were established at one representative monitoring point (or "key well") in the Epworth Gravels Management Area, fifteen representative monitoring points in the ELPMA, and five representative monitoring points in the WLPMA (FCGMA 2019).

The GSP documented conditions throughout the LPV through the fall of 2015. Previous annual reports evaluated progress toward sustainability based on a review of groundwater elevation data, groundwater extraction data, surface water supply used or surface water supply available for use, total water used, and change in groundwater

storage between the fall of 2015 and the end of water year 2023⁵. This annual report documents the conditions in the LPV and the progress toward sustainability for water year 2024.

1.1.3 Las Posas Valley Water Rights Coalition, et al. v. Fox Canyon Groundwater Management Agency

On July 10, 2023, the Santa Barbara Superior Court issued a decision adopting a judgment in *Las Posas Valley Water Rights Coalition, et al., v. Fox Canyon Groundwater Management Agency* (VENC100509700; Judgment). The Judgment adjudicates all groundwater rights in the LPV and provides for the LPV's sustainable management pursuant to SGMA. The Judgment established FCGMA as the Watermaster for the LPV responsible for overseeing implementation of the Judgment.

The Judgment requires that FCGMA prepare and submit annual reports for the LPV that include information on groundwater allocations⁶, progress towards implementing the Basin Optimization Plan and Projects, accounting of Calleguas Municipal Water District's (CMWD) Aquifer Storage and Recovery (ASR) Project operations, annual fiscal reporting, and a review of Watermaster activities, in addition to the information required to be included under SGMA. In its role as Watermaster and GSA for the LPV, FCGMA is required to submit the annual reports to both DWR and the Court no later than April 1 of each year.

The Judgment was finalized in July, 10 months into the 2023 water year. Consequently, this 2025 annual report is the first in which the additional information required by the Judgment is included.

1.2 Plan Area

The LPV Basin is bounded to the north by South Mountain and Oak Ridge; to the northeast and east by the foothills of Big Mountain; to the south by the Springville Fault (western segment of the Simi-Santa Rosa Fault) and the Las Posas Hills; and to the west by the Oxnard Subbasin of the Santa Clara River Valley Basin (Figure 1-1).

In the Camarillo Hills area, the Springville Fault Zone is believed to form a groundwater flow barrier at depth between the aquifers in the LPV Basin and the PVB, based on historical hydraulic head differences of up to 60 feet across the fault zone (Turner 1975). However, shallow alluvial deposits in the vicinity of Arroyo Las Posas and the Somis Gap are in hydraulic communication with the PVB (CMWD 2017). On the west, the WLPMA is in hydrogeologic communication with the Oxnard Subbasin. The boundary between the LPV Basin and Oxnard Subbasin is a jurisdictional boundary.

1.2.1 Climate

The climate of the LPV is typical of coastal Southern California, with average daily temperatures generally ranging from 54°F to 84°F in summer and from 40°F to 74°F in the winter (FCGMA 2019). Typically, most of the precipitation in the Ventura County region falls between November and April. Precipitation is measured at several

This includes annual allocation accounting, annual allocation calculations, an updated groundwater allocation schedule, a compilation of new or replacement well applications, and summary of new water use applications.



A water year, in this report, begins on October 1 and ends on September 30 of the following year. The convention for naming the water year is to name the water year based on the year in which it ends. For example, the 2022 water year begins on October 1, 2021 and ends on September 30, 2022. This differs from the definition provided in the Judgment, which defines the water year based on the starting calendar year. For example, the Judgment defines the 2022 water year as the period from October 1, 2022 through September 30, 2023.

stations in the LPV (Figure 1-2). Water year precipitation, measured at Station 190, in the central LPV is highly variable, ranging from 3.5 inches in 2021 to 39.0 inches in 2005 (Figure 1-3; Las Posas Valley Basin Historical Water Year Precipitation). On average, the LPV received approximately 15.4 inches of precipitation per water year between 1956 and 2024⁷. In water year 2024, the LPV received 23.25 inches of precipitation, which is approximately 150% of the long-term average.

Since 2015, the year that SGMA went into effect, the LPV has experienced two wet⁸ water years (2023 and 2024), three above normal water years (2017, 2019, and 2020), one below normal water year (2022), two dry water years (2016 and 2018), and one critically dry water year (2021). Water year 2021 was the driest water year on record in the LPV. The average annual precipitation in the LPV between 2016 and 2024 was 16.4 inches per year, which is approximately 6% higher than the 1956 to 2024 average⁹.

1.2.2 Surface Water and Drainage Features

The dominant surface water body in the LPV is Arroyo Las Posas, located in the ELPMA (Figure 1-1). In the easternmost portion of the LPV, Arroyo Las Posas is named Arroyo Simi. Arroyo Las Posas becomes Calleguas Creek in the PVB. Arroyo Las Posas, which drains a watershed larger than the area of the LPV, is a source of recharge to the ELPMA. Dry weather flows in Arroyo Las Posas result from upstream wastewater treatment plant and dewatering well discharges to the Arroyo Simi (FCGMA 2019).

There is one active streamflow gauging station in the LPV Basin. This station, gauge 841A, maintained by the Ventura County Watershed Protection District (VCWPD), is located on Arroyo Simi-Las Posas above Hitch Blvd. (Figures 1-2 and 1-4). Streamflow measured at gauge 841 since water year 2016 is presented in Table 1-1.

Table 1-1. Streamflow in Arroyo Las Posas for Water Years 2010 through 2024

Water Year	Average Daily Flow (cfs) at Gauge 841A
2016	15.0
2017	31.0
2018	14.7
2019	22.5
2020	22.6
2021	9.5
2022	24.8
2023	50.9
2024	34.1

Notes: cfs - cubic feet per second; NM - not measured; Data received from VCWPD are reported as daily average flow.

The period from 1956 to the present is used as the historical record of precipitation because it is the longest precipitation record at a single station (Station 190) in the LPV Basin.



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Long-term mean precipitation was calculated using precipitation measured at Station 190 over the period from water year 1956 through 2024.

Water years have been classified into five types based on their relationship to the mean water year precipitation. The five types are: critical, dry, below normal, above normal, and wet. Critical water years are < 50% of the mean annual precipitation. Dry water years are ≥ 50% and <75% of the mean annual precipitation. Below normal water years are ≥ 75% and <100% of the mean annual precipitation. Above normal water years are ≥ 100% and <150% of the mean annual precipitation. Wet water years are ≥ 150% of the mean annual precipitation.

The 2024 average daily flows in Arroyo Las Posas are influenced by multiple factors, including the water year precipitation (Section 1.2.1). The highest daily average flows (over 30 cfs) measured at gauge 841A during the 2016 to 2024 period occurring in, 2017, 2023, and 2024. Water year 2017 was an above normal water years in which water year precipitation was approximately 140% of the long-term mean. Water years 2023 and 2024 were wet water years in which water year precipitation was approximately 185% of the long-term average (Table 1-1; Figure 1-4).

1.3 Annual Report Organization

This is the sixth Annual Report prepared since the GSP for the LPV was submitted to DWR. This annual report is organized according to the GSP Emergency Regulations. Chapter 1 provides the background information on the GSP, the LPV, and the FCGMA. Chapter 2 provides information on the groundwater conditions in the LPV since 2015, the year SGMA went into effect, including groundwater elevations, groundwater extractions, surface water supply, total water available, and change in groundwater storage. Chapter 3 provides an update on the GSP implementation. In addition, this is the first Annual Report that includes additional information on basin management activities, groundwater usage, fiscal reporting, and CMWD's ASR program as required by the Judgment.



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2 Groundwater Conditions

This chapter presents the groundwater conditions in the LPV during water year 2024. A comparison of water year 2024 conditions to water year 2023 is provided to characterize the impact that water year type, groundwater production, surface water, imported water and recycled water availability in water year 2024 has had on groundwater conditions in the LPV. Additionally, data from water year 2015, the year SGMA went into effect, is provided for context.

2.1 Groundwater Elevations

Groundwater elevations for the fall of 2023 and spring of 2024 in each principal aquifer are presented in Figures 2-1 through 2-10: the Shallow Alluvial aquifer in Figures 2-1 and 2-2, the Epworth Gravels aquifer in Figures 2-3 and 2-4, the Upper San Pedro Formation in Figures 2-5 and 2-6, the FCA in Figures 2-7 and 2-8, and the GCA in Figures 2-9 and 2-10. These maps show the seasonal low (fall 2023) and high (spring 2024) groundwater elevations for the 2024 water year. Groundwater elevations are best constrained in the FCA (Figures 2-7 and 2-8), and least constrained in the GCA (Figures 2-9 and 2-10). Historical groundwater elevation hydrographs for each of the representative monitoring points, or "key wells", established in the LPV Basin GSP, are presented in Figures 2-11 through 2-14 (FCGMA 2019). Additionally, the water year 2024 groundwater elevations are reported for each key well in Table 2-1.

Fall and spring groundwater elevations for the 2024 water year were defined as any groundwater elevation measured between October 1 and October 31, 2023, and March 1 and March 31, 2024, respectively. These four-week measurement windows are the same measurement windows used to generate fall and spring groundwater elevation contours for the past two Annual Reports and First Periodic Evaluation of the LPV GSP. The GSP recommended collecting groundwater elevations within a two-week window in the future (FCGMA 2019). Additionally, groundwater elevation measurements typically have not been available from all the key wells in the spring and fall. FCGMA is working to formalize agreements with partner agencies that monitor specific wells to help ensure that timely monitoring is conducted within the two-week window to reduce ongoing data gaps. Additionally, proposed projects identified in the First Periodic Evaluation of the GSP to install new multi-depth monitoring wells and install transducers in certain existing wells to further reduce data gaps.

Groundwater elevations in the LPV Basin are measured in both groundwater monitoring and production wells. The groundwater elevation contour maps presented herein are based on the groundwater elevations measured at wells screened solely within an individual aquifer. The intent of using groundwater elevations from wells screened within a single aquifer is to accurately represent groundwater flow directions within a single aquifer, as well as vertical gradients between aquifers.

2.1.1 Groundwater Elevation Contour Maps

2.1.1.1 Shallow Alluvial Aquifer

Fall 2023 groundwater elevations in the Shallow Alluvial aquifer in the ELPMA ranged from a low of 272 feet mean sea level (ft. msl) at well 02N20W09Q08S (Table 2-1) to a high of 435 ft. msl at well 02N19W07G01S (Figure 2-1). The groundwater elevation low of 272 ft. msl occurred along the western reach of Arroyo Las Posas within the

LPV Basin, near the boundary with the PVB (Figure 2-1). In this part of the Shallow Alluvial aquifer, fall 2023 groundwater elevations were 11 to 12 feet higher than fall 2022 and 1 to 4 feet higher than fall 2015. Farther east, at wells 02N19W07G01S and 02N19W07K04S, the fall 2023 groundwater elevations were equal to fall 2022 and approximately 1 foot lower than fall 2015.

Spring 2024 groundwater elevations ranged from a low of approximately 192 ft. msl at well 02N20W17J06S to a high of 436 ft. msl at well 02N19W07G01S (Figure 2-2). Like the fall measurements, groundwater elevations in the Shallow Alluvial aquifer declined from east to west. Spring 2024 groundwater elevations were higher than they were in spring 2023 at all wells with complete measurements, except well 02N19W07G01S, where the spring 2024 groundwater elevation was 1 foot lower than spring 2023. Since 2015, spring groundwater elevations in the western portion of the Shallow Alluvial aquifer have increased between 2 and 6 feet. Over this same period, spring groundwater elevations at well 02N19W07G01S, which is in the central portion of the Shallow Alluvial aquifer, declined by approximately 0.3 feet.

2.1.1.2 Epworth Gravels Aquifer

The fall 2023 groundwater elevations were measured at three wells in the Epworth Gravels aquifer: 03N19W29F06S, 03N19W30E07S, and 03N19W30M02S. At these three wells, groundwater elevations ranged from a low of approximately 608 ft. msl to a high of approximately 641 ft. msl (Figure 2-3). The fall 2023 groundwater elevations measured at these wells were approximately 3 to 20 feet higher than fall 2022 and 3 to 9 feet higher than fall 2015.

In spring 2024, the groundwater elevation at well 03N19W29F06S was approximately 619 ft. msl (Table 2-1), and approximately 644 ft. msl at well 03N19W30E07S (Figure 2-4). These spring groundwater elevations were approximately 6 to 10 feet higher than spring 2023 and approximately 18 feet higher than spring 2015.

2.1.1.3 Upper San Pedro Formation

WLPMA

In fall 2023, groundwater elevations in the Upper San Pedro Formation in the WLPMA ranged from a low of approximately -63 ft. msl (measured at well 02N21W15M03S) to a high of approximately 246 ft. msl (measured at well 02N21W16J01S; Figure 2-5). Between fall 2022 and 2023, groundwater elevations in the Upper San Pedro increased by approximately 1 to 13 feet in western WLPMA. In the central WLPMA, groundwater elevations increased by approximately 7 to 11 feet (measured at wells 02N21W11J06S and 02N21W11J05S, respectively). The fall 2023 groundwater elevations were approximately 4 to 37 feet lower than fall 2015 at all wells except 02N21W16J01S, where the fall 2023 groundwater elevation was approximately 3 feet higher than 2015.

In spring 2023, groundwater elevations in the Upper San Pedro Formation in the WLPMA ranged from a low of -50 ft. msl at well 02N21W15M03S to high of 250 ft. msl at well 02N21W16J01S (Figure 2-6). Between spring 2023 and 2024, groundwater elevations in the Upper San Pedro increased by approximately 1 to 20 feet in western WLPMA and 3 to 15 feet in central WLPMA. Spring 2023 groundwater elevations were approximately 1 to 32 feet lower than spring 2015 conditions at all wells with complete measurements except 02N21W16J01S, where the spring 2024 groundwater elevation was approximately 5 feet higher than spring 2015.



ELPMA

In the ELPMA fall 2023 groundwater elevations within the Upper San Pedro Formation were measured at four wells (Figure 2-5). The groundwater elevation at well 02N19W07K03S, adjacent to Arroyo Simi-Las Posas, was 437 ft. msl and the groundwater elevation at well 03N20W35R04S, in the central portion of the management area, was approximately 260 ft. msl (Figure 2-5). The fall 2023 groundwater elevation measured at well 02N19W07K03S was approximately 1 foot higher than fall 2022. The fall 2023 groundwater elevation measured at well 03N20W35R04S was approximately 1 foot lower than fall 2022. In the central part of the management area, the fall 2023 groundwater elevation was approximately 13 feet lower than fall 2015.

In spring 2023 groundwater elevations ranged from 439 ft. msl at well 02N19W07K03S to approximately 263 ft. msl at well 03N20W35R04S (Figure 2-6). Spring 2024 groundwater elevations along Arroyo Las Posas were equal to spring 2023 conditions. Well 02N19W07K03S was not measured in spring 2015. Within the trough of the Moorpark syncline (FCGMA 2019; Figure 2-2), the spring 2023 groundwater elevation was approximately 1 foot higher than spring 2022 and 9 feet lower than spring 2015.

2.1.1.4 Fox Canyon Aquifer

WLPMA

Fall 2023 groundwater elevations in the FCA in the WLPMA ranged from a low of approximately -236 ft. msl at well 02N20W06R01S (Figure 2-7), which is located in the eastern portion of the WLPMA, to a high of 4 ft. msl at well 02N21W08L03S, which is located in the western portion of the WLPMA (Figure 2-7). Between fall 2022 and 2023, groundwater elevations increased by approximately 3 to 35 feet, except in the far north-eastern part of the WLPMA, where the fall 2023 groundwater elevation was approximately 2 feet lower than fall 2022 at well 03N20W32H03S. In the central portion of the WLPMA, the fall 2023 groundwater elevation at well 02N21W11J03S was 2 feet lower than it was in fall 2015. Farther east, the fall 2023 groundwater elevation at well 02N20W06R01S was 82 feet lower than in fall 2015.

Spring 2024 groundwater elevations in the WLPMA ranged from a low of approximately -167 ft. msl at well 02N20W13A01S to a high of approximately 22 ft. msl at well 02N21W08G04 (Figure 2-8). Spring groundwater elevation changes between 2023 and 2024 varied geographically across the WLPMA. In the western part of the WLPMA, near the boundary with the Oxnard Subbasin, the spring 2024 groundwater elevation at well 02N21W17F05S was approximately 62 feet higher than spring 2023. In the eastern part of the WLPMA, the spring 2024 groundwater elevations measured at wells 02N21W11J03S and 02N21W12H01S were approximately 3 feet higher than spring 2023.

At the only well with complete measurements in western WLPMA (02N21W17F05S), spring 2024 groundwater elevations were approximately 35 feet higher than 2015. In contrast, at the only well with complete measurements in central WLPMA (02N21W11J03S), spring 2024 groundwater elevations were approximately 12 feet lower than 2015. None of the wells screened exclusively within the FCA in eastern WLPMA were measured in both spring 2015 and spring 2024. Consequently, a direct comparison between the spring 2015 and spring 2024 groundwater elevations is not possible for the FCA in the eastern WLPMA.



ELPMA

In the ELPMA, fall 2023 groundwater elevations ranged from a high of approximately 467 ft. msl at well 02N19W08H02S, which is located near Arroyo Simi-Las Posas, to a low of approximately 113 ft. msl at well 02N20W03J01S, which is in the central portion of the ELPMA (Figure 2-7). In general, fall groundwater elevations increased in the southern, central, and western parts of the ELPMA between fall 2022 and fall 2023. The one exception to this was at well 02N19W08H02S, which is located near Arroyo Las Posas, where the fall 2023 groundwater elevation was approximately 0.2 feet lower than fall 2022. Observed increases in the southern, central, and western ELPMA ranged from approximately 9 to 28 feet (measured at wells 02N20W11B02S and 03N20W35R02S, respectively). In the central and southern ELPMA, fall 2023 groundwater elevations were approximately 1 to 10 feet higher than 2015.

In the northeastern part of the ELPMA, fall 2023 groundwater elevations were 3 to 15 feet lower than fall 2022 (measured at wells 03N19W28N03S and 03N19W31B01S, respectively). The one exception to this is well 03N19W31D07S, where the fall 2023 groundwater elevation was approximately 44 feet higher than fall 2022. Groundwater elevations in this well are influenced by operations of the CMWD ASR wellfield, which was extracting water during the fall of 2022, and then injected water in the spring and summer of 2023. In northeastern ELPMA, fall 2023 groundwater elevations were between 1 to 25 feet lower than 2015.

Spring 2024 groundwater elevations in the ELPMA ranged from a high of approximately 470 ft. msl at well 02N19W08H02S, which is located near Arroyo Simi-Las Posas, to a low of approximately 115 ft. msl at well 03N20W27H03S, which is in the northern ELPMA (Figure 2-8). Groundwater elevations generally increased between spring 2023 and 2024 in the southern, central, and western ELPMA. In the southern ELPMA, near Arroyo Las Posas, the spring 2024 groundwater elevation measured at well 02N20W10J01S was approximately 5 feet higher than spring 2023. Downgradient of this well, groundwater elevations were approximately 5 to 44 feet higher than spring 2023 (measured at wells 02N20W03H01S and 02N20W10D02S, respectively; Table 2-1). In northern ELPMA at groundwater wells with complete measurements, spring 2024 groundwater elevations were approximately 6 to 16 feet higher than spring 2023 (measured at wells 03N19W19J01S and 03N20W26R03S, respectively; Table 2-1).

Groundwater elevation changes between spring 2015 and spring 2024 varied geographically across the ELPMA. The largest groundwater elevation declines over this period were in northern ELPMA, where the spring 2024 groundwater elevations were 10 to 24 feet lower than spring 2015 (measured at wells 03N19W30D01S and 03N19W28N03S, respectively). In the southern portion of the ELPMA, adjacent to and downgradient of Arroyo Simi-Las Posas, spring 2024 groundwater elevations were approximately 3 to 33 feet higher than 2015 (measured at wells 02N20W10J01S and 02N20W10D02S, respectively; Table 2-1).

2.1.1.5 Grimes Canyon Aquifer

WLPMA

Of the eight wells screened solely within the GCA in the WLPMA, groundwater elevations were only measured at wells 02N21W28A02S and 02N21W22G01S in spring 2024 and none were measured in fall 2023 (Figures 2-9 and 2-10). The spring 2024 groundwater elevations were approximately -86 ft. msl and -93 ft. msl at wells 02N21W28A02S and 02N21W22G01S, respectively (Figure 2-10). The spring 2024 groundwater elevation at well 02N21W18A02S was approximately 11 feet higher than spring 2023. Well 02N21W22G01S was not measured in spring 2023.



The spring 2024 groundwater elevations measured at wells 02N21W28A02S and 02N21W22G01S were approximately 7 and 9 feet lower than spring 2015, respectively.

ELPMA

Groundwater elevations in the GCA in the ELPMA were only measured at well 03N19W30E07S in water year 2024. The fall 2023 groundwater elevation at this well was approximately 146 ft. msl (Figure 2-9). The groundwater elevation at this well was not measured in fall 2022 or fall 2015. Spring 2024 groundwater elevations were not measured in either of the two wells screened solely in the GCA in the ELPMA (Figure 2-10).



Table 2-1. Water Year 2024 Groundwater Elevations, Minimum Thresholds, Measurable Objectives, and Interim Milestones for Representative Monitoring Wells in the LPV

			Fall Grou	ındwater Conditi	ions	Spring Gro	oundwater Cond	itions			2025
Well Number	Management Area	Aquifer	2023 Groundwater Elevation (ft. msl)	Change from 2022 to 2023 (feet) ^a	Change from 2015 to 2023 (feet) ^b	2024 Groundwater Elevation (ft. msl)	Change from 2023 to 2024 (feet) ^a	Change from 2015 to 2024 (feet) ^b	Minimum Threshold (ft. msl)	Measurable Objective (ft. msl)	Interim Milestone (ft. msl)
03N19W29F06S	Epworth Gravels	Epworth Gravels	608.0	20.0	9.4	619.0	10.3	17.5	555	585	581
02N20W09Q08S	ELPMA	Shallow Alluvial	272.0	12.0	1.0	275.0	_	2.4	170	270	_
02N20W12MMW1	ELPMA	Shallow Alluvial	369.0	1.0	_	NM	_	_	300	370	_
02N20W01B02S	ELPMA	Fox	134.0	30.0	_	143.0	-45.5	_	80	120	
02N20W03H01S	ELPMA	Fox	132.0	14.0	-19.7	150.0	5.0	-15.4	100	135	_
02N20W04F02S	ELPMA	Fox	Destroyed	_	_	Destroyed	_	_	100	145	_
02N20W10D02S	ELPMA	Fox	138.7	14.0	-11.8	198.4	43.6	32.9	80	130	_
02N20W10G01S	ELPMA	Fox	250.2	11.6	5.4	260.2	7.3	0.6	100	230	_
02N20W10J01S	ELPMA	Fox	281.6	10.9	2.3	288.5	5.1	2.7	110	250	_
03N19W19J01S	ELPMA	Fox	154.8	1.1	-21.4	158.2	6.4	-21.5	130	160	_
03N19W28N03S	ELPMA	Fox	156.0	-3.0	-25.0	158.0	2.0	-24.0	130	170	_
03N19W31B01S	ELPMA	Fox	128.7	-15.3	-17.8	NM	_	_	105	145	_
03N20W34G01S	ELPMA	Fox	133.8	12.4	-8.1	145.3	8.6	0.2	75	130	_
03N20W35R03S	ELPMA	Fox	135.0	27.2	-1.6	147.2	15.8	-8.4	105	145	139
03N20W26R03S	ELPMA	Fox	130.8	27.4	_	144.4	15.8	-2.1	100	120	_
03N20W35R02S	ELPMA	Fox	136.0	27.7	7.2	148.1	16.2	-8.5	105	145	133
02N20W06R01S	WLPMA	LAS≎	-235.6	-46.0	-81.6	NM	_	_	-170	-125	-147
02N20W08F01S	WLPMA	LAS	NM	-	_	-163.6	1.3	_	-195	-150	_
02N21W16J03S	WLPMA	LAS	NM	-	_	NM	_	_	-75	-45	-71
02N21W11J03S	WLPMA	LAS	-71.3	14.4	-2.3	-63.0	2.9	-12.0	-70	-50	-64
02N21W12H01S	WLPMA	LAS	-33.4	9.8	_	-25.3	3.2	_	-70	-45	_

ft. msl = feet mean sea level NM = not measured



- Data in this column shows the difference between water year groundwater elevations measured at each representative monitoring site. Positive (+) values indicate that seasonal high or low groundwater elevations have increased from water year 2023 conditions. Negative (-) values indicate that seasonal high or low groundwater elevations have decreased from water year 2023 conditions. Groundwater elevation declines from 2023 conditions are presented in bold font. Blank cells in this column indicate that data was not measured in the current, or previous, water year.
- Data in this column shows the difference between water year 2024 and water year 2015 groundwater elevations measured at each representative monitoring site. Positive (+) values indicate that seasonal high or low groundwater elevations have increased from water year 2015 conditions. Regative (-) values indicate that seasonal high or low groundwater elevations have decreased from water year 2015 conditions. Groundwater elevation declines from 2015 conditions are presented in bold font. Blank cells in this column indicate that data was not measured in the current, or previous, water year.
- In the WLPMA, the LAS consists of the FCA and GCA (FCGMA 2019)



2.1.2 Groundwater Elevation Hydrographs

2.1.2.1 Measurable Objectives

In 2015, the end of the GSP reporting period, groundwater elevations were lower than the measurable objective groundwater levels at three of the five key wells in the WLPMA (FCGMA 2019). In the ELPMA, groundwater elevations were lower than the measurable objective groundwater levels at two of the fifteen key wells (FCGMA 2019). In the Epworth Gravels management area, the groundwater elevation was below the measurable objective at the one key well identified in this management area (FCGMA 2019). Section 3.5 of the GSP defined interim milestones for the key wells with groundwater elevations below the measurable objectives, so that groundwater elevations would reach the measurable objectives by 2040 (FCGMA 2019).

Fall 2023 groundwater elevations were measured in three of the five key wells in the WLPMA. The elevations at two of these wells were below the measurable objectives (Table 2-1; Figure 2-11). Spring 2024 groundwater elevations were below the measurable objective groundwater elevations at two (02N20W08F01S and 02N21W11J03S) of the three of the key wells measured in the WLPMA (Table 2-1; Figure 2-11).

In the ELPMA, fall 2023 groundwater elevations were above the measurable objectives in 7 of the 14 key wells measured (Table 2-1). Spring 2024 groundwater elevations were above the measurable objectives in 10 of the 15 key wells measured (Table 2-1; Figures 2-12 through 2-13).

In the key well in the Epworth Gravels Management Area, the groundwater elevation was above the measurable objective in both fall 2023 and spring 2024 (Table 2-1; Figure 2-14).

2.1.2.2 Minimum Thresholds

In 2015, the end of the GSP reporting period, groundwater elevations in the WLPMA were above the minimum threshold groundwater levels at four of the five key wells in the management area (FCGMA 2019). In the ELPMA, groundwater elevations were higher than the minimum threshold water levels at all of the key wells in the management area (FCGMA 2019). In the Epworth Gravels management area, the groundwater elevation was above the minimum threshold at the key well.

Fall 2023 groundwater elevations were measured in three of the five key wells in the WLPMA. The elevations at two of these wells, wells 02N20W06R01S and 02N21W11J03S, were below the minimum thresholds (Table 2-1). Spring 2024 groundwater elevations were above the minimum threshold groundwater elevations at all of the key wells measured in the WLPMA (Table 2-1; Figure 2-11).

In the ELPMA, fall 2023 and spring 2024 groundwater elevations were higher than the minimum threshold at all measured key wells (Table 2-1; Figures 2-12 through 2-13).

The groundwater elevation in the key well in the Epworth Gravels management area was above the minimum threshold groundwater elevation in the fall of 2023 and the spring of 2024 (Table 2-1; Figure 2-14).



2.1.2.3 Interim Milestones

The GSP established interim milestones at three key wells in the WLPMA to measure progress toward sustainability by 2040. Interim milestones were established for 2025, 2030, and 2035 (FCGMA 2019). Fall 2023 groundwater elevations were below the 2025 interim milestones in two of the key wells in the WLPMA that were measured and had established interim milestones (Table 2-1). In the WLPMA, the spring 2024 groundwater elevation was above the 2025 interim milestones for well 02N21W11J03S, the one key well in the WLPMA that was measured and had established interim milestone (Table 2-1).

Interim milestones were established for wells 03N20W35R03S and 03N20W35R02S in the ELPMA. The fall 2023 groundwater elevation was approximately 3 feet higher than the 2025 interim milestone for well 03N20W35R02S and 4 feet lower than the 2025 interim milestone at well 03N20W35R03S (Table 2-1). The spring 2024 groundwater elevations were above the 2025 interim milestones at both wells (Table 2-1).

Both the fall and spring groundwater elevations at the key well in the Epworth Gravels Management Area were above the 2025 interim milestone for this well (Table 2-1).

2.2 Groundwater Extraction

On December 14, 2020, the FCGMA adopted an Ordinance to Establish an Extraction Allocation System for the Las Posas Valley Groundwater Basin. The ordinance was designed to facilitate sustainable groundwater management under SGMA. The new allocation system went into effect on October 1, 2021 (start of water year 2022¹⁰) and transitioned from calendar year to water year reporting for groundwater extractions.

Historically, groundwater extractions in the LPVB have been reported to the FCGMA in two periods (semi-annually) over the course of a single calendar year. Because groundwater extractions are not reported monthly, groundwater production prior to calendar year 2021 cannot be reported on a water year basis. Therefore, the groundwater extractions for 2016 through 2020 reported in Table 2-2 and Table 2-3, and shown on Figures 2-16 through 2-19, follow the historical precedent and represent calendar year extractions.

Due to the transition from calendar year to water year reporting, the water year 2021 groundwater extractions reported in Tables 2-2 and 2-3 represent: (i) a combination of reported and estimated extractions for the period from October 1, 2020 through December 31, 2020, and (ii) a combination of reported and estimated extractions for the period from January 1, 2021 through September 30, 2021. Agricultural extractions between October and December 2020 were estimated using monthly AMI data that were validated against the 2020 calendar year extraction reports. Municipal and domestic extractions between October and December 2020 were estimated by assuming that 50% of the reported extraction between June and December occurred between October and December.

The water year 2024 extractions presented in Tables 2-2 and 2-3 represent the extractions reported to FCGMA over the 2024 reporting period as of January 2025, and do not include estimates of extractions from non-reporting wells based on AMI data. The water year 2024 extractions presented in Tables 2-2 and 2-3 will be updated in the next annual report, upon receipt and incorporation of additional data into the FCGMA data management system.

 $^{^{10}}$ Water year 2022 covers the period from October 1, 2021 through September 30, 2022.



2.2.1 New or Replacement Well Applications

FCGMA did not receive any new or replacement well applications in water year 2024.

2.2.2 New Use Applications

FCGMA did not receive any new use applications in water year 2024.

2.3 Surface Water Supply

There are no locally derived sources of surface water in the LPV (FCGMA 2019).



Table 2-2. Reported Annual Groundwater Extractions in the WLPMA by Aquifer System and Water Use Sector

	Reporting Complete / Estimated Percentage Complete (%) ^a	Shallow Alluvial System (acre-feet) ^b				Lower Aquifer System (acre-feet) ^b				Wells in Unassigned Aquifer Systems (acre-feet) ^b				
Year		AG	M&I	Dom	Sub-total	AG	M&I	Dom	Sub-total	AG	M&I	Dom	Sub-total	Total (acre-feet)
CY 2016	Yes	1,365	0	1	1,366	9,442	2,356	0	11,799	2,168	197	32	2,398	15,562
CY 2017	Yes	1,372	0	1	1,372	10,497	2,294	0	12,791	1,735	204	43	1,982	16,146
CY 2018	Yes	920	0	1	921	9,625	1,627	0	11,252	2,294	206	41	2,540	14,714
CY 2019	Yes	619	0	0	619	8,737	2,109	0	10,846	2,773	132	41	2,946	14,411
CY 2020	Yes	883	0	1	883	9,269	2,086	0	11,355	3,591	212	73	3,877	16,115
WY 2021	Yes	892	0	1	893	10,989	2,207	0	13,196	3,690	173	30	3,893	17,982
WY 2022	Yes	384	0	0	385	8,554	2,123	0	10,677	3,856	214	65	4,135	15,197
WY 2023 ^c	Yes	513	0	1	514	5,235	1,553	0	6,788	2,484	141	38	2,658	9,960
NY 2024 ^d	No/75%	825	0	1	826	6,139	1,891	0	8,030	2,857	5	26	2,888	11,744

Notes: AG = Agriculture; Dom = domestic; M&I = Municipal and Industrial; CY = Calendar Year (January 1 through December 31); WY = Water Year (October 1 through September 30)

Table 2-3. Reported Annual Groundwater Extractions in the ELPMA and Epworth Gravels Management Area by Aquifer System and Water Use Sector

	Reporting Complete /	Epworth Gravels Aquifer (acre-feet) b			Upper San Pedro Formation (acre-feet) b						Grimes Canyon Aquifer (acre-feet) ^b			Wells in Multiple or Unassigned Aquifers (acrefeet) ^b								
Year	Estimated Percentage Complete (%) ^a	AG	M&I	Dom	Sub- total	AG	M&I	Dom	Sub- total	AG	M&I	Dom	Sub- total	AG	M&I	Dom	Sub- total	AG	M&I	Dom	Sub-total	Total (acre-feet)°
CY 2016	Yes	1,009	0	0	1,009	583	0	0	583	11,233	1,128	0	12,361	89	87	0	176	5,969	98	20	6,087	20,216
CY 2017	Yes	875	0	0	875	580	0	0	580	12,305	1,093	0	13,398	105	91	0	197	6,328	131	30	6,489	21,539
CY 2018	Yes	712	0	0	712	562	0	0	562	11,471	1,392	0	12,863	78	92	0	171	6,167	419	30	6,616	20,924
CY 2019	Yes	716	0	0	716	217	0	0	217	11,050	1,289	0	12,339	77	99	0	177	3,954	134	20	4,109	17,557
CY 2020	Yes	817	0	0	817	133	0	0	133	11,729	1,616	0	13,345	106	121	0	228	5,540	272	21	5,833	20,356
WY 2021	Yes	773	0	0	773	152	0	0	152	13,073	1,926	0	14,998	93	172	0	266	10,258	167	34	10,459	26,648
WY 2022	Yes	155	0	0	155	216	0	0	216	11,087	3,187	0	14,274	90	52	0	142	5,635	557	21	6,213	21,002
WY 2023d	Yes	443	0	0	443	185	0	0	185	7,323	2,887	0	10,210	57	115	0	173	5,174	127	16	5,316	16,327
WY 2024e	No/75%	315	0	0	315	122	0	0	122	8,087	772	0	8,859	48	0	0	48	5,513	60	7	5,580	14,924

Notes: AG = Agriculture; Dom = domestic; M&I = Municipal and Industrial; CY = Calendar Year (January 1 through December 31); WY = Water Year (October 1 through September 30)



2-11

Qualifier indicates whether extraction reporting is complete for the given year. "Yes" indicates no additional reporting is anticipated. "No" indicates that additional reporting is anticipated. The percentage included after the "No" qualifier represents the estimated total percentage of operators who have reported extractions to FCGMA as of January 26, 2024.

b Groundwater extractions were reviewed during preparation of the Periodic Evaluation of the GSP. The audit of groundwater extractions shifted production in some wells to different sectors or different aquifer systems. The extractions in this report reflect the updated extractions from the Periodic Evaluation.

Groundwater extractions were updated upon receipt of additional data. FCGMA is evaluating outstanding extraction reports and anticipates completing this review during preparation of the final draft annual report.

d Groundwater extraction reporting not complete at the time of this reporting.

a Qualifier indicates whether extraction reporting is complete for the given year. "Yes" indicates no additional reporting is anticipated. "No" indicates that additional reporting is anticipated. The percentage included after the "No" qualifier represents the estimated total percentage of operators who have reported extractions to FCGMA January 26, 2024

b Groundwater extractions were reviewed during preparation of the Periodic Evaluation of the GSP. The audit of groundwater extractions shifted production in some wells to different sectors or different aquifer systems. The extractions in this report reflect the updated extractions from the Periodic Evaluation.

c CMWD extractions are included in the total extractions.

d Groundwater extractions were updated upon receipt of additional data. FCGMA is evaluating outstanding extraction reports and anticipates completing this review during preparation of the final draft annual report.

Groundwater extraction reporting not complete at the time of this reporting.

2.4 Imported Water Supply

Imported water supplies consist of imported Metropolitan Water District of Southern California (State Water Project and/or Colorado River water) water provided by CMWD to local water purveyors and imported groundwater and Conejo Creek water provided by CWD. CMWD is the largest imported water supplier to the LPV, having provided approximately 97% of the imported water from water year 2016 through water year 2024 (Table 2-4).

CWD provided data using two different reporting periods: calendar year reporting for the period from 2016 through 2020, and water year reporting from 2021 through 2024. To convert imported water supply data from calendar year to water year, 25% of CWD's imported water from a given calendar year was assigned to the following water year, and 75% of the calendar year imported water was assigned to the current water year. This division, while approximate, is based on the monthly split between water year and calendar year.



Table 2-4. Total Imported Water Supplies in the LPV

			СМ	WD (Acr	e-Feet)					CW	D (Acre	-feet)			
	WLP	MA		ELF	PMA		GW GW Pumped in SRV and in PVB Tierra Rejada and used in LPV LPVb		Imported from CMWD to ELPMA			Non potable water			
Water Year	M&I	Ag	M&I	Ag	ASR Injections ^a	Sub- total	M&I	Ag	M&I	Ag	M&I	Ag	Sub- total	delivered for Agc	Total
2016	697	762	5,210	1,966	946	9,581	10	13	21	29	54	76	203	122	9,906
2017	541	372	5,526	1,896	4,066	12,401	9	13	33	43	51	69	218	99	12,718
2018	1,011	772	6,296	2,298	2,056	12,433	10	13	33	45	53	71	225	97	12,754
2019	666	384	5,195	1,802	6,814	14,861	9	13	26	35	54	73	210	139	15,210
2020	544	379	5,460	1,884	2,866	11,133	11	15	17	24	69	90	226	132	11,493
2021	968	352	6,041	2,023	683	10,067	15	21	15	21	69	91	233	144	10,444
2022	506	347	4,720	1,602	1,057	8,232	20	28	20	82	49	64	262	103	8,597
2023	353	219	4,075	1,385	4,059	10,092	0	0	0	0	48	45	93	370	10,555
2024	373	210	4,522	1,519	955	7,573	38	36	74	7	8	28	32	74	7,679

Notes: M&I = Municipal and Industrial; Ag = Agriculture; ASR = Aquifer Storage and Recovery; NR = Not Reported, SRV = Santa Rosa Valley Basin, PVB = Pleasant Valley Basin CMWD = Calleguas Municipal Water District; CWD = Camrosa Water District



ASR injections are stored water in the ELPMA.

In water year 2024, CWD began delivering groundwater pumped from the Tierra Rejada basin in the LPV for M&I and Ag.

Non-potable sources delivered by CWD in the LPV include a combination of Conejo Creek water, blended imported water, and non-potable water pumped from the Santa Rosa basin.

2.4.1 Recharge of Imported Water

Imported water was not purchased for recharge in the LPV in water year 2024.

2.4.2 CMWD Aquifer Storage and Recovery Project Operations

CMWD has injected water into the ELPMA since 1993 through their ASR program (FCGMA 2019). Additionally, as part of a program supported by the Metropolitan Water District of Southern California, CMWD historically delivered imported water to LPV users in lieu of groundwater pumping in both the WLPMA and ELPMA. In 2015, the end of the reporting period for the GSP, CMWD had accrued 25,192 AF of storage credits in the WLPMA and 11,398 AF of storage credits in the ELPMA (FCGMA 2019).

Table 2-5 summarizes CMWD's ASR operations for the period from 2016 through 2024. At the end of the 2024 water year, CMWD had accrued approximately 25,192 AF of storage credits in the WLPMA and 28,690 AF of storage credits in the ELPMA.



Table 2-5. CMWD Aquifer Storage and Recovery Program (Acre-Feet)

	In Lieu V Deliverie		Net ASR System Injection in	Cumulative	e Storage ^b		ASR		Calc Net ASR System Injection in
Yeara	WLPMA ELPMA		ELPMA	WLPMA	ELPMA	Total	Injections	Extractions	ELPMA
CY 2016	0	155	3,004	25,192	14,559	39,751	3,110	106	3,004
CY 2017	0	0	2,538	25,192	17,099	42,291	2,581	43	2,538
CY 2018	0	0	1,138	25,192	18,238	43,430	1,568	431	1,138
CY 2019	19 0 0		8,068	25,192	26,308	51,500	8,322	255	8,068
CY 2020	0	0	808	25,192	27,119	52,311	1,230	421	808
Transition Pe	riod								
2021	0	0	445	25,192	27,566	52,758	611	166	445
Transition Pe	riod								
WY 2022	0	0	-1,355	25,192	26,230	51,422	1,057	2,412	-1,355
WY 2023	0	0	1,936	25,192	28,168	53,360	4,059	2,123	1,936
WY 2024	0	0	522	25,192	28,690	53,882	955	432	522

Notes: CY = Calendar Year; WY = Water Year; Transition Period = Period from January 1, 2021, through September 30, 2021.



Water year is defined as October 1 of the preceding year through September 30 of the current year. For example, WY 2021 is October 1, 2020, through September 30, 2021

b Includes CMWD's storage prior to 2016.

2.5 Total Water Available

Total available water was tabulated from the groundwater extractions reported in Tables 2-2 and 2-3, the imported water supplies reported in Table 2-4, and wastewater treated at the Moorpark Wastewater Treatment Plant (MWTP) and used by AG and M&I operators in the LPV. Total available water is reported in Table 2-6 by water year. To convert the reported groundwater pumping from calendar year to water year for 2016 through 2020, 25% of groundwater production from a given calendar year was assigned to the following water year, and 75% of the calendar year production was assigned to the current water year. This division, while approximate, is based on the monthly split between water year and calendar year, with January through September (75% of the calendar year) belonging to the current water year, and October through December (25% of the calendar year) belonging to the following water year.

Similar to Table 2-2 and 2-3, the groundwater extractions for water years 2021 and 2022 presented in Table 2-6 represent a combination of reported advanced metering infrastructure (AMI)-estimated extractions for the period from October 1, 2020, through September 30, 2022, and groundwater extractions for water year 2023 represent extractions that were reported to FCGMA.

Table 2-6. Total Water Available in the LPV

	Extraction Reporting Complete /		oundwa acre-fee			ed Water e-feet)	Importe (acre		
Water Year	Estimated Percentage Complete (%)	Ag	Dom	M&I	Ag	M&I	Ag	M&I	Total ^b (acre- Feet)
2016	Yes	34,872	53	4,160	-	598	2,969	5,991	48,643
2017	Yes	35,610	69	4,031	-	765	2,492	6,160	49,127
2018	Yes	34,296	72	3,848	-	897	3,296	7,402	49,811
2019	Yes	31,474	64	3,770	-	823	2,446	5,950	44,527
2020	Yes	34,315	74	4,191	-	861	2,525	6,102	48,068
2021	Yes	39,920	64	4,645	-	1,244	2,652	7,108	55,633
2022	Yes	30,767	24	3,362	-	949	2,226	5,315	40,643
2023c	No/70%	21,415	49	4,823	18	717	2,020	4,476	33,518
2024d	No/75%	23,906	34	2,728	51	825	2,249	4,971	34,764

Notes: Ag = Agriculture; Dom = Domestic; M&I = Municipal and Industrial; - = Not Reported.

2.6 Change in Groundwater Storage

Since adoption of the GSP, FCGMA has estimated the change in groundwater in storage in the LPV Basin annually using a series of linear regressions that relate measured groundwater elevations to simulated values of change in storage extracted from the Ventura Regional Groundwater Flow Model (VRGWFM; UWCD 2018) for the WLPMA and the East Las Posas model (ELP model), which covers the entirety of ELPMA and Epworth Gravels Management Area



Qualifier indicates whether extraction reporting is complete for the given year. "Yes" indicates no additional reporting is anticipated. "No" indicates that additional reporting is anticipated. The percentage included after the "No" qualifier represents the estimated total percentage of operators who have reported extractions to FCGMA January 26, 2024

Total water available in the LPV does not include CMWD ASR injections which are considered stored water in the ELPMA. ASR injection totals are summarized in Table 2-4.

Groundwater extraction reporting for 2023 was updated based on additional extraction reporting.

(CMWD 2018, FCGMA 2022, 2023, 2024a). The linear regressions utilized results from the VRGWFM for the historical period from 1985 through 2015 and from the ELP model for the historical period from 1970 through 2015 (UWCD 2018, CMWD 2018).

As part of the 2025 Periodic Evaluation of the LPV Basin GSP (Periodic Evaluation), UWCD updated the VRGWFM to improve the hydrogeologic conceptual model of the Oxnard Subbasin and simulate groundwater conditions in the Oxnard Subbasin, Pleasant Valley Basin, and WLPMA through September 30, 2022 (FCGMA 2024b). Additionally, FCGMA extended the ELP model to simulate groundwater conditions in the ELPMA and Epworth Gravels Management Area through September 30, 2022. Accordingly, the estimates of change in groundwater in storage for the WLPMA and ELPMA have been updated through water year 2022 using the updated modeling results (Table 2-7a and 2-7b; Figures 2-15 through 2-19).

Because neither model simulates water years 2023 and 2024, the change in storage for those two water years was calculated using the series of linear regressions used in previous annual reports (FCGMA 2022, 2023, 2024a). The estimated change in storage calculated using this method differs from the estimates presented in the Periodic Evaluation, which were based on measured groundwater elevation changes from a smaller subset of wells. The series of linear regressions employed here better capture the spatial variability in storage change but are limited to the FCA (Table 2-7b; Figure 2-15).

Additionally, while further assessing the change in storage from the ELP model reported in the Periodic Evaluation, an error was identified in the sign of the reported change in storage values for each water year. The corrected values are reported for each principal aquifer of the ELPMA in Table 2-7b and shown in Figures 2-18 and 2-19.

2.6.1.1 West Las Posas Management Area

Lower Aquifer System

Between January 1, 2016, and September 30, 2022, the VRGWFM estimates that groundwater in storage in the LAS decreased by approximately 34,790 AF (Table 2-7a). Using the relationship between measured groundwater elevations and simulated change in storage, it is estimated that groundwater in storage in the FCA increased by approximately 11,000 AF in water year 2023 and 2024 (Table 2-7a; FCGMA 2022). Adding these values leads to an estimated cumulative reduction of groundwater in storage of the WLPMA of approximately 23,800 AF since 2015 (Table 2-7a). This equates to an average storage loss of approximately 2,650 AFY over the nine-year period from 2016 to 2024.

Table 2-7a. Annual Change and Cumulative Change in Storage (Acre-feet) in the Lower Aquifer System of the WLPMA

			Lower Aquifer System (LAS)				
Water Year	Water Year Type	Method	Annual (Acre-Feet) ^b	Cumulative Since 2015 (Acre-Feet) ^b			
2016	Dry	VRGWFM	-6,480	-6,480			
2017	Above Normal	VRGWFM	-3,160	-9,640			
2018	Dry	VRGWFM	-8,150	-17,790			



Table 2-7a. Annual Change and Cumulative Change in Storage (Acre-feet) in the Lower Aquifer System of the WLPMA

			Lower Aquifer System (LAS)			
Water Year	Water Year Type	Method	Annual (Acre-Feet) ^b	Cumulative Since 2015 (Acre-Feet) ^b		
2019	Above Normal	VRGWFM	-1,370	-19,160		
2020	Above Normal	VRGWFM	-2,490	-21,650		
2021	Critically Dry	VRGWFM	-8,860	-30,510		
2022	Below Normal	VRGWFM	-4,280	-34,790		
2023	Wet	System of Linear Regressions ^c	6,610 ^d	-28,180		
2024	Wet	System of Linear Regressions ^c	4,370 ^d	-23,810		

Notes: VRGWFM = Ventura Regional Groundwater Flow Model (UWCD 2018).

2.6.1.2 East Las Posas and Epworth Gravels Management Areas

Between 2016 and 2022, the groundwater in storage decreased by approximately 3,260 AF in the Shallow Alluvial aquifer, FCA, and GCA of the ELPMA (Table 2-7b). Over the same period, groundwater in storage decreased in the Epworth Gravels aquifer¹¹ by approximately 1,100 AF (Table 2-7b). The total modeled change in storage between 2016 and 2022 for the principal aquifers in the ELP model was a reduction of approximately 4,360 AF (Table 2-7b).

The relationship between measured groundwater elevations and simulated change in storage suggests that groundwater in storage in the FCA increased by approximately 11,300 AF in water years 2023 and 2024 (Table 2-7b; FCGMA 2022). Based on this, since 2015, groundwater in storage in the FCA is estimated to have increased by approximately 8,600 AF (Table 2-7b). The change in storage estimates include imported water temporarily stored in the ELPMA through CMWD's ASR program. Over the 2016 to 2024 period, CMWD injected a net volume of approximately 17,100 AF of imported water into the ELPMA for temporary storage. These data suggest that, excluding the CMWD ASR operations, storage in the ELPMA declined by approximately 8,500 AF between 2016 and 2024.

¹¹ The Epworth Gravels aquifer is the only principal aquifer in the Epworth Gravels Management Area.



a In the WLPMA, the Lower Aguifer System (LAS) consists of the FCA and the GCA.

b Values rounded to the nearest 10 acre-feet. Negative (-) values denote a reduction in groundwater in storage. Positive (+) values denote in increase in groundwater in storage.

^c Technical methodology described in FCGMA (2022).

d Represents the change in storage only in the FCA.

Table 2-7b. Annual Change and Cumulative Change in Storage (Acre-feet) in the ELPMA and Epworth Gravels

	Water Year Type	Method	Shallow Alluvial Aquifera		Fox Canyon Aquifera		Grimes Canyon Aquifera		Epworth Gravels Aquifera	
Water Year			Annual (Acre- Feet)	Cumulative Since 2015 (Acre-Feet)	Annual (Acre- Feet)	Cumulative Since 2015 (Acre-Feet)	Annual (Acre- Feet)	Cumulative Since 2015 (Acre-Feet)	Annual (Acre- Feet)	Cumulative Since 2015 (Acre-Feet)
2016	Dry	ELP Model	-281	-281	-1,294	-1,294	-237	-237	73	73
2017	Above Normal	ELP Model	247	-34	2,124	830	195	-42	-173	-101
2018	Dry	ELP Model	-379	-413	-1,921	-1,092	-296	-338	-156	-257
2019	Above Normal	ELP Model	243	-170	5,962	4,870	456	118	44	-213
2020	Above Normal	ELP Model	173	3	-393	4,478	449	567	-184	-397
2021	Critically Dry	ELP Model	-35	-32	-4,167	311	-597	-30	-519	-916
2022	Below Normal	ELP Model	-179	-212	-2,991	-2,680	-336	-366	-182	-1,098
2023	Wet	System of Linear Regressions ^b	-	-	6,030	3,349	-	-	-	-
2024	Wet	System of Linear Regressions ^b	-	-	5,271	8,620	-	-	-	-

Notes: ELP Model = East Las Posas Model (CMWD 2018).



^a Values differ from those presented in the Periodic Evaluation, which included an error in the sign of simulated storage change extracted from the ELP model. The values presented in this table have been corrected to account for the error in sign convention.

b Technical methodology described in FCGMA (2022).

3 GSP and Judgment Implementation Progress

The GSP for the LPV Basin was submitted to DWR in January 2020 and approved by DWR in January 2022. This is the sixth annual report prepared since the GSP was submitted. The GSP implementation progress described in this report covers work that began during development of the GSP as well as work that has been conducted since the GSP was submitted. FCGMA continues to engage with stakeholders as part of the GSP implementation efforts.

3.1 2025 Periodic Evaluation of the LPV Basin GSP

On December 13, 2024, the FCGMA Board of Directors adopted the First Periodic Evaluation, of the GSP which provides an assessment of progress towards sustainability in the LPV Basin, discusses new significant information since adoption of the GSP, includes recommendations that support project implementation and ongoing coordination with stakeholders, and summarizes key actions taken by FCGMA to support implementation of the GSP and Judgment. The key findings from the Periodic Evaluation are summarized below.

3.1.1 Progress towards Sustainability

Progress towards sustainability in the Periodic Evaluation was assessed using groundwater elevations measured across the entirety of the LPV Basin. These data indicate that:

- Groundwater elevations in the eastern portion of the WLPMA and northern portion of the ELPMA declined between water year 2015 and water year 2024. Elsewhere in the LPV Basin, where measured, groundwater elevations were either stable or increased between water years 2015 and 2024.
- Undesirable Results occurred in the eastern portion of the WLPMA, where groundwater elevations at well 02N20W06R01S were consistently measured below the minimum threshold between water year 2019 and water year 2024.

The Periodic Evaluation found that the depressed groundwater elevations in the eastern WLPMA and declining groundwater elevations in the northern ELPMA reflect ongoing groundwater production in areas of limited groundwater recharge. Projects identified in the Periodic Evaluation would provide imported water in lieu of pumping in these areas of the LPV Basin.

3.1.2 Significant New Information

Since adoption of the GSP, FCGMA and stakeholders in the LPV Basin have coordinated to improve understanding of future water supplies, expand the suite of projects that may increase the sustainable yield of the LPV Basin, and improve groundwater monitoring. These improvements have resulted in:

Revised projections of recharge to the ELPMA from Arroyo Simi-Las Posas because the City of Simi Valley
is no longer pursuing a program to increase recycled water usage within their service area and no longer
plans to divert dewatering well discharges to a desalter for potable use. FCGMA anticipates that flows in



Arroyo Simi-Las Posas will be higher than assumed in the GSP. These revised projections were incorporated into updated numerical modeling and were used to update estimates of the sustainable yield of the ELPMA.

- Incorporation of DWR's InSAR data into the GSP monitoring network to improve land subsidence monitoring in the LPV Basin.
- Inclusion of data from CMWD's multi-level groundwater monitoring wells in the hydrostratigraphic model and characterization of vertical gradients in the ELPMA.
- Expanded project suite to include: infrastructure improvements to Zone Mutual Water Company's water delivery infrastructure; construction and operation of the Moorpark Desalter facility; construction and operation of a storm water diversion and recharge facility along Arroyo Simi-Las Posas; installation of new dedicated monitoring wells; installation of pressure transducers in key wells; and implementation of a feasibility study to investigate the feasibility of providing supplemental water supplies to water deficit areas in the ELPMA.

3.1.3 Recommendations

Lastly, the Periodic Evaluation, with input from stakeholders and interested parties in the LPV Basin, included the following recommendations:

- Augment the current groundwater monitoring network to address data gaps identified in the GSP and Periodic Evaluation. This could include the construction of new dedicated monitoring wells and the development of formal agreements with partner agencies to ensure consistent and timely measurement of wells in the GSP monitoring network.
- Continue coordination and collaboration with agencies, stakeholders, and committees in the LPV Basin to support project implementation and effective management of the LPV Basin.
- Conduct additional technical studies to further quantify the relationship between pumping in the WLPMA and its incremental effect on seawater intrusion in the Oxnard Subbasin.
- Develop a long-term master plan to manage accountability and progress in advancing projects in the LPV Basin.

3.1.4 Actions Taken by FCGMA

FCGMA took multiple actions to address data gaps identified in the GSP and improve the agency's ability to sustainably manage the groundwater resources of the LPV Basin. These include:

- Adoption of resolutions to impose, and adjust, groundwater extraction fees and surcharge rates.
- Adoption of ordinances to establish, and modify, a fixed-extraction allocation that went into effect on October 1, 2021. These ordinances were subsequently superseded by the allocations established in the Judgment.
- Evaluation and analysis of data management system needs to implement the new allocation system.
- Evaluation of a replenishment fee to purchase water for delivery in lieu of groundwater production in the WLPMA.
- Pursuit of grant funding through DWR's Sustainable Groundwater Management Grant Program to support construction of additional monitoring wells and procurement of additional groundwater monitoring equipment. FCGMA was not awarded funds through this process.



The management actions listed above have largely been superseded by the requirements set forth in the Judgment.

3.2 Watermaster Activities

Since July 2023, FCGMA has led the following actions to support implementation of the Judgment:

- Appointed the LPV Policy Advisory Committee (PAC) to serve as the primary advisory body to the Watermaster on policy matters of non-technical nature to be considered by the Watermaster pertaining to sustainable groundwater management of the Basin.
- Appointed the LPV Technical Advisory Committee (TAC) as the primary advisory body to Watermaster on all
 matters requiring technical expertise to be considered by Watermaster relating to groundwater
 management and sustainability of the Basin.
- Established an initial Basin Assessment fee to fund management of the LPV.
- Consulted with the LPV TAC to inform development of the LPV Basin Optimization Yield Study, a study planned for completion in 2025 that will inform the Rampdown Rate required to achieve long-term groundwater sustainability by 2040.
- Developed the initial draft LPV Basin Optimization Plan, which is designed to identify, evaluate, and prioritize projects that are "practical, reasonable, and cost-effective to implement prior to 2040 to maintain the Operating Yield at 40,000 [acre-feet per year] AFY or as close thereto as achievable" (Judgment §5.3).¹²
- Approved a paid PAC administrator at the request of the PAC and Court's direction.
- Developed a budget for initial Watermaster Activities.
- Collected groundwater use and extraction data to inform basin management.
- Developed a Watermaster database.
- Developed a dedicated Watermaster website that hosts the Judgment and associated exhibits, contact information on record with Watermaster, Annual Allocations, PAC and TAC meeting schedules, agendas and minutes, information on Basin Assessments, and other general information.

Additionally, the Judgment adjudicated water rights in the LPV and established an allocation system based on those water rights. The Judgment allocations supersede the allocations developed and adopted by FCGMA in 2020. The Judgment grants four types of allocations - Agricultural, Commercial, Domestic, and Mutual Water Company Allocations - that are based on a Landowners' Overlying Rights and the amount of groundwater used rather than the amount of groundwater extracted. The initial allocations, which were implemented by the Watermaster in water year 2024, are based on the LPVB's Operating Yield. FCGMA is evaluating the data management system needs to implement the allocation system established through the Judgment.

¹² The Judgment defines the "Operating Yield" as the cumulative amount of Allocated Groundwater that may be sustainably Extracted from the Basin for Use in any particular Water Year under the terms of this Judgment, excluding the Use of any Groundwater pursuant to a right of Carryover. Consistent with the definition of "Total Safe Yield" in the Phase 1 Order, the components of the Operating Yield include all native and non-native sources of water within the Basin, or within either subbasin (as the contexts requires), presently and in the future, including native Groundwater, surface water underflow, Return Flows from the use of imported water within the Basin, recharge from treated wastewater, recharge from septic systems, storm water recharge (intentional or otherwise), recharge from natural and non-natural sources originating inside or outside the Basin, excepting augmented yield physically existing within, and recoverable from, the Basin as a result of the Calleguas ASR Project, if any.



3.3 Progress on Basin Optimization Plan

As outlined in the Judgment, FCGMA, in consultation with the LPV Policy Advisory Committee (PAC) and Technical Advisory Committee (TAC), is responsible for developing a Basin Optimization Plan for the LPV. The Basin Optimization Plan is designed to identify, evaluate, and prioritize projects that are "practical, reasonable, and cost-effective to implement prior to 2040 to maintain the Operating Yield at 40,000 [acre-feet per year] AFY or as close thereto as achievable" (Judgment §5.3). Consistent with this objective, the Basin Optimization Plan is required to include:

- Criteria for determining the priority and feasibility of each Basin Optimization Project;
- A description of Basin Optimization Projects;
- An analysis of whether any of the Basin Optimization Projects (i) are consistent with SGMA and the achievement of Sustainable Groundwater Management, and (ii) will prevent or alleviate, or cause or exacerbate, Undesirable Results or Material Injury;
- A prioritization schedule of the Basin Optimization Projects to be implemented;
- A schedule for the Basin Optimization Projects which are to be evaluated, scoped, designed, financed, or developed; and
- A five-year budget for the costs of capital improvements, and operation and maintenance (O&M), of the Basin Optimization projects.

On December 12, 2024, FCGMA submitted the initial draft Basin Optimization Plan for review and consultation to the LPV PAC and TAC. The initial draft Basin Optimization Plan evaluates a total of 10 projects in the LPV that are designed to:

- Increase the sustainable yield of the LPV Basin;
- Provide a new source of water supply to the LPV Basin;
- Improve water quality management of the LPV Basin; and/or
- Address data gaps identified in the GSP and 2025 Periodic Evaluation of the LPV GSP.

FCGMA anticipates developing fees to support implementation of a subset of these projects in water year 2025.





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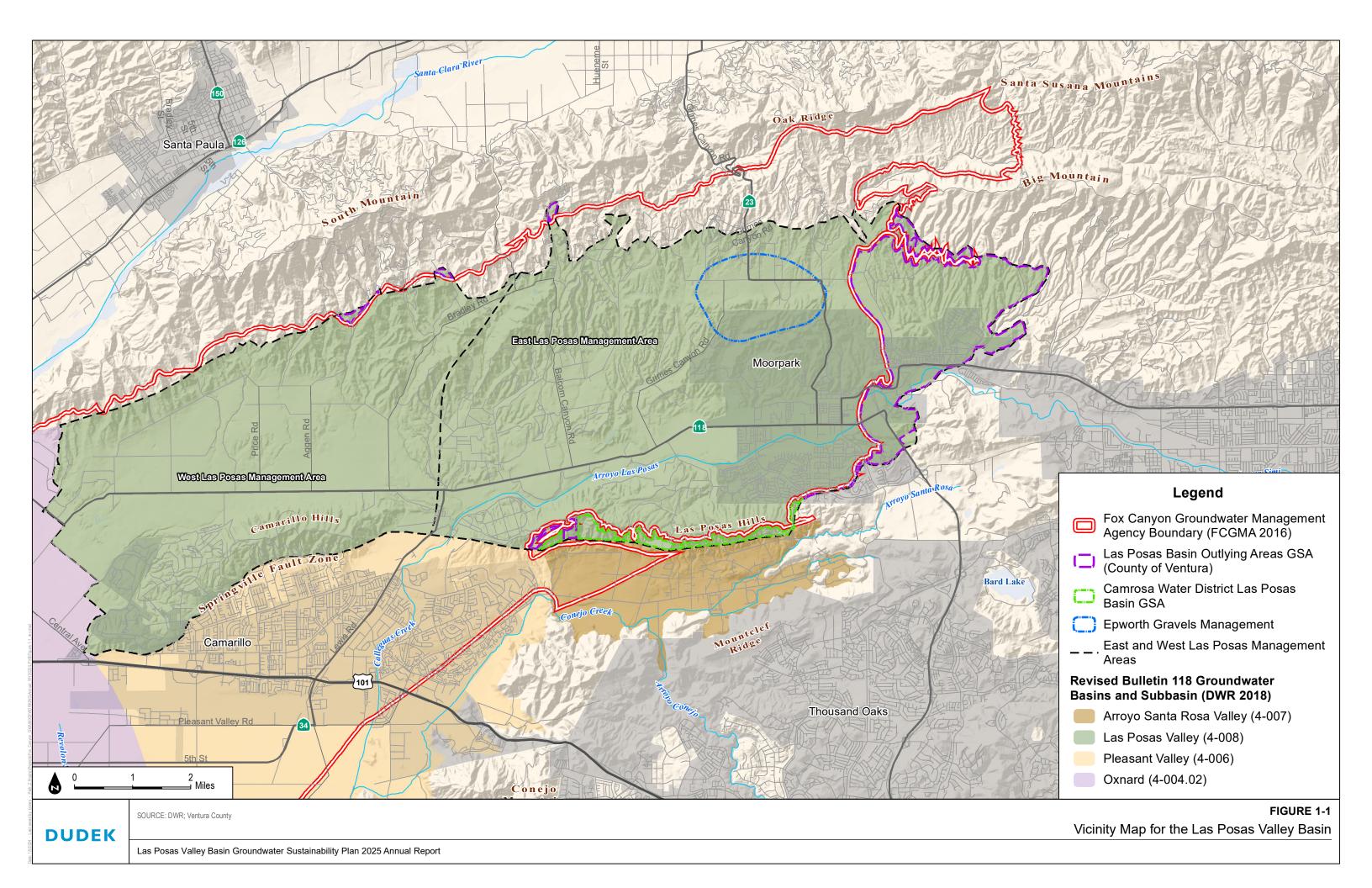




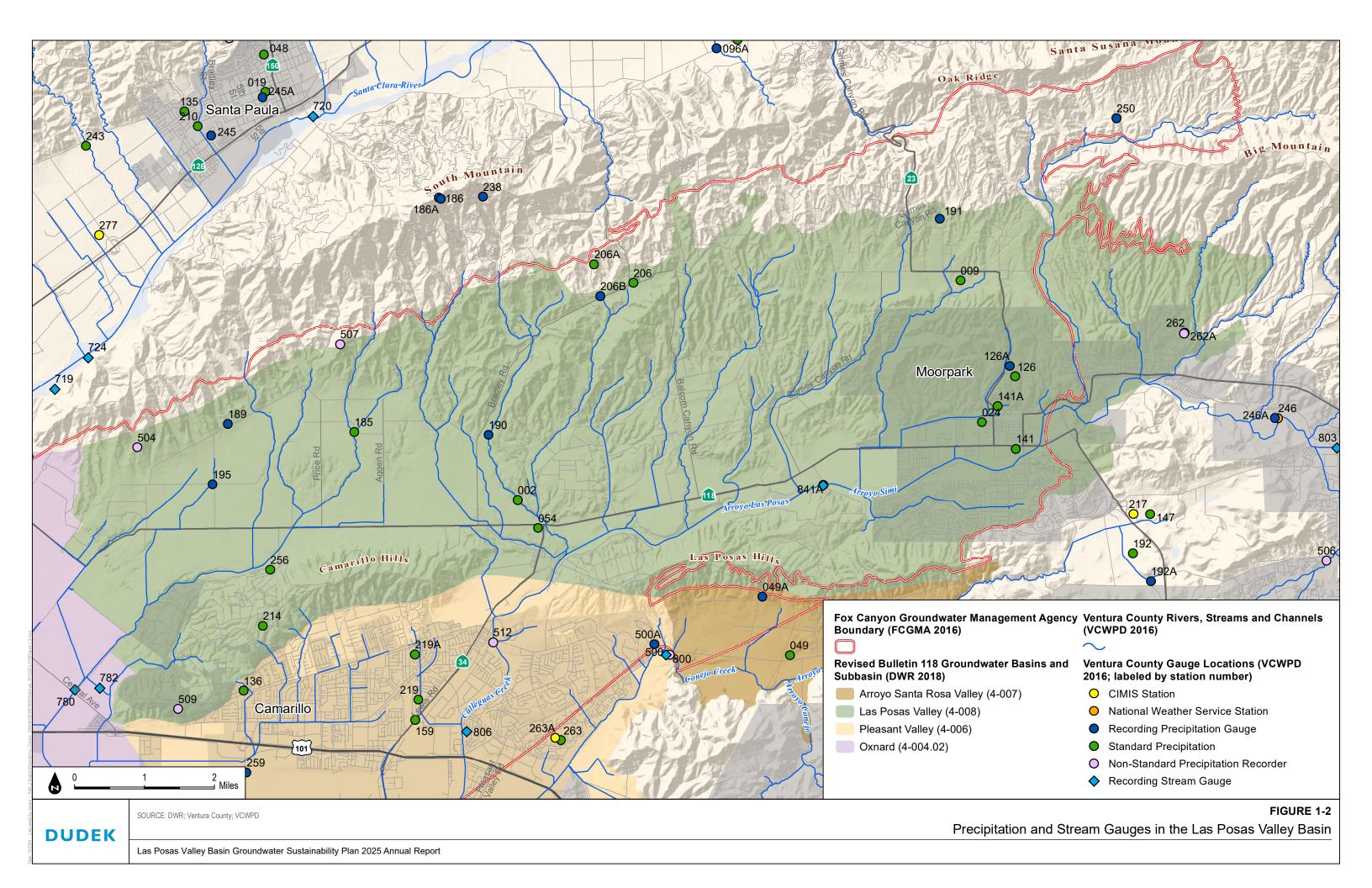
5 Figures



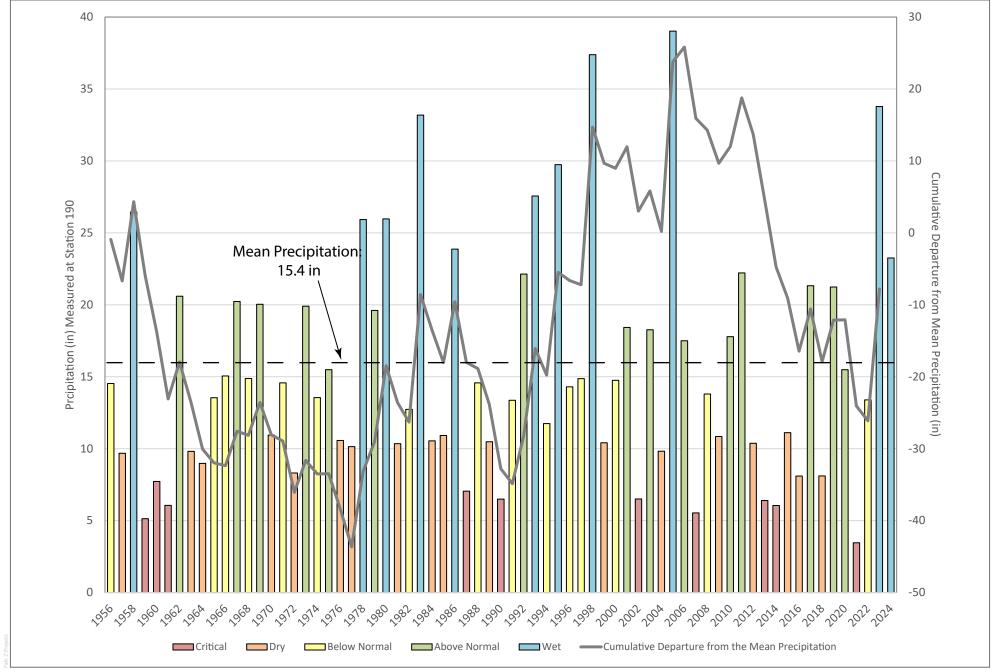








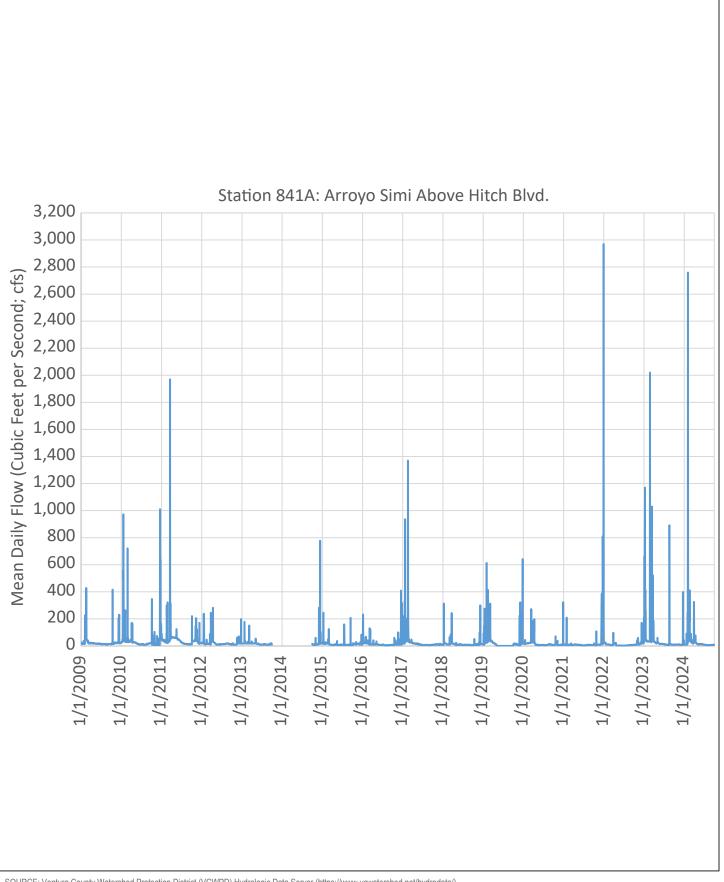




Note: Water year is October 1 through September 30. Water year type is based on the percentage of the water year precipitation compared to the mean precipitation. Types are defined as: Critical (<50% of mean), Dry (>50% to <75% of man), Below Normal (>75% to <100% of mean), Above Normal (>100% to <150% of mean), and Wet (>150% of mean).

FIGURE 1-3

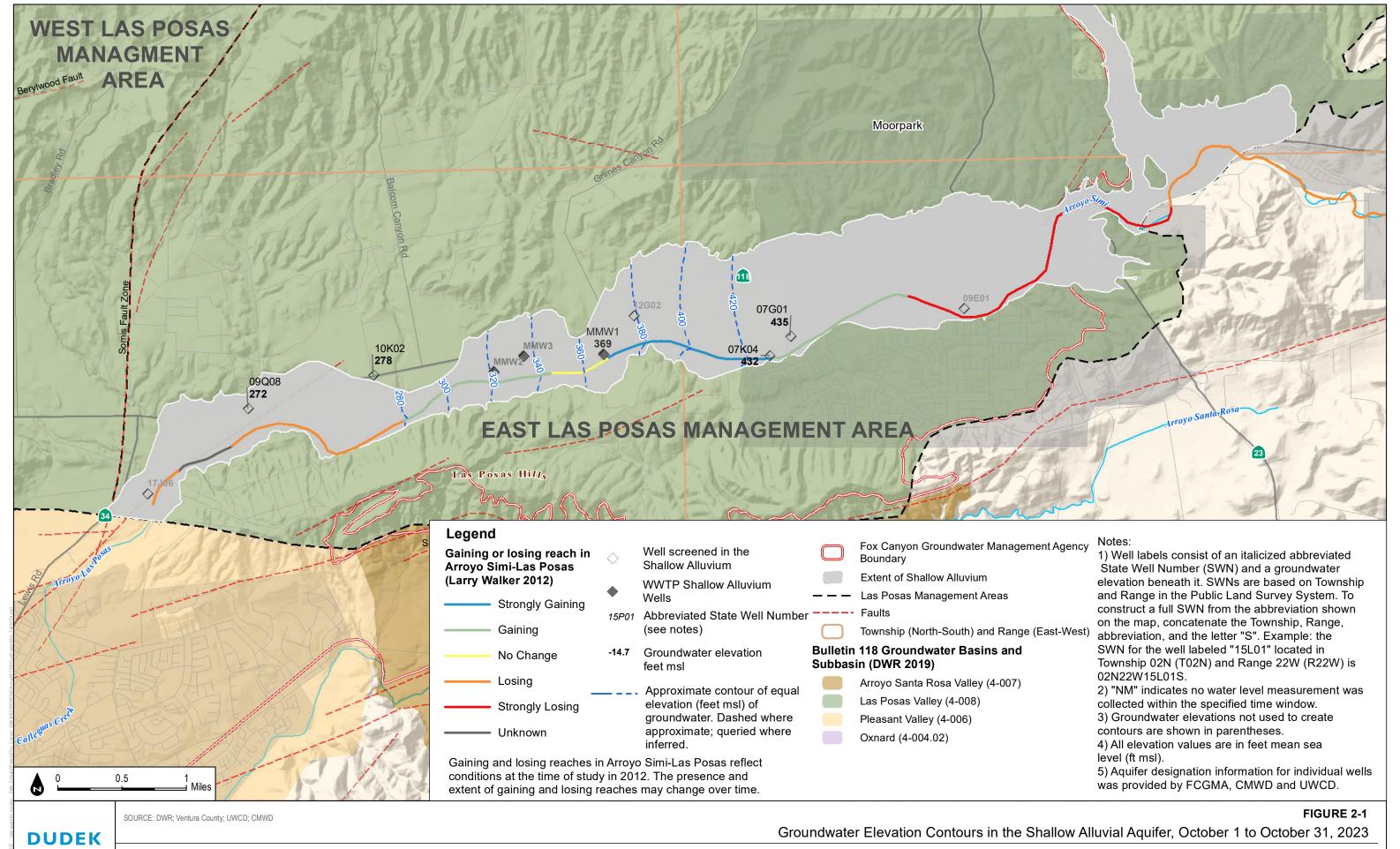




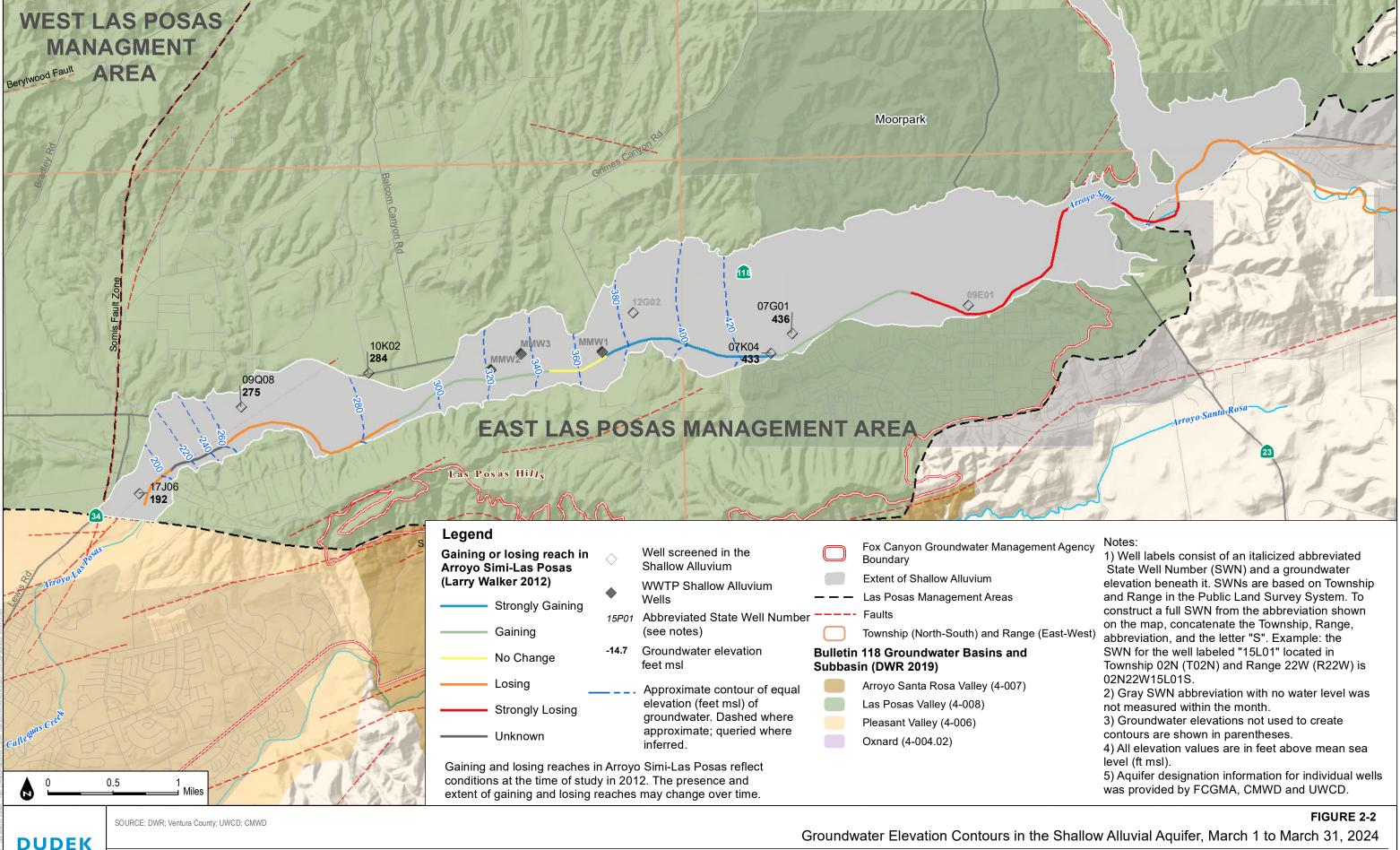
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FIGURE 1-4

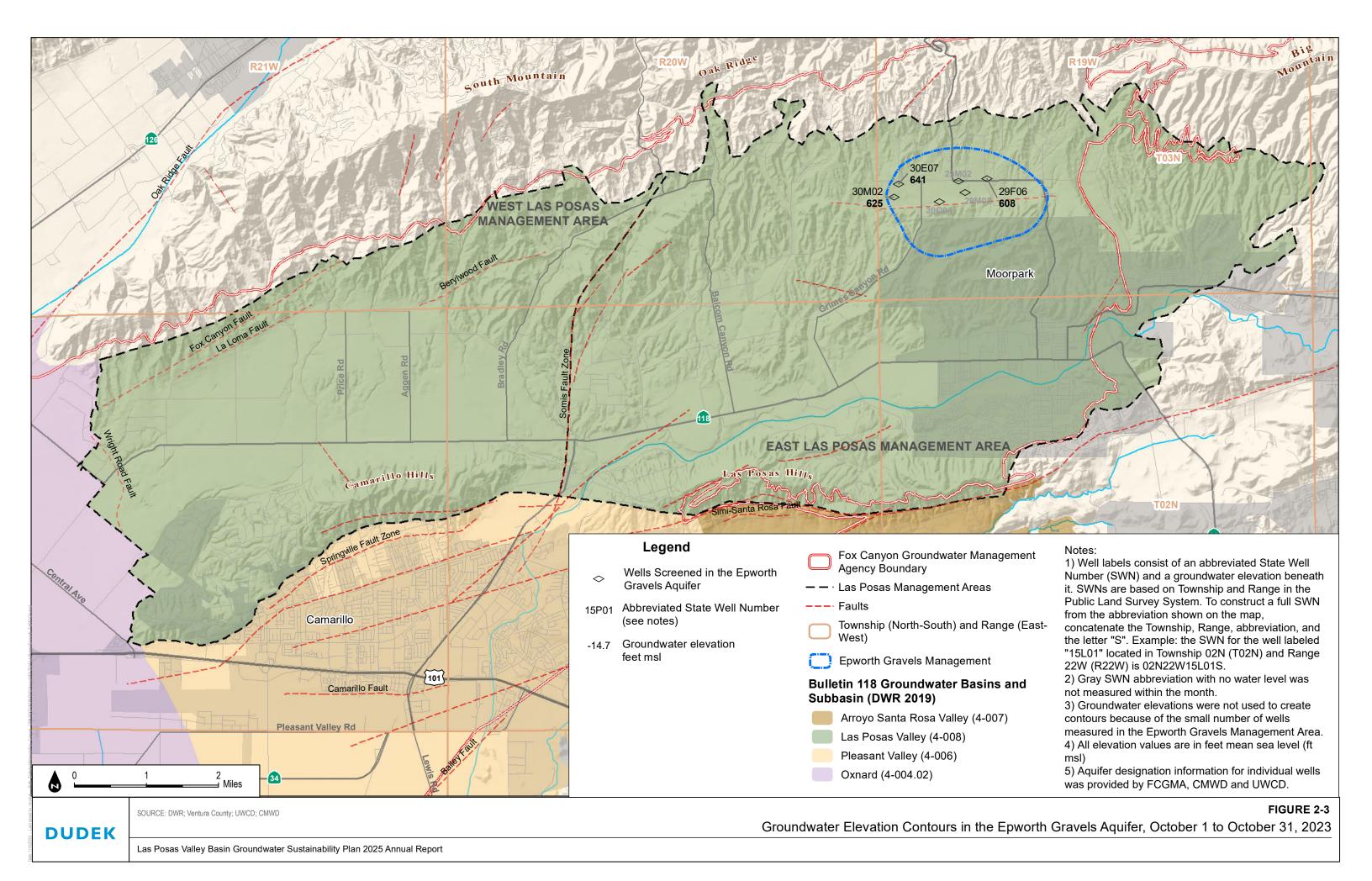




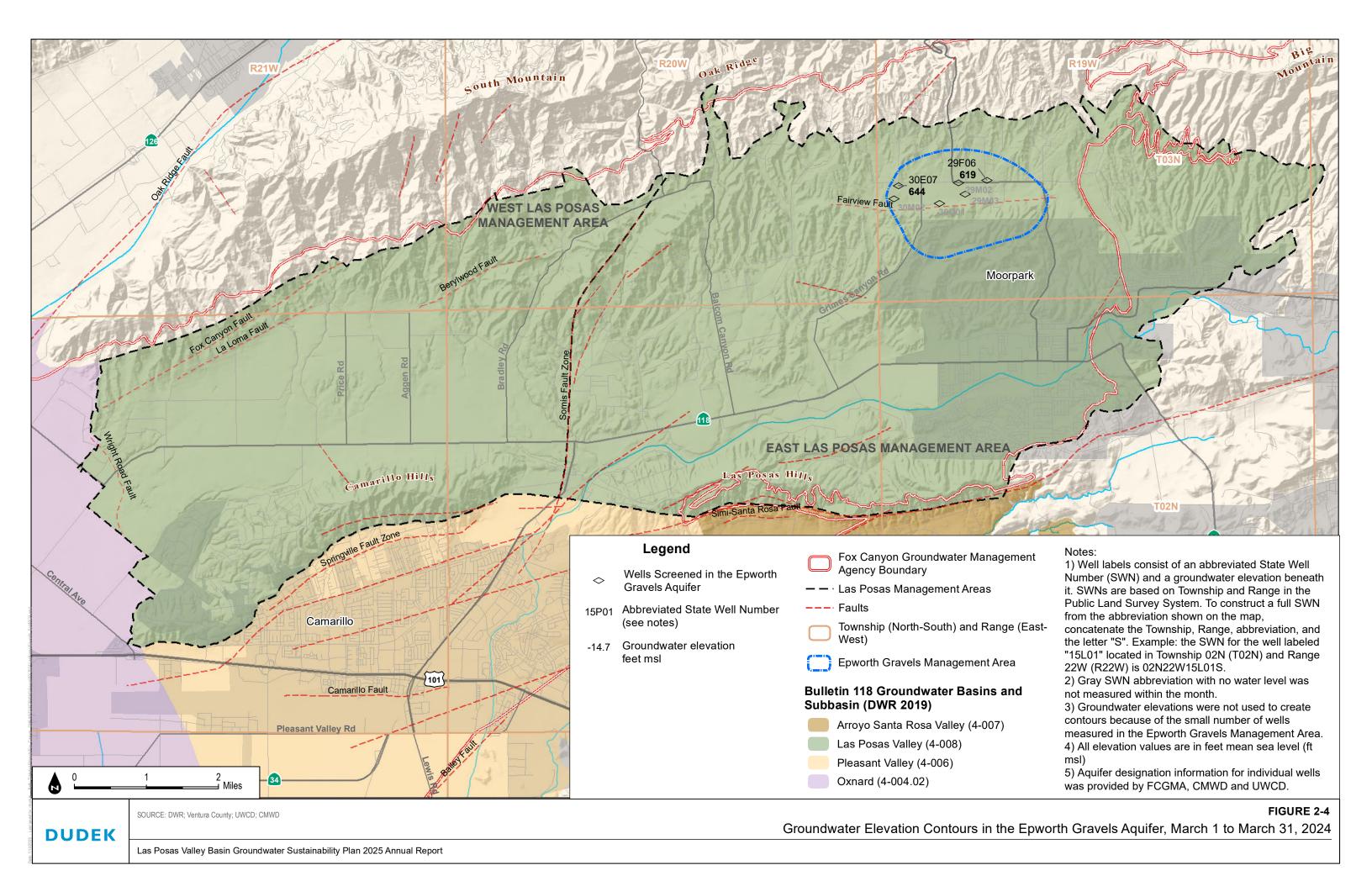




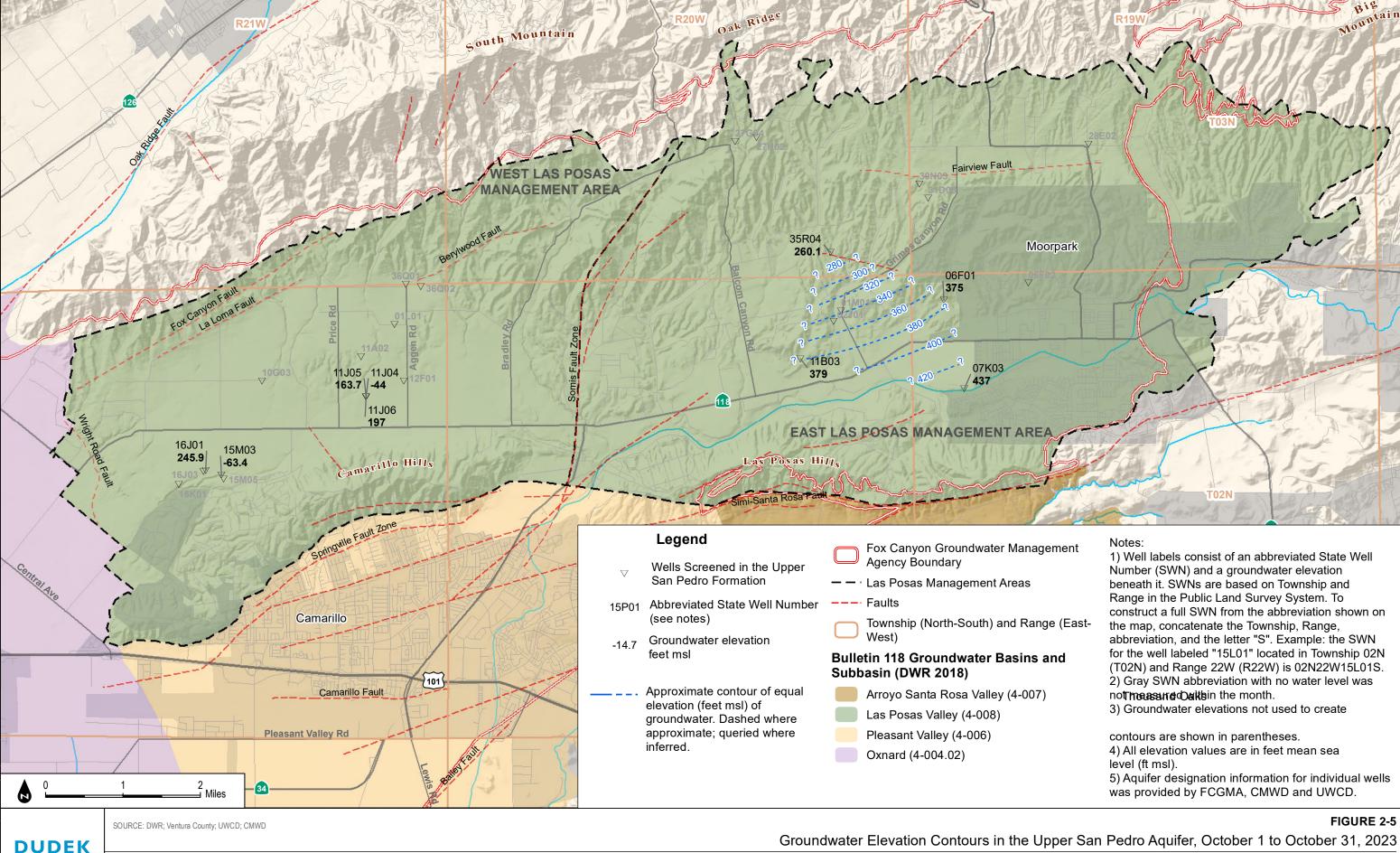






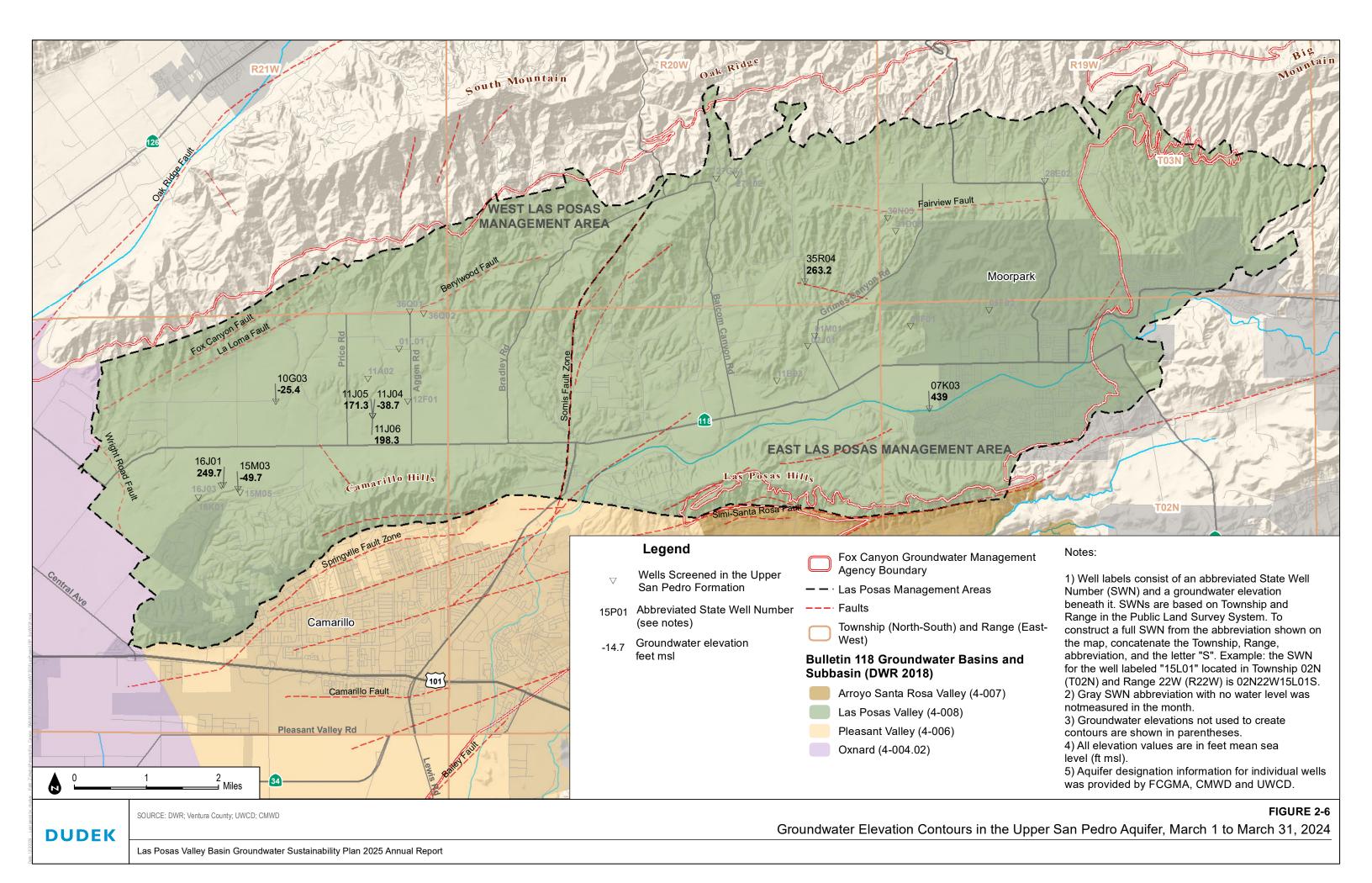




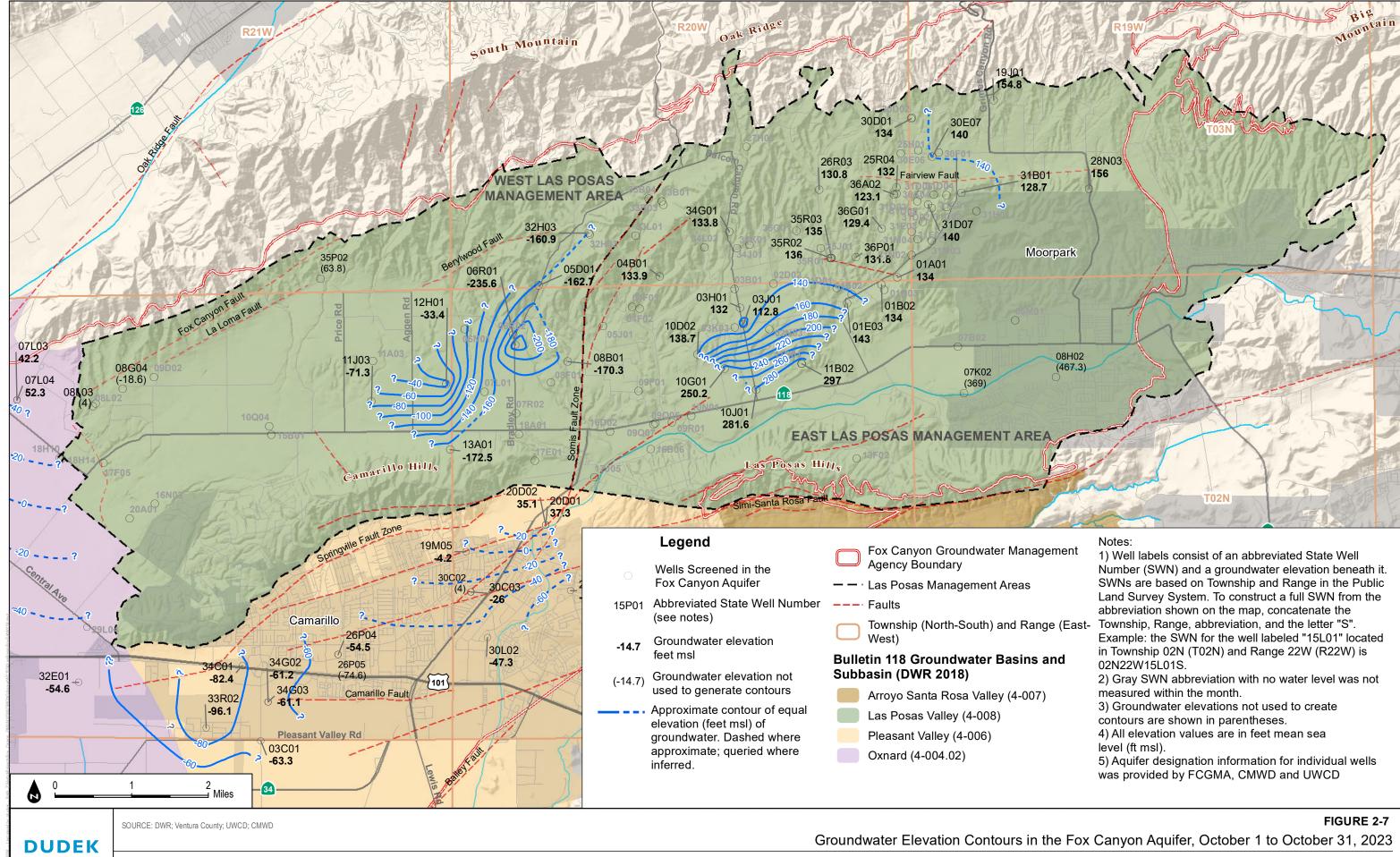


Groundwater Elevation Contours in the Upper San Pedro Aquifer, October 1 to October 31, 2023

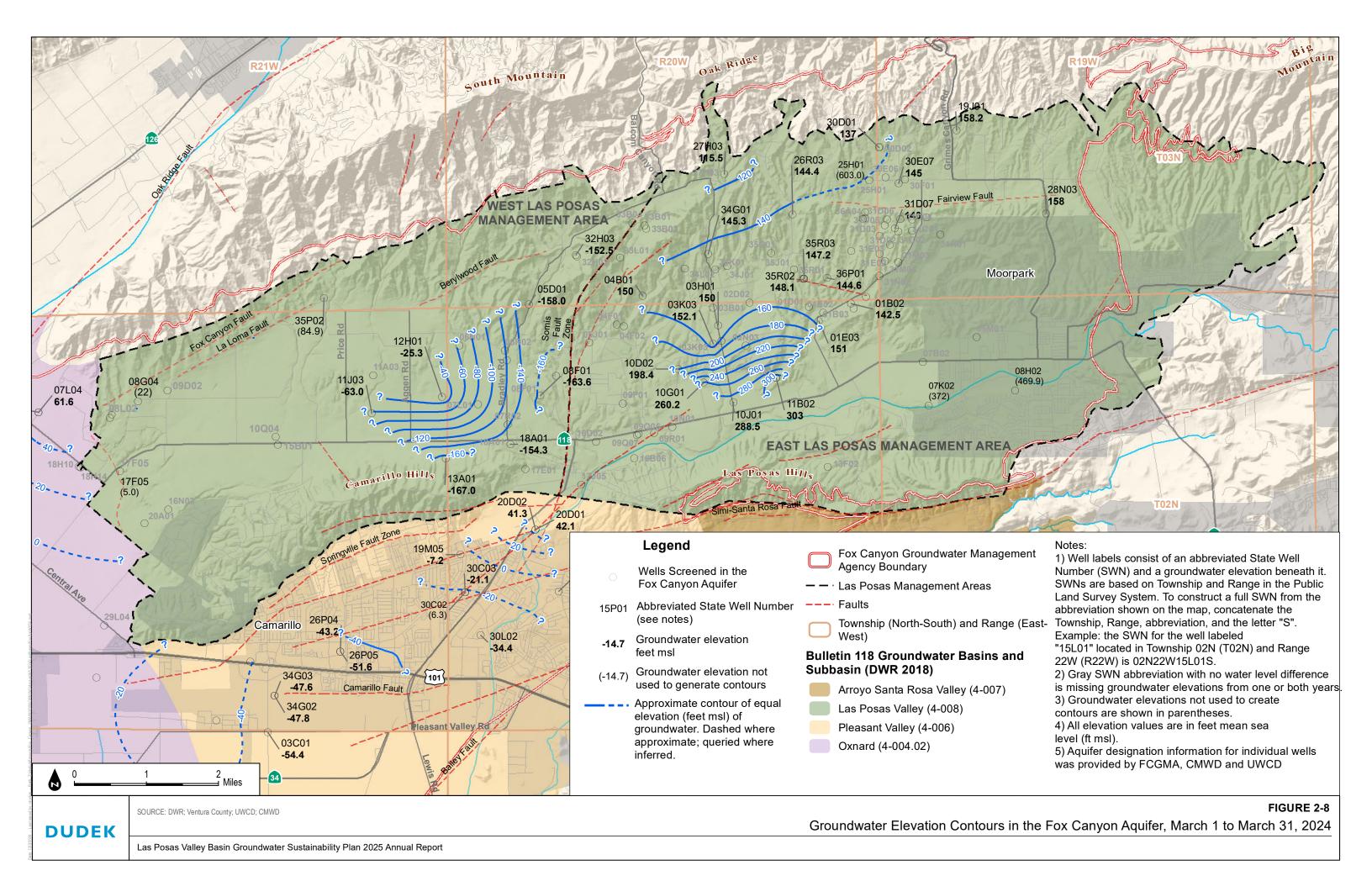




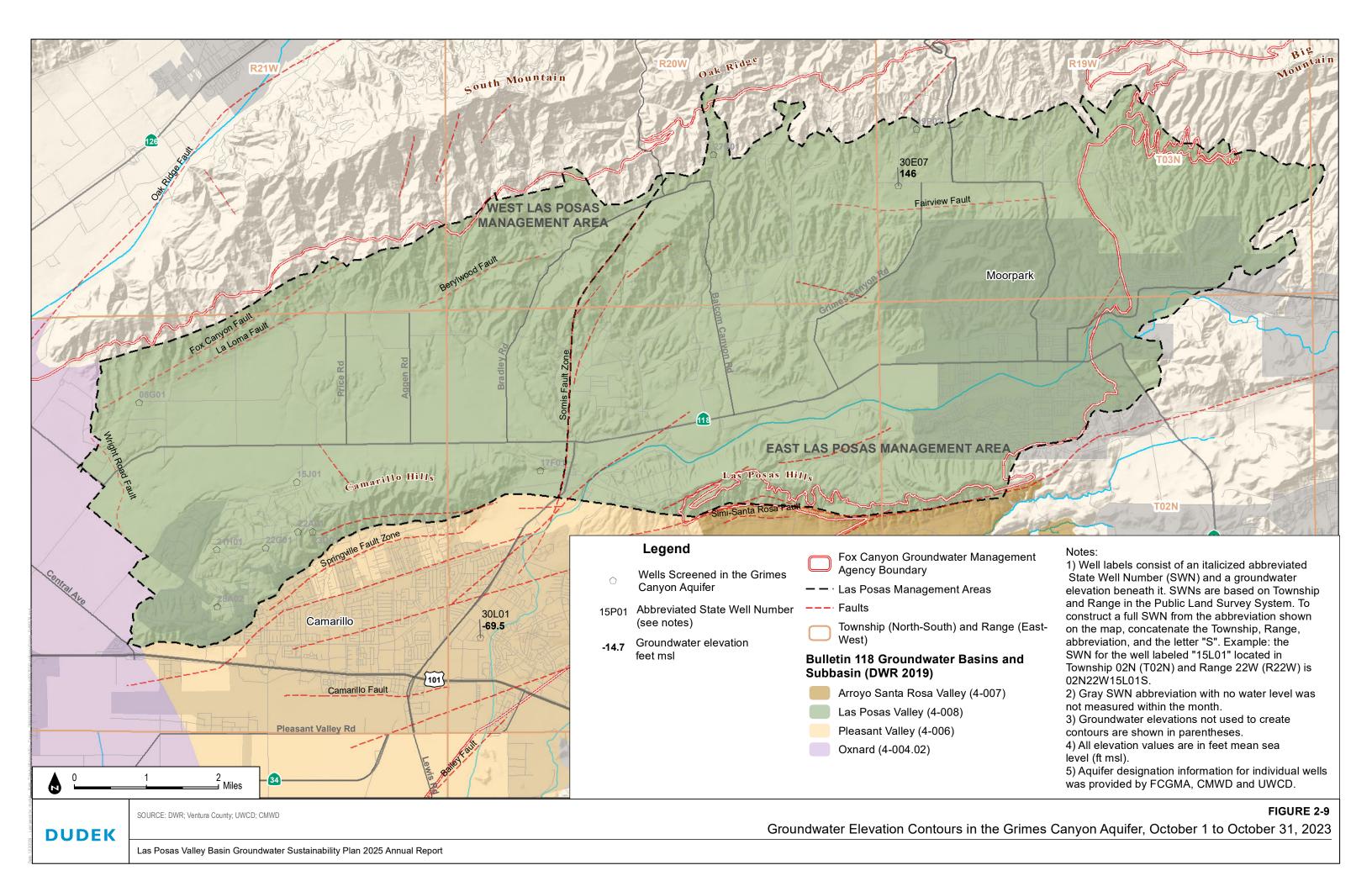




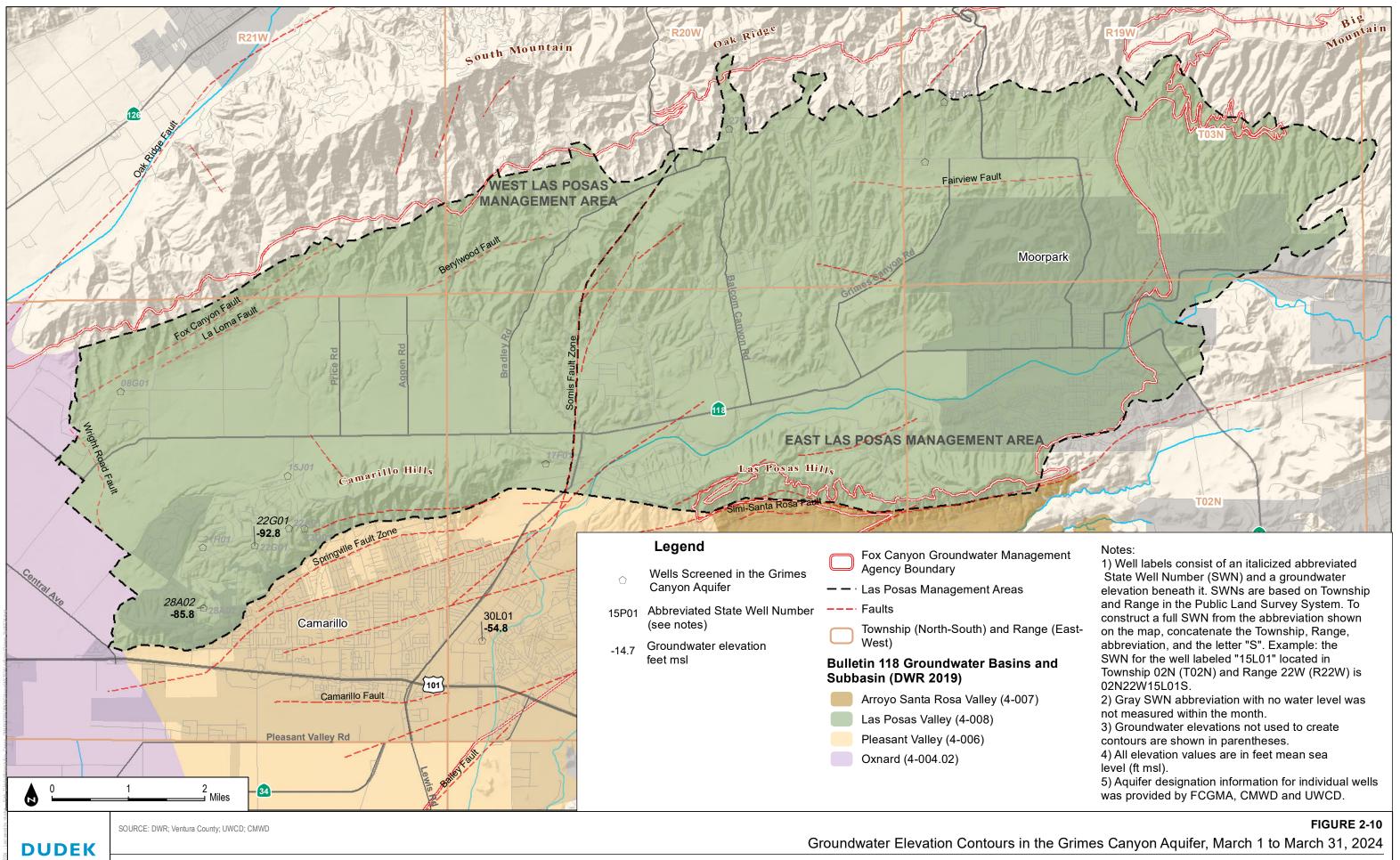




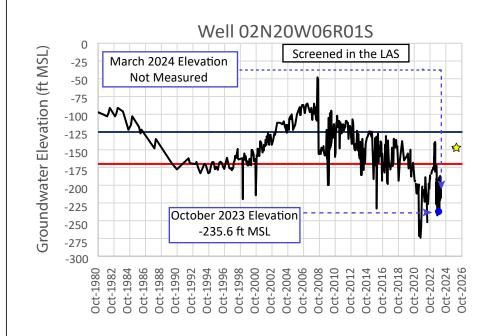


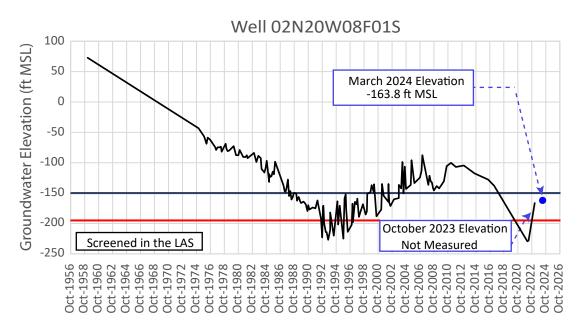


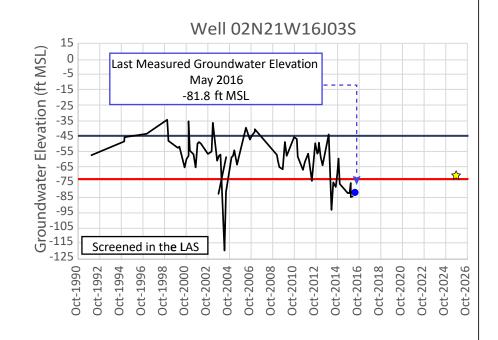


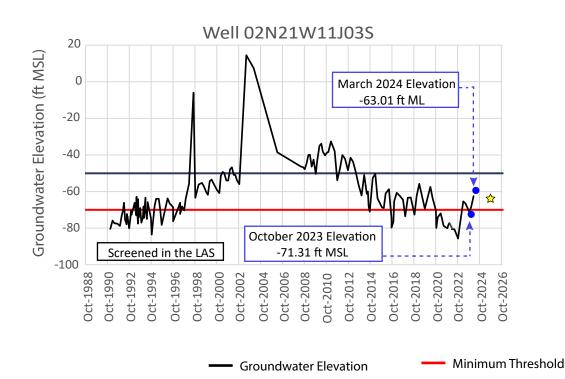


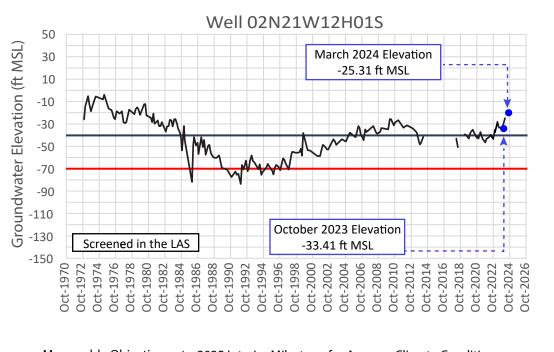








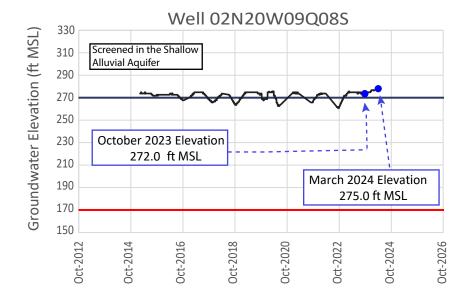


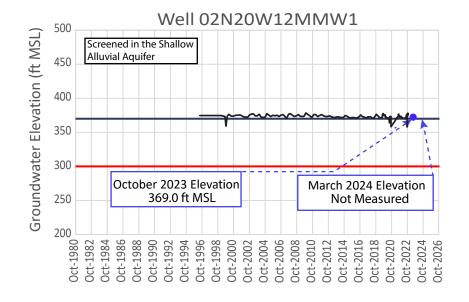


■ Measurable Objective ☆ 2025 Interim Milestone for Average Climate Conditions

Note: 2025 Interim milestone groundwater elevations are not established for wells where the 2015 groundwater elevation was higher than the established measurable objective







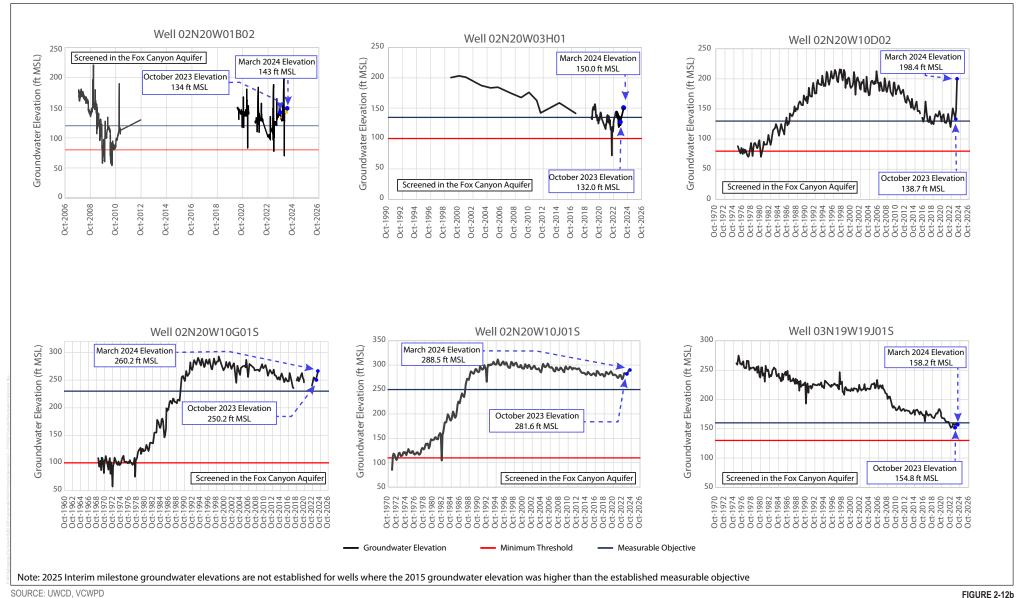
— Groundwater Elevation — Minimum Threshold — Measurable Objective ☆ 2025 Interim Milestone for Average Climate Conditions

Note: 2025 Interim milestone groundwater elevations are not established for wells where the 2015 groundwater elevation was higher than the established measurable objective

SOURCE: UWCD, VCWPD

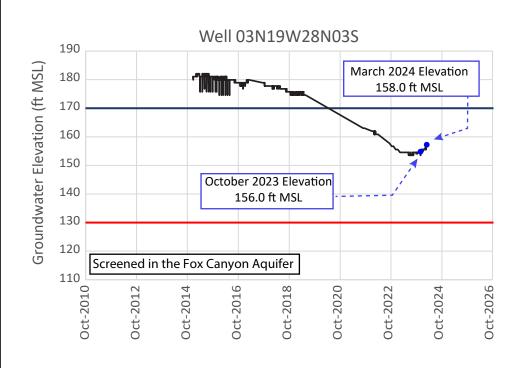


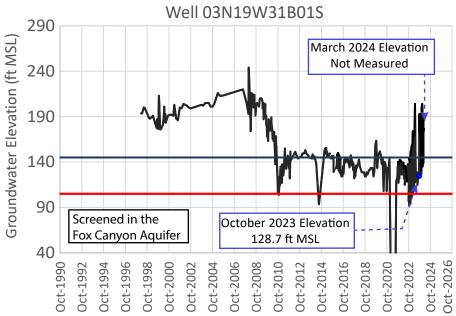


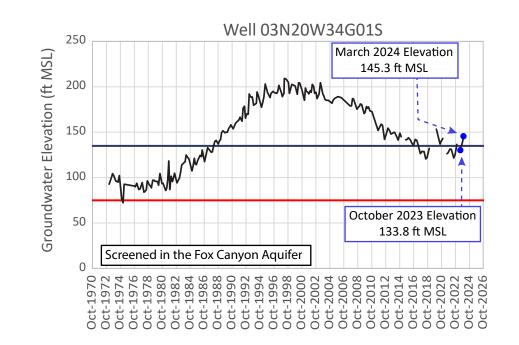


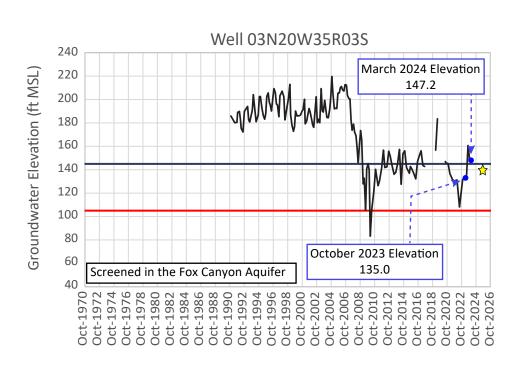
Groundwater Elevation Hydrographs for ELPMA Representative Monitoring

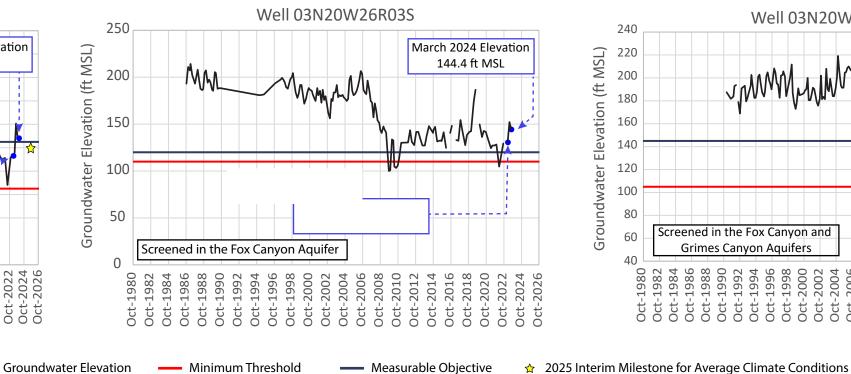


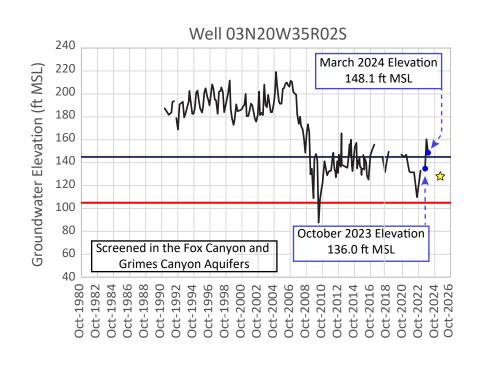








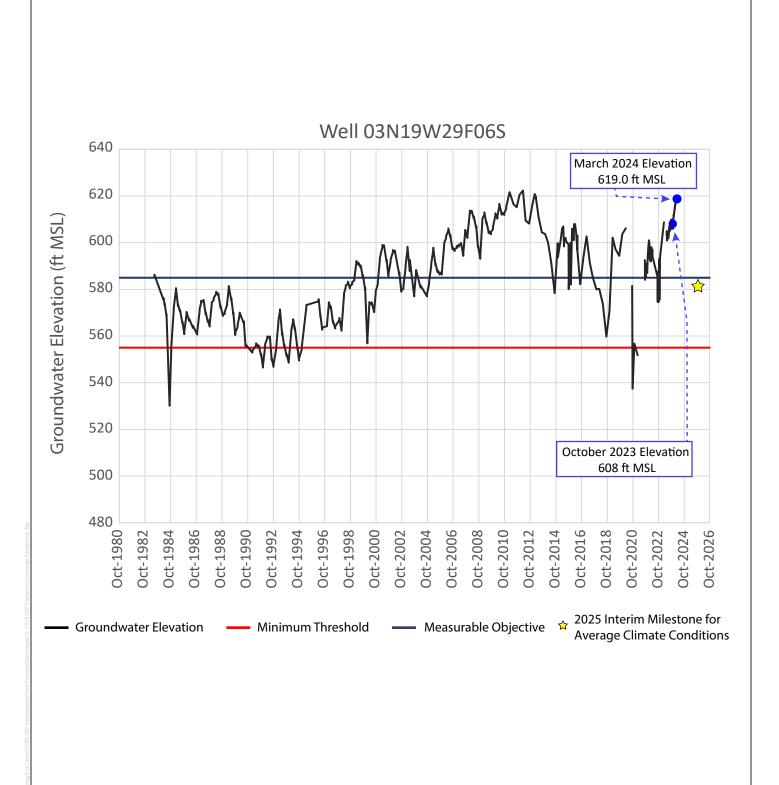




Note: 2025 Interim milestone groundwater elevations are not established for wells where the 2015 groundwater elevation was higher than the established measurable objective

SOURCE: UWCD, VCWPD

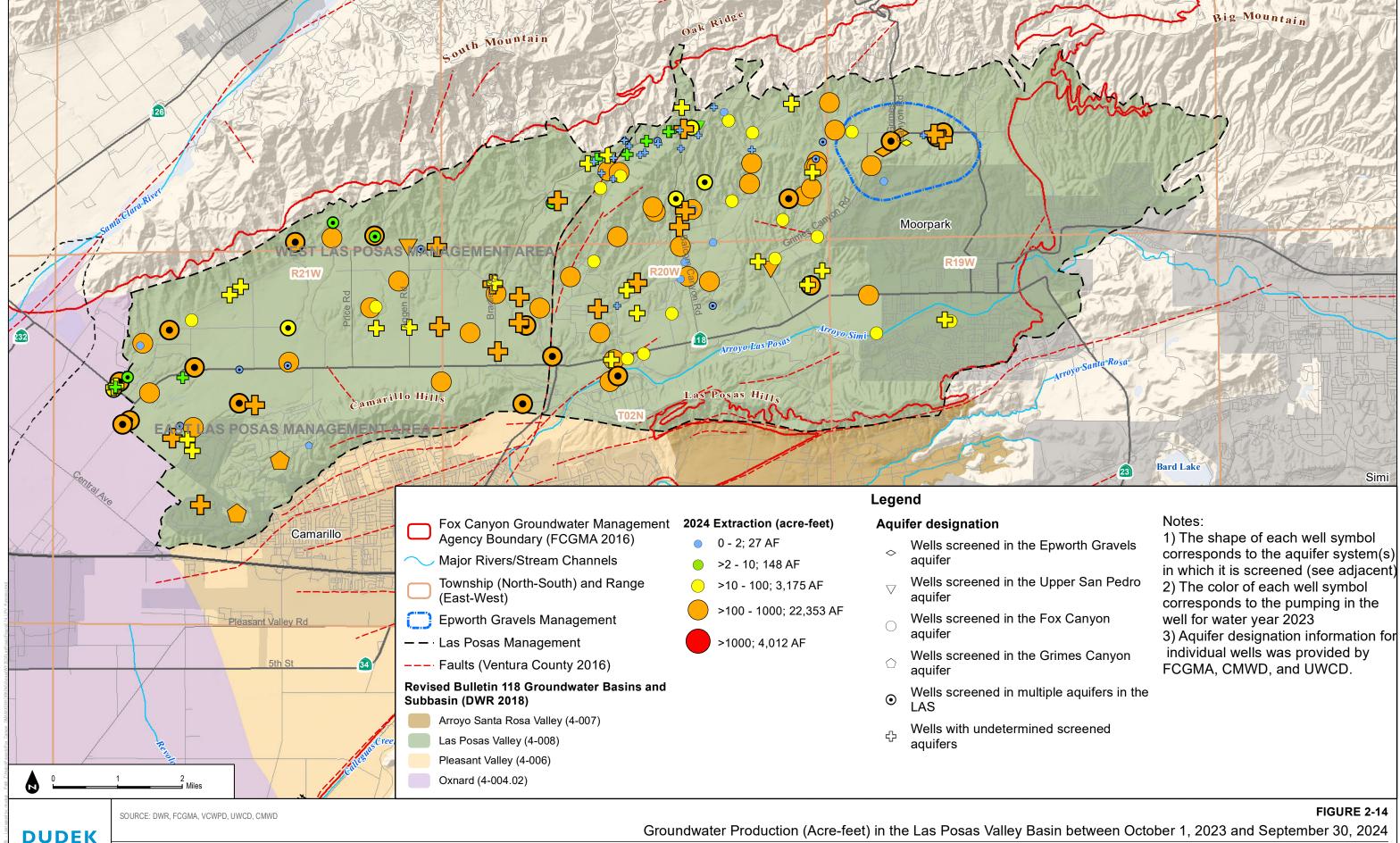




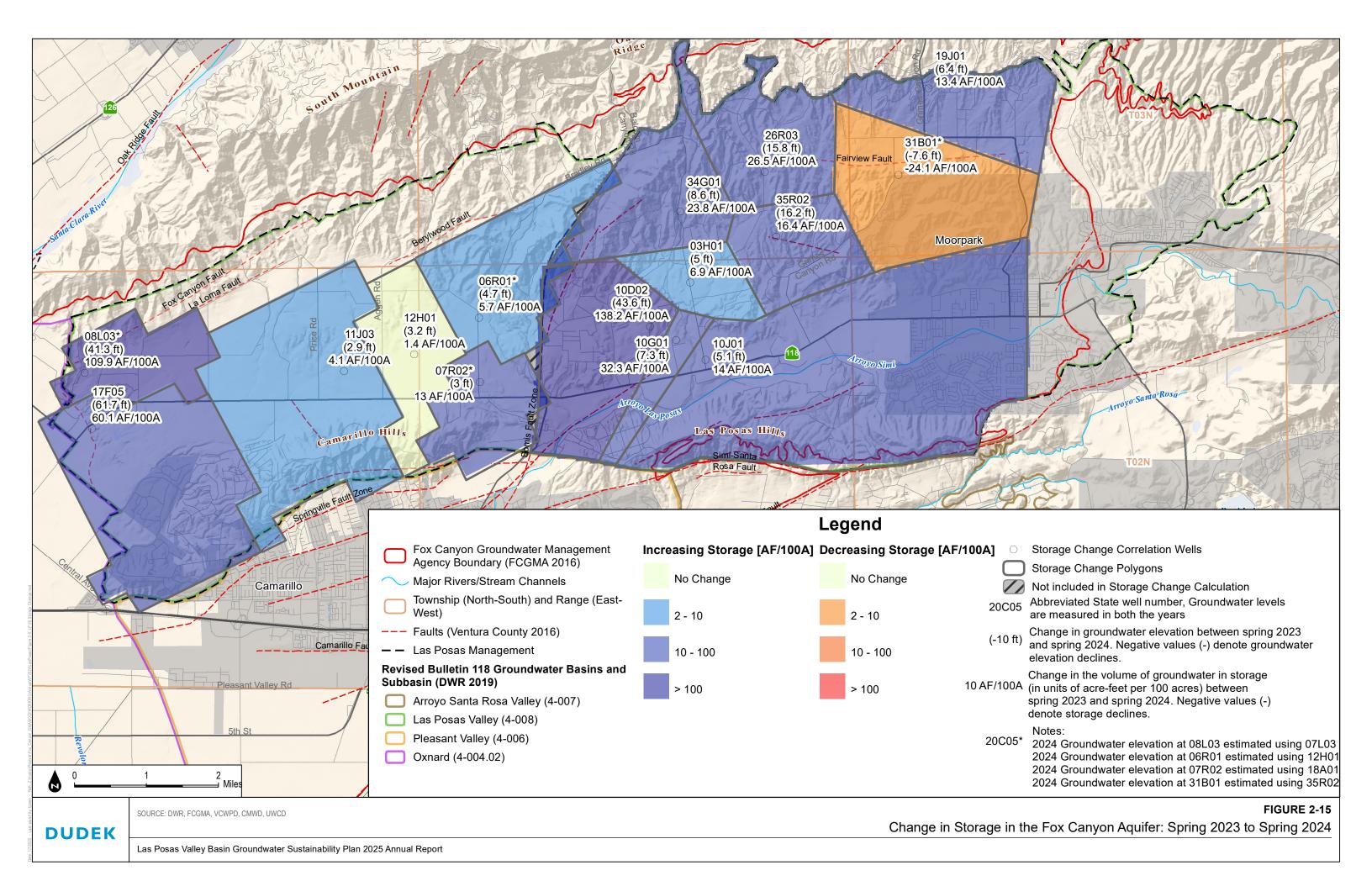
SOURCE: UWCD, VCWPD

FIGURE 2-13











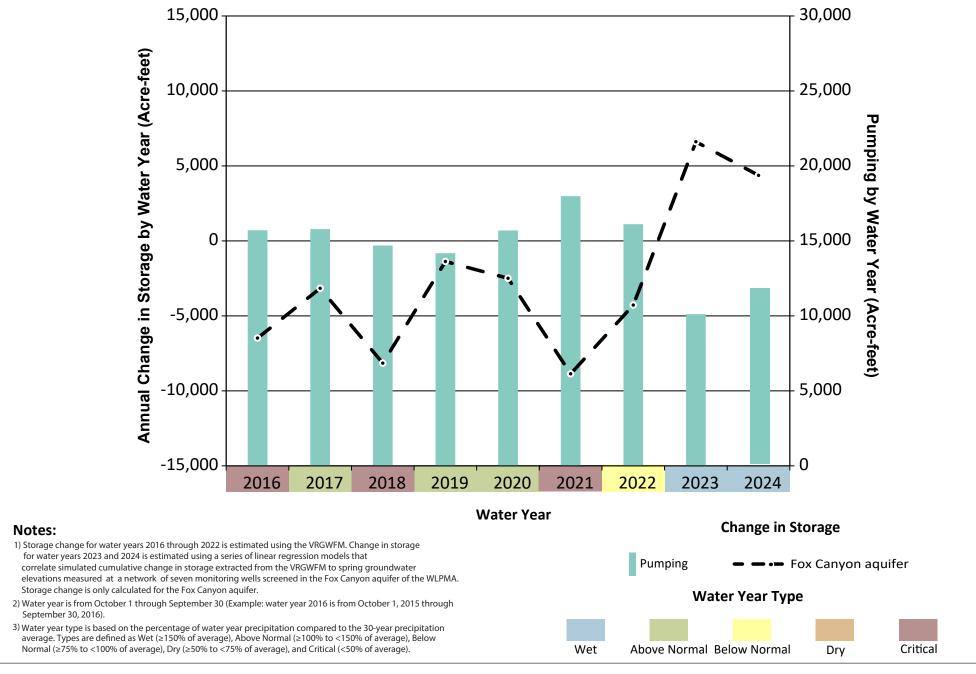


FIGURE 2-16



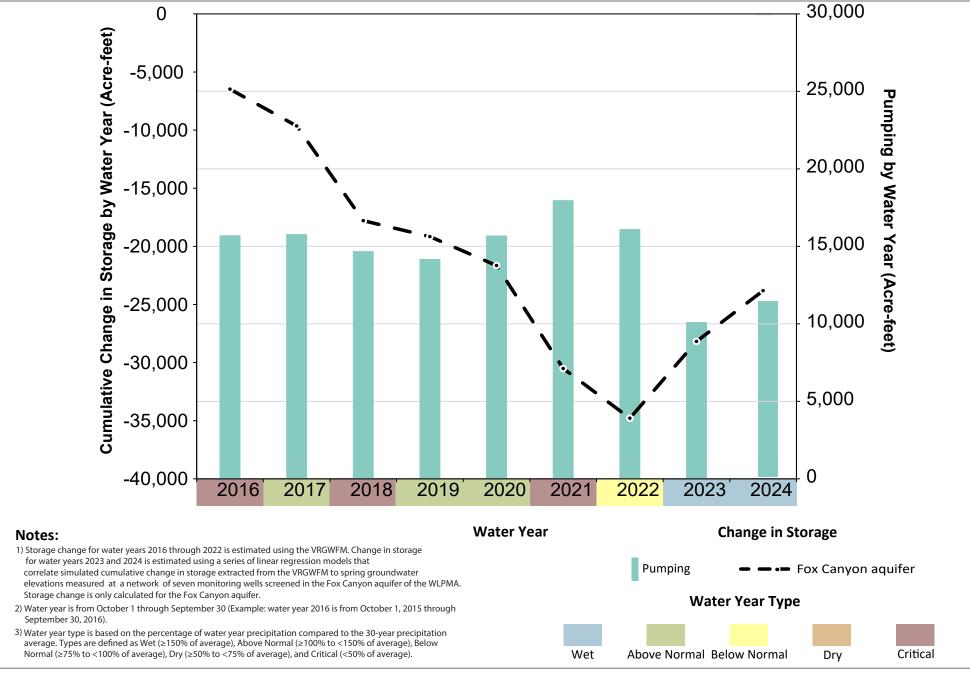


FIGURE 2-17



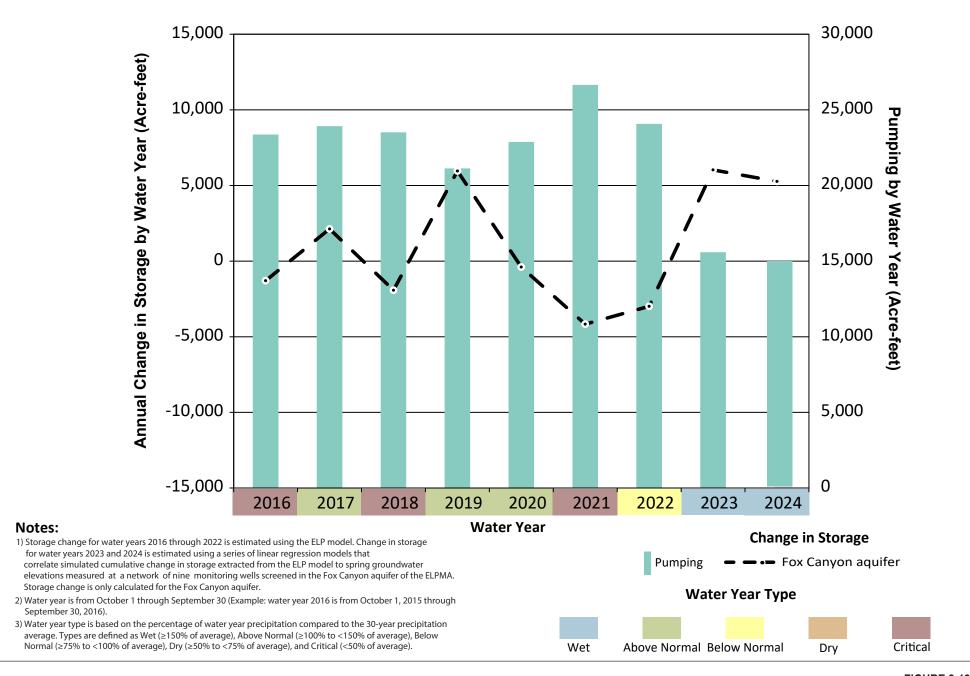


FIGURE 2-18



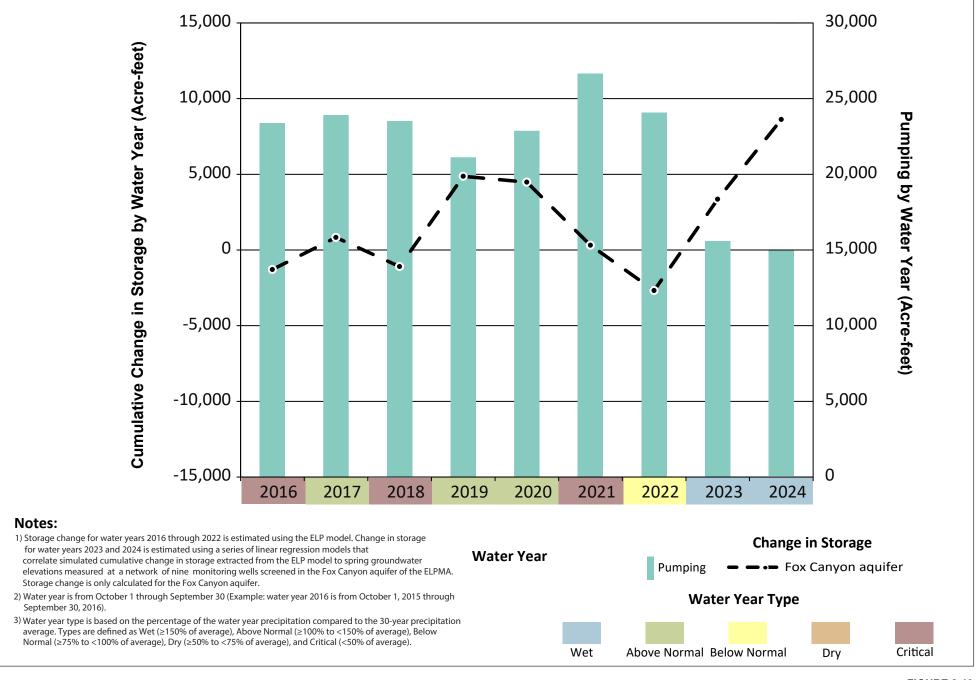


FIGURE 2-19



Appendix A

Annual Allocation Accounting





WMID	Landowner	Ranch / Property Name	Annual Allocation (AF) WY23-24	Mutual Water Company Type	Mutual Water Company	1st reporting	2nd reporting	GW Extraction & Use WY23-24 (sum)	WY23-24 Allocations - Domestic	Carryover / Overuse	Carryover / Cure
1001	49 Acres Scholle Ranch LP		354.650	Hybrid	Del Norte	62.302	181.211	243.513	354.650	111.137	carryover
1002	Aggen Associates, LLC		164.030	N/A	N/A	42.939	98.055	140.994	164.030	23.036	carryover
1003	Aggen Partners, LP		211.140	Hybrid	Zone	49.813	106.100	155.913	211.140	55.227	carryover
1006	Apricot Lane Farm Holdings, LLC	Main - Broadway	277.860	N/A	N/A	44.230	121.530	165.760	277.860	112.100	carryover
1007	Apricot Lane Farm Holdings, LLC	Stockton	66.590	N/A	N/A	19.120	21.030	40.150	66.590	26.440	carryover
1008	Bryce and Elaine Bannatyne Trust, Bryce Bannatyne, Trustee	Rancho Resplandor Sand Canyon	27.420	N/A	N/A	0.000	0.000	0.000	27.420	cannot calculate	N/A
1009	Bryce and Elaine Bannatyne Trust, Bryce Bannatyne, Trustee	Rancho Resplandor Moorpark	204.950	N/A	N/A	0.000	0.000	0.000	204.950	cannot calculate	N/A
1010	Bell Ranch Investors, LLC		545.470	N/A	N/A	203.790	366.410	570.200	545.470	-24.730	cure
1013	Berkshire Investments, LLC, a California limited liability company		77.290	N/A	N/A	21.246	49.831	71.077	77.290	6.213	carryover
1017	William A. Miller, Trustee of the William A. Miller Living Trust dated August 6, 2003, et al.		214.390	N/A	N/A	336.410	1.438	337.848	214.390	-123.458	cure
1018	William A. Miller, Trustee of the William A. Miller Living Trust dated August 6, 2003, et al.		38.940	N/A	N/A	0.000	20.390	20.390	38.940	cannot calculate	N/A
1024	John S. Broome Trust dated June 1, 1967, John S. Broome, Jr., Trustee, et al.	Escabitas	207.310	N/A	N/A	45.355	92.427	137.782	207.310	69.528	carryover
1025	John S. Broome Trust dated June 1, 1967, John S. Broome, Jr., Trustee, et al.	Colina	78.680	Hybrid	Zone	13.239	25.344	38.583	78.680	40.097	carryover
1026	Bruecker 2005 Revocable Family Trust, Kenneth A. and Juli A. Bruecker, Co-Trustees		85.060	N/A	N/A	29.060	6.700	35.760	85.060	49.300	carryover
1031	Glen and Kim T. Carmichael, Co-Trustees of the Glen and Kim T. Carmichael Joint Living Trust and Carmichael Farms Trust		188.480	Hybrid	Del Norte	23.170	93.240	116.410	188.480	72.070	carryover
1032	John-Yon Chang		216.090	N/A	N/A	37.941	76.044	113.985	216.090	102.105	carryover
1036	D&D Coastal, LLC		30.710	Hybrid	Balcom-Bixby	7.645	0.000	7.645	30.710	cannot calculate	N/A
1037	DeBoni Corporation		116.210	Hybrid	Zone	7.079	105.753	112.832	116.210	3.378	carryover
1040	Leslie C. Dobson & Debra L. Dobson	Lot 3	16.390	Hybrid	Las Lomas	270.000	6.277	276.277	16.390	-259.887	cure
1041	US Horticulture Farmland		388.020	Hybrid	Berylwood	91.144	195.974	287.118	388.020	100.902	carryover
1042	Zachary Rastegar Farms, LLC	Shiloh Ranch	229.230	N/A	N/A	0.000	75.720	75.720	229.230	cannot calculate	N/A
1043	Isabella Rastegar Farms, LLC	Tara Ranch	172.890	Hybrid	Del Norte	-16.132	55.218	39.086	172.890	cannot calculate	N/A
1050	Dusty Lane LLC		21.540	N/A	N/A	0.000	2.977	2.977	21.540	cannot calculate	N/A
1051	Dusty Lane LLC		24.700	Hybrid	Balcom-Bixby	13.987	21.682	35.669	24.700	-10.969	cure
1053	James D. Engel, Trustee for the James D. Engel and Kay A. Engel Trust Dated April 15, 1998	Quail Hill Enterprises, Inc.	38.030	N/A	N/A	11.645	27.289	38.934	38.030	-0.904	cure
1054	Farmland Reserve, Inc.		280.820	N/A	N/A	59.364	139.230	198.594	280.820	82.226	carryover
1056	Zachary Rastegar Farms, LLC		109.530	N/A	N/A	0.000	0.000	0.000	109.530	cannot calculate	N/A
1057 1059	Golf Realty Fund, LP James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008; James A. Waters, III, Trustee for The Andrew Exempt Trust Dated June 29, 2012	Spanish Hills Country Club Balcom Canyon Ranch	192.670 130.460	N/A Hybrid	N/A Balcom-Bixby	45.233 16.330	195.902 48.930	241.135 65.260	192.670 130.460	-48.465 cannot calculate	N/A
1061	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008	Bard Ranch	33.340	N/A	N/A	3.347	0.000	3.347	33.340	cannot calculate	N/A
1065	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Rita	28.180	N/A	N/A	4.900	10.570	15.470	28.180	12.710	carryover
1070	Hacobian, Edward/Kristine		24.500	Hybrid	Balcom-Bixby	7.267	16.154	23.421	24.500	1.079	carryover
1071	Hagel, Timothy et al	Meadows of Moorpark	8.820	Hybrid	Balcom-Bixby	3.020	7.180	10.200	8.820	-1.380	cure
1072	Harris Endeavors, LLC		29.950	N/A	N/A	4.701	4.917	9.618	29.950	20.332	carryover
1073	Higgins, Sunny May Trust et al	Snyder Ranch	203.930	Hybrid	Zone	71.736	126.778	198.514	203.930	cannot calculate	N/A
1074	Hypericum Land Company LLC; Hypericum Interests LLC (Domestic - Conditional)		0.000	N/A	N/A	0.000	0.000	0.000	0.000	N/A	N/A
1075	Jefferson Farms, LP		621.070	N/A	N/A	102.356	189.477	291.833	621.070	329.237	carryover

WMID	Landowner	Ranch / Property Name	Annual Allocation (AF) WY23-24	Mutual Water Company Type	Mutual Water Company	1st reporting	2nd reporting	GW Extraction & Use WY23-24 (sum)	WY23-24 Allocations - Domestic	Carryover / Overuse	Carryover / Cure
1076	Michael D. and Merrie Kelley, Trustee for the Michael and Merrie 2008 Revocable Family Trust, dba Triangle K. Farms		135.750	N/A	N/A	20.245	66.595	86.840	135.750	cannot calculate	N/A
1077	Kirschbaum, LLC	La Loma Main Ranch	246.310	Hybrid	Del Norte	32.542	59.718	92.260	246.310	154.050	carryover
1078	Kirschbaum, LLC	Balcom Canyon Ranch	61.760	Hybrid	Las Lomas	8.872	17.267	26.139	61.760	35.621	carryover
1080	Graham Somis Ranch, LLC	McKee Ranch	194.050	Hybrid	Zone	73.812	149.470	223.282	194.050	cannot calculate	N/A
1081	JG Leavens LLC and Leavens Ranches LLC		1755.800	N/A	N/A	370.932	993.954	1364.886	1755.800	390.914	carryover
1082	Los Angeles Avenue Ranch LP et al.		479.420	N/A	N/A	0.000	251.150	251.150	479.420	cannot calculate	N/A
1084	Mahan Ranch, et al		175.480	Hybrid	Berylwood	39.997	94.021	134.018	175.480	41.462	carryover
1085	Audelio Martinez and Renato Martinez	Escondido Ranch	231.790	N/A	N/A	13.729	79.010	92.739	231.790	139.051	carryover
1086	Audelio Martinez and Renato Martinez	GTO Ranch	95.620	Hybrid	Zone	56.320	171.567	227.887	95.620	-132.267	cure
1087	Audelio Martinez and Renato Martinez	Inoberry Ranch	379.820	Hybrid	Zone	205.860	194.790	400.650	379.820	-20.830	cure
1092	Audelio Martinez	Sand Canyon - North	28.710	N/A	N/A	0.000	25.150	25.150	28.710	cannot calculate	N/A
1094	Mastro Culbert Farms, LLC & Steven Mastro		218.700	N/A	N/A	26.189	45.864	72.053	218.700	146.647	carryover
1095	McGonigle Trust, John McGonigle		124.310	Hybrid	Del Norte	17.520	30.750	48.270	124.310	76.040	carryover
1096	Mesa Union School District		16.280	Hybrid	Del Norte	0.725	5.378	6.103	16.280	10.177	carryover
1097	John R. Milligan Trust dated December 11, 1998, et al.		322.290	N/A	N/A	109.266	208.573	317.839	322.290	4.451	carryover
1098	Mittag Farms	RC - Farms	307.890	N/A	N/A	46.870	96.828	143.698	307.890	164.192	carryover
1099	Mittag Farms	RMD - Farms	1068.830	Hybrid	Zone	158.905	431.622	590.527	1068.830	478.303	carryover
1100	Mittag Ranches	Rancho Enrique	222.910	N/A	N/A	49.890	110.341	160.231	222.910	62.679	carryover
1101	Mittag Ranches	RMD - Ranches	609.540	Hybrid	Zone	124.850	253.451	378.301	609.540	231.239	carryover
1102	Mittag Ranches	RC - Ranches & Judith	344.030	Hybrid	Zone	60.570	127.630	188.200	344.030	155.830	carryover
1104	City of Moorpark		92.650	N/A	N/A	20.871	69.959	90.830	92.650	1.820	carryover
1105	Benchmark Partners Ag, LLC		41.530	N/A	N/A	8.227	26.143	34.370	41.530	7.160	carryover
1107	Mittag Ranches	RC - Domestic Well	0.960	N/A	N/A	0.692	0.705	1.397	0.960	-0.437	cure
1108	Paul Naumes, Trustee for the Paul Naumes 2013 Living Trust, San Joaquin Door & Supply, Inc.		77.730	N/A	N/A	8.313	11.977	20.290	77.730	57.440	carryover
1114	Placco, LLC	PR3	406.550	Hybrid	Arroyo Las Posa:	85.908	162.803	248.711	406.550	157.839	carryover
1115	Placco, LLC	PR4	497.540	Hybrid	Zone	83.265	247.985	331.250	497.540	166.290	carryover
1116	Quine Ranch LP		82.930	N/A	N/A	0.000	141.216	141.216	82.930	cannot calculate	N/A
1117	Davidson Family Trust dated 09/23/1992, Jerry Davidson, Trustee		40.400	N/A	N/A	41.347	26.713	68.060	40.400	-27.660	cure
1119	Mark Ratto, Trustee of the Mark Ratto Revocable Living Trust dated February 2, 2016		65.000	N/A	N/A	71.660	49.006	120.666	65.000	-55.666	cure
1120	RBV 2+5, LLC		55.530	Hybrid	Del Norte	10.163	24.260	34.423	55.530	21.107	carryover
1121	RBV-Vanoni, LLC		187.120	Hybrid	Del Norte	51.701	72.780	124.481	187.120	62.639	carryover
1123	Santa Clara Avenue Oxnard, LP, a Delaware limited partnership		285.210	N/A	N/A	24.490	179.000	203.490	285.210	81.720	carryover
1129	Santa Paula Hay & Grain and Ranches, LLC	Balcom Canyon (2018)	228.650	Hybrid	Berylwood	0.000	0.000	0.000	228.650	cannot calculate	N/A
1130	Saticoy Partners, LLC	Saticoy CC Golf	291.700	N/A	N/A	59.257	181.986	241.243	291.700	50.457	carryover
1131	James A. Waters III, Trustee For The J&H Revocable Trust; James A. Waters III, Trustee For The Andrew Exempt Trust	Balcom Canyon Ranch	1.040	N/A	N/A	17.773	0.000	17.773	1.040	cannot calculate	N/A
1134	Chris Marcussen		46.250	N/A	N/A	8.251	21.535	29.786	46.250	16.464	carryover
1135	Newman Trust dated 01/27/2000, Ronald Newman, Trustee		28.060	N/A	N/A	8.026	22.249	30.275	28.060	-2.215	cure
1136	James A. Fitzgerald Trust No. II, Brian Fitzgerald, Trustee	Fitzgerald Ranch	28.410	N/A	N/A	9.288	17.582	26.870	28.410	1.540	carryover
1137	Saticoy Properties LLC/Grimes Rock Inc * Transfer of this Allocation Basis is limited to 50% of the total.		172.340	N/A	N/A	0.000	0.000	0.000	172.340	cannot calculate	N/A
1138	Seacoast Farms, LLC		671.130	N/A	N/A	165.448	314.064	479.512	671.130	191.618	carryover
1139	Gayl Family 1992 Trust, Robert Gayl, Trustee	Gayl Ranch	29.160	N/A	N/A	10.093	19.662	29.755	29.160	-0.595	cure
1141	Fox Canyon Farms, LLC		17.090	Hybrid	Balcom-Bixby	0.000	0.000	0.000	17.090	cannot calculate	N/A

WMID	Landowner	Ranch / Property Name	Annual Allocation (AF) WY23-24	Mutual Water Company Type	Mutual Water Company	1st reporting	2nd reporting	GW Extraction & Use WY23-24 (sum)	WY23-24 Allocations - Domestic	Carryover / Overuse	Carryover / Cure
1142	Stagola, Inc.	Balcom Ranch Road	428.360	N/A	N/A	0.000	0.000	0.000	428.360	cannot calculate	N/A
1144	Stevens Trust, Kathleen/Leon Scott Stevens		219.090	N/A	N/A	100.862	149.376	250.238	219.090	-31.148	cure
1145	Lee Stoeckle Living Trust dated 10/19/2009, Leo Stoeckle, Trustee		83.020	N/A	N/A	6.602	46.417	53.019	83.020	30.001	carryover
1148	Sunshine Agriculture, Inc.	Main Ranch	1916.470	N/A	N/A	377.000	898.000	1275.000	1916.470	641.470	carryover
1150	John Moffatt Grether, Trustee of the GST Exempt Exemption Trust and the Survivor's Administrative Trust under the Grether Family Trust, dated September 12, 1989	Roberto	84.340	Hybrid	Del Norte	15.940	36.270	52.210	84.340	32.130	carryover
1152	Tschirhart Trust, Donald/Jean		204.880	N/A	N/A	104.447	309.999	414.446	204.880	-209.566	cure
1153	Urban-D Ranch Limited Partnership		150.760	Hybrid	Zone	27.050	64.143	91.193	150.760	59.567	carryover
1156	Waters Ranch, LP		273.550	N/A	N/A	130.186	199.847	330.033	273.550	-56.483	cure
1158	Waters & Sons Farms LP	Waters & Sons Farms LP	88.850	N/A	N/A	0.000	0.000	0.000	88.850	cannot calculate	N/A
1159	Magana Ranch, LLC		136.800	N/A	N/A	19.002	34.176	53.178	136.800	83.622	carryover
1160	James D. Hearn and Shira C. Hearn, husband and wife	Jacoca Ranch	24.730	N/A	N/A	5.125	17.580	22.705	24.730	2.025	carryover
1161	CE + D Mabry Family LP	Mabry Ranch	85.330	N/A	N/A	22.963	54.110	77.073	85.330	8.257	carryover
1163	Ronald and Nickoletta Partain Family Trust, Ronald Partain, Trustee	Wild Swan Ranch	29.250	N/A	N/A	11.253	20.145	31.398	29.250	-2.148	cure
1166	Wise Orchards at Somis LLC	Somis Orchards	87.260	N/A	N/A	41.036	44.439	85.475	87.260	1.785	carryover
1169	Wonderful Citrus, LLC		402.910	N/A	N/A	116.413	259.864	376.277	402.910	26.633	carryover
1170	Lemon 500, LLC		1086.260	N/A	N/A	162.990	460.071	623.061	1086.260	463.199	carryover
1171	Yong, Jeffrey		115.280	N/A	N/A	31.309	62.288	93.597	115.280	21.683	carryover
1172	ZIP TWO, LLC		312.620	N/A	N/A	0.000	91.820	91.820	312.620	cannot calculate	N/A
1177	Butler Ranch Mutual Water Company (Domestic - Conditional)		0.000	N/A	N/A	0.000	0.000	0.000	0.000	0.000	N/A
1181	Charles and Mary Wehrheim, Co-Trustees of the Wehrheim Family Trust		76.300	N/A	N/A	18.284	38.687	56.971	76.300	19.329	carryover
1182	Hagel, Timothy et al	Meadows of Moorpark	0.960	N/A	N/A	3.020	7.180	10.200	0.960	-9.240	cure
1183	Julie Rhoads		1.010	N/A	N/A	0.832	0.170	1.002	1.010	cannot accrue	N/A
1184	Marlene Valter		0.960	N/A	N/A	0.000	0.000	0.000	0.960	cannot calculate	N/A
1185	Fox Canyon Farms, LLC		0.960	N/A	N/A	0.003	0.006	0.009	0.960	cannot accrue	N/A
1186	Bill Poole		0.960	Hybrid	Balcom-Bixby	0.337	0.000	0.337	0.960	cannot calculate	N/A
1187	Waters Family Ranches Oasis - Caldwell Morris K Tr		0.960	N/A	N/A	0.000	0.000	0.000	0.960	cannot calculate	N/A
1188	Larry Raymond, as Trustee of the Rayday Survivors' Trust		33.680	N/A	N/A	10.459	24.393	34.852	33.680	-1.172	cure
1189	Timothy Hoke and Barbara Hoke		43.780	N/A	N/A	11.136	23.762	34.898	43.780	8.882	carryover
1190	Gordon and Luanne Hilton		35.180	N/A	N/A	9.446	19.020	28.466	35.180	6.714	carryover
1191	Brian A. Lee and Maria G. Lee as Trustees of the Lee Family Trust	Empty Saddle Ranch	34.990	N/A	N/A	6.801	12.882	19.683	34.990	15.307	carryover
1192	JRRE Horizon LLC	Rancho Vista Allegre	63.480	N/A	N/A	0.000	0.000	0.000	63.480	cannot calculate	N/A
1193	Thomas A. Kestly, as Trustee for the Thomas A. Kestly Family Trust 2003	K-1 Ranch a.k.a. Kestly AG	36.250	N/A	N/A	7.570	21.134	28.704	36.250	7.546	carryover
1194	Alfonso Gonzalez, Trustee of the Alfonso Gonzalez 2013 Separate Property Trust	Rancho San Jan	24.910	N/A	N/A	4.937	7.791	12.728	24.910	12.182	carryover
1195	Brian A. Lee and Maria G. Lee as Trustees of the Lee Family Trust	Rancho Maria	25.220	N/A	N/A	6.335	12.888	19.223	25.220	5.997	carryover
1196	Lynch Land & Cattle, LLC, et al.	Lynch Ranch	37.990	N/A	N/A	0.000	53.055	53.055	37.990	cannot calculate	N/A
1197	Charles Blanc		27.830	N/A	N/A	4.603	9.584	14.187	27.830	13.643	carryover
1200	City of San Buenaventura		55.400	N/A	N/A	20.660	27.113	47.773	55.400	7.627	carryover
2011	Ventura County Waterworks District No. 1 - ELPMA		2548.450	N/A	N/A	535.826	721.206	1257.032	2548.450	1291.418	carryover
2191	Ventura County Waterworks District No. 19 - ELPMA		478.440	N/A	N/A	148.729	299.806	448.535	478.440	29.905	carryover
2192	Ventura County Waterworks District No. 19 - WLPMA		1905.730	N/A	N/A	0.000	875.527	875.527	1905.730	cannot calculate	N/A
3202	Julie Rhoads		10.110	Hybrid	Balcom-Bixby	4.610	7.080	11.690	10.110	-1.580	cure

WMID	Landowner	Ranch / Property Name	Annual Allocation (AF) WY23-24	Mutual Water Company Type	Mutual Water Company	1st reporting	2nd reporting	GW Extraction & Use WY23-24 (sum)	WY23-24 Allocations - Domestic	Carryover / Overuse	Carryover / Cure
3203	Tom & Ruth Millington		4.480	Hybrid	Balcom-Bixby	0.190	0.420	0.610	4.480	cannot calculate	N/A
3204	Patty Grubman (The City Farm)		20.390	Hybrid	Balcom-Bixby	6.081	0.000	6.081	20.390	cannot calculate	N/A
3205	Waters Family Ranches Oasis - Caldwell Morris K Tr		23.940	Hybrid	Balcom-Bixby	1.890	6.620	8.510	23.940	cannot calculate	N/A
3206	John & Cynthia Schoustra		28.120	Hybrid	Balcom-Bixby	6.210	14.000	20.210	28.120	cannot calculate	N/A
3207	Marlene Valter		0.890	Hybrid	Balcom-Bixby	0.008	0.005	0.013	0.890	0.877	carryover
3210	Mark Ellrott		1.850	Hybrid	Balcom-Bixby	8.090	1.830	9.920	1.850	-8.070	cure
3331	Miguel Magdaleno, Trustee of the Miguel Magdaleno Living Trust Dated April 4, 2002		443.510	Hybrid	Berylwood	29.534	98.588	128.122	443.510	315.388	carryover
4201	AMS Craig LLC, a Delaware limited liability company		22.610	Hybrid	Zone	0.000	57.136	57.136	22.610	cannot calculate	N/A
4263	Benjamin Vasquez and Leonila C. Vasquez, husband and wife as joint tenants		100.140	Hybrid	Zone	11.215	2.694	13.909	100.140	86.231	carryover
3100	Arroyo Las Posas Mutual Water Company		287.850	MWC	Arroyo Las Posas	39.451	150.653	190.104	287.850	97.746	carryover
3200	Balcom-Bixby Water Association Inc., a California corporation		82.250	MWC	Balcom-Bixby	18.781	17.683	36.464	82.250	45.786	carryover
3300	Berylwood Heights Mutual Water Company		1245.930	MWC	Berylwood	315.554	687.295	1002.849	1242.390	239.541	carryover
3500	Del Norte Water Company		2352.280	MWC	Del Norte	442.900	888.553	1331.453	2305.380	973.927	carryover
3400	Crestview Mutual Water Company (Domestic)		686.480	N/A	N/A	255.270	435.725	690.995	686.480	-4.515	cure
3600	Fuller Falls Mutual Water Company		1197.900	MWC	Fuller Falls	278.401	571.058	849.459	1197.900	348.441	carryover
3700	La Loma Ranch Mutual Water Company		185.200	MWC	La Loma Ranch	54.400	93.110	147.510	181.900	34.390	carryover
3800	Las Lomas Mutual Water Company		59.670	MWC	Las Lomas	19.134	32.666	51.800	59.670	7.870	carryover
3900	Rancho Canada Water Company LLC		326.390	MWC	Rancho Canada	66.534	149.739	216.273	326.390	110.117	carryover
4100	Thermic Mutual Water Company		1014.190	MWC	Thermic	415.642	419.116	834.758	1014.190	179.432	carryover
4200	Zone Mutual Water Company		4718.110	MWC	Zone	1035.850	2071.189	3107.039	4711.450	1611.011	carryover

Total Extractions 8705.006 18100.441 26805.447

Legend

missing 1st reporting period missing 2nd reporting period

data not clear / shared well breakdown not given

Carryover positive values in AF
Overuse negative values in AF

Note: Domestic users cannot accrue carryover (Judgment, § 4.5.3.2.). Carryover / Overuse for Mutual Water Companies is calculated from, WY23 Allocations-Domestic minus GW Extraction & Use (sum) columns.

Estimated WY2023 Carryover = 10963.545AF Estimated WY2023 Cure = 1033.385AF

Appendix BWatermaster Budget





Las Posas Valley Basin Initial Watermaster Budget FY 2023-24¹

		Labor Hours	La	abor Cost	Co	ntract Cost	
Task	Reference ²	Estimate ³	E	stimate ⁴	E	Estimate ⁵	
Watermaster Administration							
Watermaster Meetings and Notice	Ex A 2.5	1,152	\$	216,576			
Review of Records	Ex A 2.4	192	\$	36,096			
Website	Ex A 2.4.1	192	\$	36,096			
Subtotal - Watermaster Administration		1,536	\$	288,768	\$	-	
Allocations & Record Keeping							
Annual Allocations & Allocation Schedule	4.2, 4.3	80	\$	15,040			
New Uses / Subscription Projects	4.6	384	\$	72,192			
Carryover	4.11	160	\$	30,080			
Transfers	4.12	384	\$	72,192			
Change of Point of Extraction	4.13	192	\$	36,096			
New or Replacement Well	4.14	192	\$	36,096			
Overuse	4.15	160	\$	30,080			
Extraction Monitoring and Reporting	Ex A, Article V	768	\$	144,384			
Subtotal - Allocations & Record Keeping		2,320	\$	436,160	\$	-	
Basin Management							
GSP Update (5-year evaluation) ⁶	4.9.1	220	\$	41,360	\$	220,000	
2025 Basin Optimization Yield Study ⁶	4.10	220	\$	41,360	\$	122,000	
Annual Report ⁶	5.2.3, Ex A 2.7.10	120	\$	22,560	\$	53,990	
Initial Basin Optimization Plan ⁶	5.3	180	\$	33,840	\$	78,000	
Subtotal - Basin Management		740	\$	139,120	\$	473,990	
Committee Coordination and Consultations							
Policy Advisory Committee	6.1, Ex A Aticle III	288	\$	54,144			
Technical Advisory Committee ⁶	6.11, Ex A Atricle IV	288	\$	54,144	\$	86,400	
TAC Member Cost ⁷					\$	259,200	
Subtotal - Committee Coordination and Consultations		576	\$	108,288	\$	345,600	

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Las Posas Valley Basin Initial Watermaster Budget FY 2023-24¹

		Labor Hours	L	abor Cost	Co	ntract Cost		
Task	Reference ²	Estimate ³		Estimate ⁴	Estimate ⁵			
Budget and Assessments								
Watermaster Budget	7.5, Ex A 2.7.6	120	\$	22,560				
Basin Assessments	7.1-7.3, 7.6, Ex A 2.8	576	\$	108,288				
Processing Fees	7.4	192	\$	36,096				
Audits	7.7	180	\$	33,840	\$	20,000		
Subtotal - Budget and Assessments		1,068	\$	200,784	\$	20,000		
Calleguas Aquifer Storage & Recovery Project								
Calleguas ASR Project Operations Study	8.4	384	\$	72,192				
Subtotal - Calleguas Aquifer Storage & Recovery Project		384	\$	72,192	\$	-		
Legal Services ⁸								
Advisory		768	\$	198,912				
Judicial Review	9.2	600	\$	276,000				
Subtotal - Legal Services		1,368	\$	474,912	\$	-		
	TOTALS:	7,992	\$	1,720,224	\$	839,590		
		Grand Total:						
	Total Annual Allocation (AF):					40,000		
	ı	nitial Basin Asse	essn	nent per AF:	\$	64.00		

Footnotes

- 1 The Initial FY 2023-24 Budget is for estimated Watermaster administration expenses. It is anticipated that the Basin Assessment may need to be adjusted with addition of Basin Optimication Projects costs following Committee Consultation. Additionally presumes that FCGMA pumping fees may need to be adjusted for LPV operators.
- 2 Reference to LPV Adjudication Judgment section, "Ex A" is Exhibit A of the Judgment.
- 3 Estimated annual hours for Ventura County staff.
- 4 Labor cost estimate based on Ventura County Public Works Agency providing LPV Watermaster staff at a blended rate.
- 5 Contract cost estimate for outside services through the current water year ending Sept. 30, 2024.
- 6 Contract cost estimate for Dudek for assissting with Response Reports. Assumes two meetings per month.
- 7 Contract cost estimate for three TAC members including preparation of Recommendation Reports. Assumes two meetings per month.
- 8 Legal Services labor costs based on Ventura County Counsel providing LPV Watermaster legal services; Judicial Review includes outside counsel costs.

Page 2 of 2 12/12/2023

Resolution No. 2024 - 04

of the

Hox Canyon Groundwater Management Agency

A RESOLUTION REFLECTING THE AGENCY BOARD OF DIRECTORS RESTATING THE AMOUNT AND NUMBER OF INSTALLMENTS FOR FISCAL YEAR 2023-2024 LAS POSAS VALLEY WATERMASTER BASIN ASSESSMENTS

WHEREAS, the Fox Canyon Groundwater Management Agency (FCGMA) is a groundwater management agency created by the California Legislature with the enactment of the Fox Canyon Groundwater Management Agency Act (Act) and is the exclusive groundwater sustainability agency for the Las Posas Valley Groundwater Basin (LPV Basin) under the Sustainable Groundwater Management Act (SGMA); and

WHEREAS, on July 10, 2023, the Santa Barbara Superior Court (Court) entered a final Judgment in Las Posas Valley Water Rights Coalition, et al. v. Fox Canyon Groundwater Management Agency, Santa Barbara Sup. Ct. Case No. VENC100509700 (Judgment), which, among other things, determined all groundwater rights in the LPV Basin and appoints FCGMA as the Watermaster to assist the Court implement the Judgment and manage the LPV Basin; and

WHEREAS, Section 7 of the Judgment requires the Watermaster to set, levy, and collect Basin Assessments from the Water Right Holders for management of the LPV Basin; and

WHEREAS, at its December 7, 2023, meeting, the FCGMA Board of Directors adopted a Watermaster Budget of \$2,559,814 for Fiscal Year (FY) 2023-2024 and determined that an initial Basin Assessment of \$64 per acre-foot of Annual Allocation is required to fund implementation of the Judgment and management of the Basin.

WHEREAS, since adopting the FY 2023-2024 Watermaster Budget and Basin Assessment, the Watermaster reconsidered its previous December 2023 Budget and Basin Assessment determinations, and now wishes to revise the amount and number of installments for FY 2023-24 Watermaster Basin Assessments.

NOW, THEREFORE, IT IS HEREBY PROCLAIMED AND ORDERED that the Fiscal Year 2023-2024 Basin Assessment for LPV Basin Water Right Holders is \$32 and shall be collected by the Watermaster with a single installment and/or invoice.

On a motion by Director Trembley and seconded by Director Borchard, the
foregoing resolution was passed and adopted on June 26, 2024, by the following vote:
AYES - 5
NOES -
ABSTAINS -
By: Eugene F. West, Chair, Board of Directors Fox Canyon Groundwater Management Agency
ATTEST: I hereby certify that the above is a true and correct copy of Resolution No. 2024-04
By: Elka Weber, Interim Clerk of the Board

Appendix C Water Year 2023 Fiscal Report





FUND: O171 UNIT: 5796	2023-24		ACCUMULATE	D						EX	PENDITU	JRES BY	ACCOUNTING	PERIOD			
LPV WATERMASTER	ADOPTED	OBJ	PROG	TOTAL	AP 01	AP 02	AP 03	AP 04	AP 05	AP 06	AP 07	AP 08	AP 09	AP 10	AP 11	AP 12	AP 13
	BUDGET				7/23	8/23	9/23	10/23	11/23	12/23	1/24	2/24	3/24	4/24	5/24	6/24	7/24
CASH BALANCE				-	-	-	-	-	-	-	-	-	-	295,450.04	849,106.92	910,625.33	1,063,816.77
REVENUE:																	1
INTEREST EARNINGS		8911	-	9,845.86									-	-		97.22	9,748.64
BASIN ASSESSMENT FEE		9790	P6020670	1,259,607.38									308,142.40	575,704.32	104,795.17	195,154.24	75,811.25
BASIN ASSESSMENT INTEREST		9790	P6020671	20,025.83									-	-	1,248.48	18,777.35	
TOTAL REVENUE				1,289,479.07	-	-	-	-	-	-	-	-	308,142.40	575,704.32	106,043.65	214,028.81	85,559.89
TOTAL FUNDS AVAILABLE					-	_	_	_	_	_	_	_	308,142.40	871,154.36	955 150 57	1,124,654.14	1 149 376 66
EXPENDITURES:													000,112.10	07.1,101.00	000,100.01	1,121,001111	1,110,070.00
SUPPORT:																	í l
PUBLIC WORKS ISF CHARGES - LPV WATERMASTER ADMINISTRATION	288,768	2205	P6020660	66.034.35									9.799.43	18.808.16	20,231.65	17.131.11	64.00
PUBLIC WORKS ISF CHARGES - LPV ALLOCATIONS & RECORD KEEPING	436,160	2205	P6020661	3,071.70									575.96	· -	623.93	1.871.81	1
PUBLIC WORKS ISF CHARGES - LPV BASIN MANAGEMENT	613,110	2205	P6020662	3,936.87									-	1,097.51		2,839.36	1
PUBLIC WORKS ISF CHARGES - LPV COMMITTEE COORDINATION AND CONSULTA	453,888	2205	P6020663	3,622.07									934.34	1,631.83	1,055.90		Í
PUBLIC WORKS ISF CHARGES - LPV BUDGET & ASSESSMENTS	220,784	2205	P6020664	4,768.26									383.95	-	3,694.87	689.44	Í
PUBLIC WORKS ISF CHARGES - LPV SERVICE & SUPPORT	-	2205	P6020667	3,338.46									998.68	509.94	853.64	976.20	1
LPV CALLEGUAS ASR PROJECT OPERATIONS STUDY	72,192		P6020665	-									-	-			1
LEGAL:																	1
LPV LEGAL SERVICES - COUNTY COUNSEL	474,912	2185	P6020666	59,958.50									-	-	18,065.25	25,058.25	16,835.00
CONTRACTS:																	1 1
CONTRACT SERVICE - RGS AUTHORITY		2199	P6020660	17,244.10												12,271.20	4,972.90
TOTAL EXPENDITURES	2,559,814			161,974.31	-	-	-	-	-	-	-	-	12,692.36	22,047.44	44,525.24	60,837.37	21,871.90
CONTINGENCY																	
ENDING CASH BALANCE				1,127,504.76	•	-	-	-	-	-	-	-	295,450.04	849,106.92	910,625.33	1,063,816.77	1,127,504.76

Appendix D

Audit of Assessments and Expenditures



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LAS POSAS VALLEY WATERMASTER

FINANCIAL STATEMENTS WITH INDEPENDENT ACCOUNTANT'S REVIEW REPORT

JUNE 30, 2024

LAS POSAS VALLEY WATERMASTER JUNE 30, 2024

TABLE OF CONTENTS

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Financial Statements	
Statement of Net Position	2
Statement of Revenues, Expenses, and Changes in Net Position	3
Statement of Cash Flows	4
Notes to Financial Statements	5



INDEPENDENT ACCOUNTANT'S REVIEW REPORT

Board of Directors Las Posas Valley Watermaster

We have reviewed the accompanying financial statements of Las Posas Valley Watermaster (Watermaster), which comprise the statement of net position as of June 30, 2024; the related statement of revenues, expenses, and changes in net position and statement of cash flows for the year then ended; and the related notes to the financial statements. A review includes primarily applying analytical procedures to management's financial data and making inquiries of company management. A review is substantially less in scope than an audit, the objective of which is the expression of an opinion regarding the financial statements as a whole. Accordingly, we do not express such an opinion.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement whether due to fraud or error.

Accountant's Responsibility

Our responsibility is to conduct the review engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the American Institute of Certified Public Accountants (AICPA). Those standards require us to perform procedures to obtain limited assurance as a basis for reporting whether we are aware of any material modifications that should be made to the financial statements for them to be in accordance with accounting principles generally accepted in the United States of America. We believe that the results of our procedures provide a reasonable basis for our conclusion.

We are required to be independent of the Watermaster and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements related to our review.

Accountant's Conclusion

Based on our review, we are not aware of any material modifications that should be made to the accompanying financial statements in order for them to be in accordance with accounting principles generally accepted in the United States of America.

BROWN ARMSTRONG

Scountancy Corporation

Secountancy Corporation

Bakersfield, California March 3, 2025

1

LAS POSAS VALLEY WATERMASTER STATEMENT OF NET POSITION JUNE 30, 2024

ASSETS

Current assets:	
Cash and investments	\$ 1,067,101
Accounts receivable	75,811
Interest receivable	9,722
Due from County of Ventura	27
Total current assets	1,152,661
Total assets	1,152,661
<u>LIABILITIES</u>	
Current liabilities:	
Accounts payable and accrued expenses	4,973
Due to County of Ventura	 16,899
Total current liabilities	21,872
Total liabilities	 21,872
NET DOCITION	
NET POSITION	
Unrestricted	1,130,789
Total net position	\$ 1,130,789

LAS POSAS VALLEY WATERMASTER STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION FOR THE YEAR ENDED JUNE 30, 2024

Operating revenues: Assessments	\$ 1,279,633
Total operating revenues	1,279,633
Operating expenses: Ventura County public works charges Attorney services Special services Other professional and special services	84,708 59,959 64 17,244
Total operating expenses	161,975
Operating income	1,117,658
Nonoperating revenues Interest income Gain in fair value change	9,846 3,285
Total nonoperating revenues	13,131
Change in net position	1,130,789
Net position - beginning	
Net position - ending	\$ 1,130,789

LAS POSAS VALLEY WATERMASTER STATEMENT OF CASH FLOWS FOR THE YEAR ENDED JUNE 30, 2024

CASH FLOWS FROM OPERATING ACTIVITIES:		
Cash receipts from extraction fees	\$	1,203,822
Cash paid to vendors and suppliers for materials and services		(140,103)
Net cash provided by operating activities		1,063,719
CASH FLOWS FROM INVESTING ACTIVITIES:		
Investment income and interest earnings		3,382
Net cash provided by investing activities		3,382
		1 007 101
Net increase in cash and investments		1,067,101
Cook and investments at hearinging of year		
Cash and investments at beginning of year		
Cash and investments at end of year	\$	1,067,101
Cash and investments at end of year	Ψ	1,007,101
RECONCILIATION OF OPERATING INCOME		
TO NET CASH PROVIDED BY OPERATING ACTIVITIES:		
	\$	1 117 650
Operating income	Ψ	1,117,658
Adjustments to reconcile operating income to net cash		
provided by operating activities:		
Depreciation		
Change in operating assets and liabilities:		
Accounts receivable		(75,811)
Accounts payable and accrued expenses		4,973
Due to County of Ventura		16,899
Due to County of Ventura		10,099
Total adjustments		(53,939)
Total adjustificitis		(55,558)
Net cash provided by operating activities	φ	4 000 740
	٠.	1,063,719

LAS POSAS VALLEY WATERMASTER NOTES TO FINANCIAL STATEMENTS JUNE 30, 2024

NOTE 1 – REPORTING ENTITY

Organization and Operations of the Reporting Entity

On July 10, 2023, the Santa Barbara Superior Court issued a judgment in *Las Posas Valley Water Rights Coalition, et al. v. Fox Canyon Groundwater Management Agency* (Case No. VENC100509700), adjudicating all groundwater rights in the Las Posas Valley Groundwater Basin (Basin). This Judgment, pursuant to the Sustainable Groundwater Management Act (SGMA), provides for the Basin's sustainable management and appoints the Fox Canyon Groundwater Management Agency (FCGMA) as Watermaster for implementation and administration. FCGMA retains responsibility for complying with SGMA and the Fox Canyon Groundwater Management Agency Act.

NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation

Financial statement presentation follows the standards promulgated by the Governmental Accounting Standards Board (GASB) commonly referred to us as U.S. GAAP (accounting principles generally accepted in the United States of America). GASB is the accepted standard-setting body for establishing governmental accounting and financial reporting standards.

Basis of Accounting and Measurement Focus

The Watermaster reports its activities as an enterprise fund, which is used to account for operations that are financed and operated in a manner similar to a private business enterprise, where the intent of the Watermaster is that the costs of administering the Judgment and complying with SGMA be financed or recovered primarily through user charges (Water Right Holder's Annual Allocation), capital grants, and similar funding. Revenues and expenses are recognized on the full accrual basis of accounting. Revenues are recognized in the fiscal year in which they are earned, and expenses are recognized in the period incurred, regardless of when the related cash flows take place.

Operating revenues and expenses, such as assessments and purchase of professional services, result from exchange transactions associated with the principal activity of the Watermaster. Exchange transactions are those in which each party receives and gives up essentially equal values. Management, administration, and depreciation expenses are also considered operating expenses. Other revenues and expenses not included in the above categories are reported as nonoperating revenues and expenses.

Financial Reporting

The Watermaster implemented the following new standard during the fiscal year ended June 30, 2024:

• GASB Statement No. 100 – Accounting Changes and Error Corrections—an Amendment of GASB Statement No. 62. The implementation of this new accounting standard has no significant impact to the Watermaster's financial statements.

Basic Financial Statements

The basic financial statements are comprised of the statement of net position; the statement of revenues, expenses, and changes in net position; the statements of cash flows; and the related notes to the financial statements.

NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Cash and Cash Equivalents

Substantially all the Watermaster's cash is invested in interest-bearing accounts. The Watermaster considers all highly liquid investments with a maturity of three months or less at the time of purchase to be cash equivalents.

Investments

Changes in fair value that occur during a fiscal year are recognized as investment income reported for that fiscal year. Investment income includes interest earnings, changes in fair value, and any gains or losses realized upon the liquidation or sale of investments.

Accounts Receivable and Allowance for Uncollectible Accounts

The Watermaster extends credit to customers in the normal course of operations. Receivables primarily consist of assessments levied on Water Right Holders within the Basin. When management deems customer accounts uncollectible, the Watermaster uses the allowance method for the reservation and write-off of those accounts. As of June 30, 2024, no allowance for uncollectible accounts receivable was considered necessary as all accounts receivable were deemed fully collectable.

Net Position

The Watermaster follows the financial reporting requirements of the GASB and reports net position under the following classifications:

- Net investment in capital assets this component of net position consists of capital assets, net of
 accumulated depreciation, and reduced by any debt outstanding against the acquisition,
 construction, or improvement of those assets. Deferred outflows of resources and deferred
 inflows of resources that are attributable to the acquisition, construction, or improvement of those
 assets or related debt are included in this component of net position.
- Restricted this component of net position consists of amounts with constraints placed on their use either by (1) external groups such as creditors, grantors, contributors, or laws or regulations of other governments; or (2) law through constitutional provisions or enabling legislation.
- Unrestricted this component of net position is the net amount of the assets, deferred outflows of resources, liabilities, and deferred inflows of resources that are not included in the determination of the net investment in capital assets or restricted components of net position.

Net Position Flow Assumption

When an agency fund outlays for a particular purpose from both restricted and unrestricted resources, a flow assumption must be made about the order in which the resources are considered to be applied. When both restricted and unrestricted net position is available, it is considered that restricted resources are used first, followed by the unrestricted resources.

Assessments

Primary revenue is based on basin assessments derived from annual allocations of groundwater granted to each party. Revenue is recognized when earned, and related receivables are recorded when assessments or fees are levied. The Judgment authorizes the Watermaster to levy and collect Basin Assessments from Water Right Holders to fund the administration of the Judgment and implementation of projects.

NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Budgetary Policies

The Watermaster adopts an annual non-appropriated budget for planning, control, and evaluation purposes. Budgetary control and evaluation are affected by comparisons of actual revenues and expenses with planned revenues and expenses for the period. Encumbrance accounting is not used to account for commitments related to unperformed contracts for construction and services.

Use of Estimates

The preparation of the basic financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets, deferred outflows of resources, liabilities, and deferred inflows of resources, and disclosures of contingent assets, deferred outflows of resources, liabilities, and deferred inflows of resources at the date of the financial statements and the reported changes in net position during the reporting period. Actual results could differ from those estimates.

NOTE 3 - CASH AND INVESTMENTS

Cash and investments at June 30, 2024, are classified in the accompanying financial statements as follows:

Cash and investments

\$ 1,067,101

The Watermaster's Joint Powers Agreement designates its treasurer to be the Treasurer of Ventura County (the County) (a member agency), pursuant to Section 6505.5 of the California Government Code. Therefore, all cash and investments of the Watermaster as of June 30, 2024, are held in the investment pool managed by the County Treasurer.

As provided for by California Government Code Section 53635, the cash balances are invested by the County Treasurer for the purpose of increasing interest earnings through investment activities. The County Treasurer invests the Watermaster's funds in accordance with State statutes and the County's Investment Policy Statement (IPS), as approved by the Treasury Oversight Committee and the County Board of Supervisors.

The policy, drafted in accordance with state law, emphasizes safety, liquidity, and yield and follows the "prudent investor rule." Investments permitted by the IPS include obligations of the U.S. Treasury, agencies and instrumentalities, or commercial paper rated A-1 or better by Standard and Poor's Ratings Services (S&P) or P-1 by Moody's Commercial Paper Record, bankers' acceptances, repurchase agreements, corporate notes, negotiable certificates of deposit, obligations of the State of California, and obligations of any local agency within California. Investment earnings are allocated based on the average daily balance in the Treasurer's pool for the calendar quarter. The earnings are distributed to participants twice per quarter as cash is received and accrued at year-end. The investment pool includes both voluntary and involuntary participants for whom cash and investments are held by the County Treasurer.

The total percentage share of the investment pool related to involuntary participants is estimated at 4.58%. All investments are reported at fair value, which is either the market price or amortized cost.

The Watermaster's total cash and investments of \$1,067,101 at June 30, 2024, consist of a ratable portion of the total investment pool of the County.

NOTE 4 - RISK MANAGEMENT

The Watermaster is primarily exposed to risks of loss related to torts; theft of, damage to, and destruction of assets; and errors and omissions. To protect itself, the Watermaster contract with the County for legal services and maintains a wrongful act or offense policy of \$1,000,000.

NOTE 5 - RELATED PARTY TRANSACTIONS

The Watermaster contracts with the County for professional specialty services. The employees of the County provide professional, technical, financial, billing, administrative, clerical, and computer information services to the Watermaster. The Watermaster compensates the County for time spent by County employees on the Watermaster's business and for the services provided to the Watermaster by the County. The Watermaster's total expense paid to the County for Public Works charges other than administrative services for the year ended June 30, 2024, are shown as the County Public Works charges in the statement of revenues, expenses, and changes in net position. As of June 30, 2024, due from the County amounted to \$27 and due to the County amounted to \$16,899.

NOTE 6 – GOVERNMENTAL ACCOUNTING STANDARDS BOARD STATEMENTS ISSUED, NOT YET EFFECTIVE

GASB has issued several pronouncements that have effective dates that may impact future financial presentations. Management has not yet determined any impact the implementation of the following statements may have on the financial statements of the Watermaster.

GASB Statement No. 101 – *Compensated Absences*. The requirements of this statement are effective for fiscal years beginning after December 15, 2023, and all reporting periods thereafter. The Watermaster has not fully judged the effect of the implementation of GASB Statement No. 101 as of the date of the financial statements.

GASB Statement No. 102 – *Certain Risk Disclosures*. The requirements of this statement are effective for fiscal years beginning after June 15, 2024, and all reporting periods thereafter. The Watermaster has not fully judged the effect of the implementation of GASB Statement No. 102 as of the date of the financial statements.

GASB Statement No. 103 – *Financial Reporting Model Improvements.* The requirements of this statement are effective for fiscal years beginning after June 15, 2025, and all reporting periods thereafter. The Watermaster has not fully judged the effect of the implementation of GASB Statement No. 103 as of the date of the financial statements.

GASB Statement No. 104 – *Disclosure of Certain Capital Assets*. The requirements of this statement are effective for fiscal years beginning after June 15, 2025, and all reporting periods thereafter. The Watermaster has not fully judged the effect of the implementation of GASB Statement No. 104 as of the date of the financial statements.

NOTE 7 – SUBSEQUENT EVENTS

Management has evaluated events subsequent to June 30, 2024, through March 3, 2025, the date at which the financial statements were available to be issued and have determined that no adjustments were necessary to the amounts reported in the accompanying financial statements nor have any subsequent events occurred, the nature of which would require disclosure.

Appendix EUpdated Groundwater Allocation Schedule



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WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1001	49 Acres Scholle Ranch LP		1100091010 1100091020 1100091030 1100120080 1100120160 1100120170	02N21W10Q03 02N21W10Q04	Yes	Hybrid	368.02	248.46	119.56
1002	Aggen Associates, LLC		1100141020 1100142010	02N21W12G01	No	N/A	164.71	158.61	6.10
1003	Aggen Partners, LP		1100142075 1100142140	02N21W12H01 02N21W12H02	Yes	Hybrid	219.09	148.03	71.05
1004	Samuel and Sylvia Alvarez Family Revocable Trust dated 02/20/1998, Samuel and Sylvia Alvarez, Trustees		1100200090		Yes	Exclusive	88.67	59.05	29.62
1005	Samuel and Sylvia Alvarez Family Revocable Trust dated 02/20/1998, Samuel and Sylvia Alvarez, Trustees		1100200080 1100200100		Yes	Exclusive	98.15	67.15	31.00
1006	Apricot Lane Farm Holdings, LLC	Main - Broadway	5030010025 5030010030 5030010040 5030010335 5030010395 5030020125 5030020260 5030020425	03N20W25J04 03N20W25R04	No	N/A	295.51	137.69	157.82
1007	Apricot Lane Farm Holdings, LLC	Stockton	1080170025 1080170035	03N20W24P03	No	N/A	67.72	57.57	10.15
1008	Bryce and Elaine Bannatyne Trust, Bryce Bannatyne, Trustee	Rancho Resplandor Sand Canyon	1100200240	02N20W09B01	No	N/A	27.43	27.31	0.12
1009	Bryce and Elaine Bannatyne Trust, Bryce Bannatyne, Trustee	Rancho Resplandor Moorpark	5020060010	03N19W29L01	No	N/A	219.05	92.96	126.09
1010	Bell Ranch Investors, LLC		1560180350 1560180360 1560180430	02N20W17F01 02N20W17L01	No	N/A	583.35	244.63	338.72
1011	John W. Borchard Ranches, Inc., a California corporation	Reiman Ranch	1100133230 1100133240		Yes	Exclusive	264.51	180.19	84.32
1012	John W. Borchard Ranches, Inc., a California corporation	Goodyear Ranch	1100133200 1100150115		Yes	Exclusive	67.49	45.98	21.52
1013	Farmland Reserve, Inc.,		5030050225 5030050245	02N20W01Q01 02N20W01Q02	No	N/A	81.00	47.86	33.13
1014	Berylwood Ranch, LLC, a California limited liability company		1100020090 1100020100		Yes	Exclusive	235.38	107.92	127.46
1015	Roberta Ann Bianchi Trust dated 04/25/1988, Roberta Ann Bianchi, Trustee		1100092170		Yes	Exclusive	43.28	43.28	0.00
1016	Roberta Ann Bianchi Trust dated 04/25/1988, Roberta Ann Bianchi, Trustee		1100092210		Yes	Exclusive	45.61	45.61	0.00
1017	William A. Miller, Trustee of the William A. Miller Living Trust dated August 6, 2003, et al.		5030010090 5030010145 5030010165 5030010310 5030010405	03N20W26J01 03N20W26R03	No	N/A	224.48	134.26	90.22

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1018	William A. Miller, Trustee of the William A. Miller Living Trust dated August 6, 2003, et al.		1080170090 5020020180 5030010325	03N20W26J01 03N20W26R03 03N19W29F07	No	N/A	41.51	18.47	23.04
1019	John W. Borchard, Jr., Trustee of the John W. Borchard, Jr. Trust dated May 12, 1971	Baptiste Ranch	1100170645		Yes	Exclusive	48.23	30.02	18.21
1020	Lauren A. Borchard, Trustee LAB Trust; Leslie K. Borchard	MCB Farms LLC, Greenhills Ranch	1090031185		Yes	Exclusive	89.95	52.65	37.30
1021	Lauren A. Borchard, Trustee for the LAB Trust; Leslie K. Borchard	MCB Farms LLC -Donlon 3 Ranch	1100420035		Yes	Exclusive	43.26	30.55	12.71
1022	Borchard, Patricia C. Trust, John Borchard Trustee	Green Hills Ranch	1090031175		Yes	Exclusive	99.92	62.29	37.62
1023	Broadway Road Moorpark, LLC, a Delaware limited liability company		5020020030		Yes	Exclusive	149.97	62.89	87.08
1024	John S. Broome Trust dated June 1, 1967, John S. Broome, Jr., Trustee, et al.	Escabitas	1090050135 1090050205	02N21W17N03 02N21W17R02	No	N/A	214.57	149.58	64.99
1025	John S. Broome Trust dated June 1, 1967, John S. Broome, Jr., Trustee, et al.	Colina	1100200065	02N20W09H01	Yes	Hybrid	83.37	41.39	41.98
1026	Bruecker 2005 Revocable Family Trust, Kenneth A. and Juli A. Bruecker, Co-Trustees		5030060225 5030060235 5030060255 5030060325	02N20W01A01	No	N/A	87.15	68.42	18.73
1027	Burdullis Ranches LLC		1100420025		Yes	Exclusive	39.37	36.76	2.61
1028	Burdullis Ranches LLC		1100420045		Yes	Exclusive	37.22	30.79	6.43
1030	Green Hills Ranch, LLC	Green Hills Ranch	1090031065 1090031095 1090031125 1090031155		Yes	Exclusive	338.16	213.40	124.76
1031	Glen and Kim T. Carmichael, Co-Trustees of the Glen and Kim T. Carmichael Joint Living Trust and Carmichael Farms Trust		1070130195 1070130205 1070130255 1100100025	03N21W34R01	Yes	Hybrid	193.46	148.93	44.53
1032	John-Yon Chang and Tsung-Yen Dean Chang tenants-in- common		5030050320	02N20W01M01	No	N/A	230.66	100.48	130.17
1034	Ann Cooluris, Trustee of the Ann C. Cooluris Trust, et al.		1100150085		Yes	Exclusive	164.41	112.49	51.92
1035	Culbert Farms LLC; Cristina Marie Kildee; Delcia Ann Giacalone; Jennifer Elizabeth Kildee; Richard D. Culbert; Michael Kenneth Kildee; Kevin Bertis Kildee	Culbert 60 Ranch	1100142100		Yes	Exclusive	80.73	73.86	6.87
1036	D&D Coastal, LLC		1080180065	03N20W27G06	Yes	Hybrid	32.79	14.19	18.60
1037	DeBoni Corporation		1100141090	02N21W11H02	Yes	Hybrid	120.66	80.81	39.85
1038	DeBoni Corporation		1100092160 1100093010		Yes	Exclusive	116.22	105.01	11.21
1039	Dent Ranch, LP		5000210220		Yes	Exclusive	23.49	10.09	13.41
1040	Leslie C. Dobson & Debra L. Dobson	Lot 3	1100230335	03N20W33B04	Yes	Hybrid	16.93	12.04	4.89

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1041	US Horticulture Farmland		5030040255 5030040265 5030040285 5030040295	02N20W02N03 02N20W02N03m2	Yes	Hybrid	402.14	275.86	126.28
1042	Zachary Rastegar Farms, LLC	Shiloh Ranch	1070110035 1070110050 1070130030 1070130070 1100110075	03N21W35P02	No	N/A	240.22	141.95	98.27
1043	Isabella Rastegar Farms, LLC	Tara Ranch	1070120060 1070120215 1070120225 1070130145	02N21W04Q02	Yes	Hybrid	181.17	107.06	74.12
1044	John Moffatt Grether, Trustee of the GST Exempt Exemption Trust and the Survivors Administrative Trust under the Grether Family Trust	Home 13	1090042080		Yes	Exclusive	15.39	15.39	0.00
1045	John W. Borchard, Jr and J. David Borchard, Co-Trustees of the Cecilia Borchard 1971 Trust for the benefit of John W. Borchard, Jr.	Perkins Ranch	1100120010		Yes	Exclusive	169.52	85.37	84.15
1046	Ernest Borchard Ranch Co., LLC, a California limited liability company	Thorpe Ranch	1100120060		Yes	Exclusive	200.41	148.36	52.05
1047	J. David Borchard and Michele A. Borchard, Co-Trustees of the J. David and Michele A. Borchard Family Trust dated September 25, 2014	DJB Ranch	1100160020		Yes	Exclusive	108.56	54.78	53.79
1048	John W. Borchard, Jr. and J. David Borchard, Co-Trustees of John's Exempt Residuary Trust, under the John W. Borchard 1986 Trust	Hawkins Ranch	1100131010		Yes	Exclusive	22.47	11.31	11.16
1049	John W. Borchard Jr. and Suzanne Borchard Kelly, Co-Trustees of the the Patricia C. Borchard Testamentary Trust for the benefit of John W. Borchard, Jr.	Knittles Ranch	1100133220 1100133250		Yes	Exclusive	96.58	65.44	31.15
1050	Dusty Lane LLC		1080100145	03N20W28P03	No	N/A	22.22	16.14	6.08
1051	Dusty Lane LLC		1100230255	03N20W28P03 03N20W28Q01	Yes	Hybrid	25.47	18.50	6.97
1053	James D. Engel, Trustee for the James D. Engel and Kay A. Engel Trust Dated April 15, 1998	Quail Hill Enterprises, Inc.	5030020350	03N20W36A03	No	N/A	40.00	22.33	17.67
1054	Farmland Reserve, Inc.		5030060115 5030060155 5030060180	02N20W01Q01 02N20W01Q02	No	N/A	299.50	132.46	167.04
1055	Green Fuse Botanicals, LLC		5030040065		Yes	Exclusive	16.09	13.18	2.92
1056	Zachary Rastegar Farms, LLC		1070130080 1100110180	03N21W35L03	No	N/A	111.48	94.08	17.39
1058	Gwyn Goodman, Trustee for the Goodman Family Trust		1100071245 1100071255 1100072030		Yes	Exclusive	54.57	29.56	25.01
1059	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008 ; James A. Waters, III, Trustee for The Andrew Exempt Trust Dated June 29, 2012	Balcom Canyon Ranch	1080100025	03N20W28J01S	Yes	Hybrid	134.58	97.74	36.84

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1060	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008; James A. Waters, III, Trustee for The Andrew Exempt Trust Dated June 29, 2012	Hawley Ranch	1100080100		Yes	Exclusive	143.26	77.24	66.02
1061	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008	Bard Ranch	5030020370	03N20W36A03	No	N/A	35.00	20.10	14.90
1062	John Moffatt Grether, Trustee of the Helen B. Grether Trust, the GST Exempt Exemption Trust, and the Survivors Adminstrative Trust under the Grether Family Trust	Home Ranch	1090042090		Yes	Exclusive	105.74	102.65	3.08
1063	Elizabeth B. Grether Trust, Elizabeth B. Grether, Trustee		1550270255		Yes	Exclusive	150.40	119.05	31.36
1064	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Russell	1100092260		Yes	Exclusive	56.22	56.22	0.00
1065	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Rita	1100133085	02N21W01L01 02N21W11A03 03N21W36Q01	No	N/A	29.60	16.85	12.75
1066	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Selia	1100141125		Yes	Exclusive	53.46	49.44	4.02
1068	Jose de Jesus and Maria de la Cruz Gutierrez, Joint Tenants		1100420095		Yes	Exclusive	21.06	10.97	10.09
1069	Jose de Jesus and Maria de la Cruz Gutierrez, Joint Tenants		1100420105		Yes	Exclusive	15.30	15.30	0.00
1070	Hacobian, Edward/Kristine		1100230215	03N20W28P04	Yes	Hybrid	25.00	20.50	4.50
1071	Hagel, Timothy et al	Meadows of Moorpark	1080161115	03N20W26C01	Yes	Hybrid	8.82	8.82	0.00
1072	Harris Endeavors, LLC		1100230145	03N20W28P01 03N20W28Q02	No	N/A	31.63	16.60	15.03
1073	Higgins, Sunny May Trust et al	Snyder Ranch	1100150020 1610030030		Yes	Hybrid	216.71	102.41	114.30
1075	Jefferson Farms, LP		1080110330 1080180135 1080180145 1080180155 1100430045 1100430045 1100430065 1100430075 1100430085	03N20W27H04 03N20W27J01 03N20W34J01m2 03N20W35D01	No	N/A	663.37	285.26	378.10
1076	Michael D. and Merrie Kelley, Trustee for the Michael and Merrie 2008 Revocable Family Trust, dba Triangle K. Farms		1100040410 1100160195 1100160215 1100160225 1100170300	02N0W07R03 02N20W08M01	No	N/A	143.95	70.69	73.25
1077	Kirschbaum, LLC	La Loma Main Ranch	1090031035	02N21W04J01	Yes	Hybrid	257.00	161.36	95.64
1078	Kirschbaum, LLC	Balcom Canyon Ranch	1100230125	03N20W33B03	Yes	Hybrid	65.17	34.62	30.55

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1079	Lamb Trust, John B Lamb Trustee		1100100215 1100100235 1100100265		Yes	Exclusive	13.58	8.22	5.36
1080	Graham Somis Ranch, LLC	McKee Ranch	1100142085 1100142095	02N20W07L01	Yes	Hybrid	200.28	144.64	55.63
1081	JG Leavens LLC and Leavens Ranches LLC		5000150115 5000150135 5000150145 50200101015 5020030040 5020031095 5020032045 5020040025 5020040025 5020040095 5020040095 5020040095 5020040095 5020050025 5020050025 5020050025 5020050075 5020060035 5020060035 5020060035 5020060035 5020070075 5020070075 5020070085 5020070105 5020070115	03N19W29K04 03N19W29K06 03N19W29K07 03N19W29K08	No	N/A	1,877.76	787.45	1,090.31
1082	Los Angeles Avenue Ranch LP et al.		1090061040 1090061180 1090061200	02N21W15M04	No	N/A	512.55	216.36	296.19
1083	Lowe Family Trust dated 07/28/1996, David Huei-Chung and Florence Ai-Lieng Lowe Trustees		1100420085		Yes	Exclusive	33.66	27.90	5.76
1084	Mahan Ranch, et al		1100060645 1100060695 1100071095 1100071115 1100071265	03N20W34J01 03N20W34J01m3 03N20W34J02 03N20W34J03 03N20W34J03m3	Yes	Hybrid	184.49	104.01	80.47
1085	Audelio Martinez and Renato Martinez	Escondido Ranch	1100040395 1100040405	03N20W33F01	No	N/A	245.52	122.76	122.76
1086	Audelio Martinez and Renato Martinez	GTO Ranch	1100150075	02N20W07L01	Yes	Hybrid	100.19	59.21	40.99
1087	Audelio Martinez and Renato Martinez	Inoberry Ranch	1100180360 1100180370	02N20W09C01	Yes	Hybrid	400.33	216.85	183.49
1088	Audelio Martinez and Renato Martinez	Luzmar Ranch	1100160245		Yes	Exclusive	50.39	36.71	13.68
1089	Audelio Martinez and Renato Martinez	Palace Ranch	1100170255		Yes	Exclusive	74.56	34.75	39.81
1000	/ tadotto / fartifice aria fioriato / fartifice								

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1091	Audelio Martinez	Sand Canyon - North	1100200220		Yes	Exclusive	23.80	23.80	0.00
1092	Audelio Martinez	Sand Canyon - South	1100200335	02N20W09C01	No	N/A	29.43	22.94	6.49
1093	Audelio Martinez and Renato Martinez	Santa Rosa Ranch	1100160100		Yes	Exclusive	146.82	86.76	60.06
1094	Mastro Culbert Farms, LLC & Steven Mastro		5000130135 5000130155 5000130165 5000130175	03N19W30F01	No	N/A	232.40	109.86	122.54
1095	Rancho Isla Vista LLC		1090031025	02N21W18A01 02N21W18H08 02N21W18H11	Yes	Hybrid	130.05	78.65	51.41
1097	John R. Milligan Trust dated December 11, 1998, et al.		5040021260	02N19W07B02 02N19W07K01	No	N/A	344.67	144.54	200.13
1098	Mittag Farms	RC - Farms	1090050260 1090050370	02N21W16N03	No	N/A	307.89	307.89	0.00
1099	Mittag Farms	RMD - Farms	1100010010 1100010080 1100010145 1100132160 1100132240	02N21W01L01 02N21W11A03 03N21W36Q01	Yes	Hybrid	1,089.46	904.97	184.49
1100	Mittag Ranches	Rancho Enrique	1090050330	02N21W17F05	No	N/A	226.22	196.55	29.67
1101	Mittag Ranches	RMD - Ranches	1100120130 1100120215 1100120220 1100132040 1100132150 1100132230 1100141130	02N21W11A02	Yes	Hybrid	613.66	576.75	36.91
1102	Mittag Ranches	RC - Ranches & Judith	1090061055 1090061135 1090061260	02N21W16J03	Yes	Hybrid	344.03	344.03	0.00
1103	Brian L. Moore Revocable Trust dated 10/30/2009, Brian L. Moore, Trustee		1100420075		Yes	Exclusive	33.84	33.84	0.00
1105	SatFarm, LLC, a California limited Liability Company		5030020245 5030030275	03N20W36L01	No	N/A	43.60	25.08	18.52
1106	Mueller Family Trust, Scott R. Mueller		1100420055		Yes	Exclusive	21.85	21.85	0.00
	Paul Naumes, Trustee for the Paul Naumes 2013 Living Trust, San Joaquin Door & Supply, Inc.		1080162125 1080162155 1080162175 1080162195 1080162205	03N20W26C02	No	N/A	82.14	42.71	39.43
1109	Charles R. and Kathleen M. Northcross Family Trust dated 05/27/2000, Charles and Kathleen Northcross, Trustees		1100420015		Yes	Exclusive	33.01	30.59	2.42
1110	Cohen Trust of 1990, dated 11/27/1990, and restated 08/05/2010, Marc S. Cohen and Lyn M. Cohen, Co-Trustees		1100010215		Yes	Exclusive	14.87	8.80	6.07
1111	Oro Del Norte, LLC		1100092190		Yes	Exclusive	382.72	266.20	116.52

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1112	Placco, LLC	PR1	1550270200 1550270275		Yes	Exclusive	272.58	168.20	104.38
1113	Placco, LLC	PR2	1100010155		Yes	Exclusive	58.54	44.34	14.20
1114	Placco, LLC	PR3	1630010270 1630010320 1630010330 1630010370 1630010420 1630010440 1630010440 1630010460 1630010480	02N20W16B06	Yes	Hybrid	421.43	288.35	133.08
1115	Placco, LLC	PR4	1550270215 1550270230 1550270280 1550270290 1550270305 1550270315 1550270325	02N21W13A01	Yes	Hybrid	518.58	330.45	188.13
1116	Quine Ranch LP		5000090185	03N19W30D02	No	N/A	88.04	42.28	45.76
1117	SatFarm, LLC, a California limited Liability Company	SatFarm 4, LLC	5030020225	03N20W36L01	No	N/A	42.40	24.52	17.87
1119	Mark Ratto, Trustee of the Mark Ratto Revocable Living Trust dated February 2, 2016		1100060635 1100200185	03N20W34J03m4	No	N/A	67.40	45.87	21.53
1120	RBV 2+5, LLC		1090032150 1090032160	02N21W18A01 02N21W18H08 02N21W18H11 02N21W04Q02m2	Yes	Hybrid	56.38	48.82	7.55
1121	RBV-Vanoni, LLC		1090032170 1090042050 1090042100	02N21W18A01 02N21W18H08 02N21W18H11 02N21W04Q02m2	Yes	Hybrid	189.55	167.74	21.81
1122	Frank Russell Ranch LP		1100092250 1100120250		Yes	Exclusive	135.70	81.29	54.40
1123	Santa Clara Avenue Oxnard, LP, a Delaware limited partnership		1090050240	02N21W17M03	No	N/A	298.41	180.36	118.05
1124	Santa Elena Farms, LLC, a California limited liability company		1090032135 1090032145		Yes	Exclusive	158.92	94.18	64.74
1125	Santa Paula Hay & Grain and Ranches, LLC	Waters Ranch	5030072055		Yes	Exclusive	64.69	27.13	37.56
1129	Santa Paula Hay & Grain and Ranches, LLC	Balcom Canyon (2018)	5030040120 5030040130 5030040140	02N20W11D01	Yes	Hybrid	237.02	162.17	74.85
1132	John W. Borchard, Jr., Trustee of the John W. Borchard, Jr. Trust dated May 12, 1971	Mulinix Ranch	1100020130 1100020140		Yes	Exclusive	132.96	92.66	40.30
1133	John W. Borchard, Jr., Trustee of the John W. Borchard, Jr. Trust dated May 12, 1971	Ford Ranch	1100131020		Yes	Exclusive	111.70	56.26	55.44
1134	Ventura Citrus Properties LLC		5030020400	03N20W36L01	No	N/A	48.80	25.85	22.96

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1135	Newman Trust dated 01/27/2000, Ronald Newman, Trustee		5030020300	03N20W36L01	No	N/A	29.43	17.10	12.33
1136	James A. Fitzgerald Trust No. II, Brian Fitzgerald, Trustee	Fitzgerald Ranch	5030020135	03N20W25R03 03N20W36A04	No	N/A	29.83	17.08	12.75
1138	Seacoast Farms, LLC		1090041160 1090041180	02N21W08G04 02N21W08H03 02N21W17D03	No	N/A	692.97	497.71	195.26
1139	Gayl Family 1992 Trust, Robert Gayl, Trustee	Gayl Ranch	5030020340	03N20W25R03 03N20W36A04	No	N/A	29.51	26.22	3.30
1140	Sharlee C. Carnes; Meredith C. Horton; Michael E. Culbert	Culbert Home Ranch	1550270070 1550270095		Yes	Exclusive	75.57	66.01	9.56
1142	Stagola, Inc.	Balcom Ranch Road	1100220010	02N20W03K03	No	N/A	458.11	192.11	266.00
1143	Thomas Staben	Lemon Ranch	1630010805 1630010825 1630020765 1630020795		Yes	Exclusive	59.79	41.08	18.71
1144	Stevens Trust, Kathleen/Leon Scott Stevens		1090050085 1090050125 1090050185	02N21W20A01 02N21W20A02 02N21W21D04	No	N/A	224.79	173.83	50.96
1145	Lee Stoeckle Living Trust dated 10/19/2009, Leo Stoeckle, Trustee		5000150125	03N19W20G01	No	N/A	88.40	40.25	48.15
1146	A 40% interest to Richard Sundberg, Trustee of the Leslie Jill C Sundberg Residual Trust, Dated 11/28/2004 and a 60% interest to Richard Sundberg and Odelia Sundberg, Trustees of the Richard and Odelia Family Trust VDT July 9th, 2020		5030040055		Yes	Exclusive	50.41	24.59	25.82
1148	Sunshine Agriculture, Inc.	Main Ranch	1100050010 1100050030	02N20W04B01 02N20W04F01 02N20W04F02 03N20W34L01 03N20W34L02	No	N/A	2,029.99	1,015.00	1,015.00
1150	John Moffatt Grether, Trustee of the GST Exempt Exemption Trust and the Survivor's Administrative Trust under the Grether Family Trust, dated September 12, 1989	Roberto	1100091040 1100120230	02N21W10G03	Yes	Hybrid	85.69	73.51	12.19
1151	Dorcas H. Thille, Trustee of the Dorcas H. Thille Trust		1090061070 1090061080 1090061150		Yes	Exclusive	148.13	109.45	38.67
1152	Tschirhart Trust, Donald/Jean		1080140285 1100040105 1100040165 1100040425	03N20W32H03 03N20W32K01	No	N/A	206.35	193.14	13.21
1153	Benjamin C. Vasquez and Leonita C. Vasquez		1100220050	02N20W10G01	Yes	Hybrid	157.93	93.77	64.16
1154	VH Farms LP	VH Farms LLC	1100210330		Yes	Exclusive	31.85	17.96	13.88
1155	Joshua L. Waters, Trustee for the the Joshua Exempt Trust, et al.		5000210085 5000210095		Yes	Exclusive	87.33	46.31	41.02
1156	Waters Ranch, LP		5000130070 5000130110	03N19W30E06	No	N/A	292.55	122.68	169.87

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1157	Waters Ranch, LP		5000200040 5000210110 5000210240		Yes	Exclusive	348.16	164.12	184.04
1158	Waters & Sons Farms LP	Waters & Sons Farms LP	1080170115 5000090165	03N19W30D02	No	N/A	93.55	51.54	42.00
1159	Magana Ranch, LLC		1100060165 1100430025	03N20W34J01 03N20W34J01m3 03N20W34J02 03N20W34J03 03N20W34J03m3	No	N/A	145.38	68.59	76.79
1160	Krista Van Wagner and Brent Van Wagner, wife and husband, as joint tenants		5030020200	03N20W25R03 03N20W36A04	No	N/A	24.73	24.73	0.00
1161	JohnLillian Farms LLc, a California limited liability company		5030020410 5030030290	03N20W25R03 03N20W36A04 03N20W36L01	No	N/A	40.50	23.16	17.34
5000	Jesus Bravo Ahumada, a married man as his sole and separate property		5030020165	03N20W36A04	No	N/A	49.12	28.09	21.03
1162	Patsy D. Waters, Trustee for the 1994 Bypass Trust		5000210105		Yes	Exclusive	90.49	45.01	45.48
1163	Ronald and Nickoletta Partain Family Trust, Ronald Partain, Trustee	Wild Swan Ranch	5030020145	03N19W17Q01	No	N/A	30.83	16.70	14.13
1166	Wise Orchards at Somis LLC	Somis Orchards	1100060385	03N20W34G01	No	N/A	92.85	42.87	49.97
1167	Wise Orchards at Somis LLC	Wise Orchards I	5030040085		Yes	Exclusive	43.30	26.80	16.50
1169	Wonderful Citrus, LLC		1100010065	03N21W36Q02 03N21W36R03	No	N/A	417.67	285.77	131.89
1170	Lemon 500, LLC		1120010025 1120010035 1120010045 1120010065 1120010065 1120010075 1120010085 1120010095 112001015 112001015 112001015 1120020015 1120020025 1120020035 1120020045 1120020055 1120020055 1120020055 1120020085 1120020085 1120020095 1120020095 1120020095		No	N/A	1,126.03	770.44	355.59

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
1171	Yong, Jeffrey		1080162055 1080170015 5030010080 5030010415	03N20W26H01	No	N/A	117.26	99.47	17.79
1178	Audelio Martinez and Renato Martinez	Somis Ranch	1610060015		Yes	Exclusive	73.78	40.82	32.97
1179	Ali Seyedi Revocable Trust dated 12/30/2019, Ali Seyedi, Trustee		1100420065		Yes	Exclusive	38.71	20.14	18.57
1180	JJM Somis Ranch, LLC	JJM Somis	1100150105		Yes	Exclusive	78.32	70.22	8.10
1181	Mary Ann Wehrheim, Trustee of the Wehrheim Family Trust		5030050365 5030050390	02N20W02J02	No	N/A	79.91	47.61	32.30
1188	Larry Raymond, as Trustee of the Rayday Survivors' Trust		5030020320	03N20W36G02	No	N/A	35.02	23.01	12.01
1189	Timothy Hoke and Barbara Hoke		5030060145	02N20W01E03	No	N/A	46.55	21.77	24.78
1190	Gordon and Luanne Hilton		5030020330	03N20W36G02	No	N/A	36.88	21.52	15.37
1191	Wisam Salem and Athra Salem	Empty Saddle Ranch	5030020150	03N20W36G02	No	N/A	36.65	21.80	14.84
1192	JRRE Horizon LLC	Rancho Vista Allegre	1100230405	03N20W28J04	No	N/A	66.52	39.26	27.26
1193	Thomas A. Kestly, as Trustee for the Thomas A. Kestly Family Trust 2003	K-1 Ranch a.k.a. Kestly AG	5030030305	03N20W36P01	No	N/A	37.97	22.54	15.43
1194	Alfonso Gonzalez, Trustee of the Alfonso Gonzalez 2013 Separate Property Trust	Rancho San Jan	5030060285	02N20W01J01	No	N/A	24.91	24.91	0.00
1195	Brian A. Lee and Maria G. Lee as Trustees of the Lee Family Trust	Rancho Maria	5030020360	03N20W36G02	No	N/A	25.43	23.45	1.99
1196	Lynch Land & Cattle, LLC, et al.	Lynch Ranch	1080110310 1080110320 1080110340	03N20W27B03 03N20W27G05	No	N/A	37.99	37.99	0.00
1197	Charles Blanc		5030020185	03N20W36G02	No	N/A	28.71	20.80	7.91
3101	Westfield Farms		1630020415		Yes	Exclusive	22.91	15.66	7.26
3102	Spencer E. Love		1630010620		Yes	Exclusive	28.07	19.18	8.89
3103	Spencer E. Love		1630020565		Yes	Exclusive	1.34	0.91	0.42
3104	Roy T. Butera, Trustee of the Butera Family Trust dated March 9, 1998		1630020605		Yes	Exclusive	28.44	19.43	9.00
3105	Kirpal Dhaliwal, et al.		1630020550		Yes	Exclusive	23.25	15.89	7.36
3106	Keith and Laura Huss, Trustees of the Huss Family Trust dated October 22, 2013		1630010755		Yes	Exclusive	34.23	23.39	10.84
3107	Joseph W. and Lisa Sutter, Trustees of the Sutter Family Trust u/d/t dated October 27, 2007		1630020250 1630020280 1630020290		Yes	Exclusive	12.17	8.32	3.85

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3110	Jesus Jr. and Maribel Aguilera, Trustees of Aguilera Family 2015 Revocable Trust dated February 11, 2015		1630020210		Yes	Exclusive	43.74	29.89	13.85
3111	Glen R. Carmichael and Kimberly T. Carmichael, Trustees of the Glen Carmichael and Kimberly Carmichael Joint Living Trust		1630010290		Yes	Exclusive	42.88	29.30	13.58
3112	Chirag and Khushbu Dalsania		1630020585		Yes	Exclusive	28.21	19.27	8.93
3113	Benjamin and Leonila Vazquez		1630020200		Yes	Exclusive	33.01	22.56	10.45
3114	Alan Clark Goddard and Deborah Lynne Goddard		1630020270		Yes	Exclusive	0.12	0.08	0.04
3201	8201 Bixby Road LLC		1080180045 1080180085		Yes	Exclusive	55.12	36.44	18.68
3203	Tom & Ruth Millington		1080100155		Yes	Hybrid	4.72	2.44	2.29
3204	Patty Grubman (The City Farm)		1080180075 1080180095	03N20W27G07	Yes	Hybrid	20.83	16.84	3.99
3205	Waters Family Ranches Oasis - Caldwell Morris K Tr		1100060465		Yes	Hybrid	23.94	23.94	0.00
3206	John & Cynthia Schoustra		1100060455		Yes	Hybrid	28.12	28.12	0.00
3207	Marlene Valter		1100230045		Yes	Hybrid	0.89	0.89	0.00
3210	Mark Ellrott		1080161105	03N20W27H02	Yes	Hybrid	1.85	1.85	0.00
3301	Aceves, Jose L. and Donald M. Herman (Plants Plus)		1100071040		Yes	Exclusive	16.35	10.11	6.24
3302	Shen, Xiaoyang		1100072040		Yes	Exclusive	18.72	13.21	5.51
3304	VIK Holdings, LLC, a California limited liability company		5030040175		Yes	Exclusive	70.62	41.31	29.32
3305	Ventura County Nursery		1100220075		Yes	Exclusive	16.74	8.02	8.72
3306	McMahon, Julian		1100210320		Yes	Exclusive	36.13	15.15	20.98
3307	Balcom Canyon Ranch, LLC c/o Matthew Lamishaw		1100210100		Yes	Exclusive	42.19	29.87	12.32
3309	Avalos, Heliodoro and Yadira Trustees (Laguna - Posita Ranch)		1100072050		Yes	Exclusive	28.17	11.81	16.36
3310	Berney, Charles and Carol		1100080015 1100080060		Yes	Exclusive	40.81	30.20	10.61
3312	Hameed, Rashid & Salmeen		1100071185		Yes	Exclusive	16.28	12.12	4.16
3313	Servin, Vincent W. Trust, pledged CCFLB		5030040045		Yes	Exclusive	58.38	34.10	24.28

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3316	Maryann McCormick		1100072060 1100080080		Yes	Exclusive	65.37	34.58	30.79
3319	Amelia Lujan & Juan Lujan	El Encanto	1100080075		Yes	Exclusive	21.57	15.07	6.50
3321	Ivan and Jennifer Amodei Family Trust		1100210270		Yes	Exclusive	45.64	33.45	12.19
3323	Becerra Roberto and Maria Trustees, pledged to CCFLB		5030040225		Yes	Exclusive	48.96	24.27	24.69
3330	Lim, Basilio And Rosie Chu Lim Trustees, pledged to CCFLB		5030040180 5030040200		Yes	Exclusive	92.70	45.72	46.98
3331	Miguel Magdaleno, Trustee of the Miguel Magdaleno Living Trust Dated April 4, 2002		1630020745 1630020755 1630020775 1630020785 1630031365 1630031375	02N20W10N01	Yes	Hybrid	466.19	263.40	202.79
3333	Javier A. Rodriguez and Gabrielle R. Rodriguez, husband and wife as community property with right of survivorship		1100071155		Yes	Exclusive	7.55	4.35	3.20
3334	Kapigian, John and Linda, pledged to Ames & Marjorie Borrell		1100071205		Yes	Exclusive	4.82	3.76	1.06
3335	Baron, Richard A. & Sandra		5030040195 5030040215		Yes	Exclusive	38.50	28.62	9.88
3338	Valley Growers (Under Tash APN)		1100220085		Yes	Exclusive	27.36	15.32	12.05
3342	Gatling, Richard E. or Bonnie L. Gatling		1100072070		Yes	Exclusive	13.03	12.26	0.77
3343	Rosales, Rojalio		1100071050		Yes	Exclusive	17.90	10.17	7.73
3344	Sasaki and Suzuki, pledged to Equitable (Laguna Sasaki)		1100072020		Yes	Exclusive	31.49	13.20	18.28
3345	Tash Trust, George and Debra as Trustees		1100210290		Yes	Exclusive	25.91	10.86	15.05
3346	Lucas, Thomas and Kim Darlene Staats		5030040035		Yes	Exclusive	51.54	21.89	29.65
3348	Benjamin Ventura Moreno, a single man and Ricardo Corona and Diana Pina Arevalo, husband and wife		5030040075		Yes	Exclusive	25.70	10.78	14.92
3501	Biocca, Siro		1090032120		Yes	Exclusive	41.07	41.07	0.00
3502	Bliss Trust		1100100155		Yes	Exclusive	21.00	21.00	0.00
3503	Brown, Nicholas		1100110150		Yes	Exclusive	3.86	1.62	2.24
3504	Friel Las Posas LLC		1100092155		Yes	Exclusive	58.45	49.55	8.90
3505	Lewis, James		1100100145 1100100160		Yes	Exclusive	25.49	18.46	7.03
3506	Milligan Ranch Partnership, LP		1100092140 1100092230		Yes	Exclusive	175.32	141.10	34.22
3507	Plum Vista		1090042065		Yes	Exclusive	227.27	227.27	0.00
3508	R Attilio/D Vanoni		1090032040 1090032050		Yes	Exclusive	109.83	78.98	30.85
3509	Thompson, Brian		1100110145		Yes	Exclusive	14.71	11.29	3.41

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3510	Vorbeck, Alexandra		1100100225 1100100245 1100100255		Yes	Exclusive	17.98	13.13	4.85
3511	Wilhite, R.J.		1100092115 1100092135		Yes	Exclusive	35.50	25.02	10.48
3601	Bought The Farm, LLC	Lot 01	5030071035		Yes	Exclusive	30.40	12.75	17.65
3602	Katherine Cannon & Oliver Hutchinson	Lot 02	5030071025		Yes	Exclusive	29.10	19.46	9.64
3603	Rodney A. Spicer & Suzan R. Hall-Spicer	Lot 03	5030071015		Yes	Exclusive	1.45	1.02	0.43
3605	Guzman Investments and Loan Inc.	Lot 05	5030072135		Yes	Exclusive	33.36	21.76	11.60
3606	Jeffrey S. Yong & Margaret K. Yong	Lot 06	5030072145		Yes	Exclusive	86.91	52.31	34.60
3607	Luzyro, LLC	Lot 07	5030072075		Yes	Exclusive	45.29	29.88	15.41
3608	Mustang Creek Ranch, LLC	Lot 08	5030072155		Yes	Exclusive	70.83	29.84	40.99
3609	PenMeg LLC	Lot 09	5030072325		Yes	Exclusive	126.44	55.21	71.22
3610	Walter E. Johnson and Dawn-Marie Johnson, Trustees of the Johnson Family Trust	Lot 10	5030072285		Yes	Exclusive	53.93	25.12	28.81
3611	Vista 11, LLC	Lot 11	5030072305		Yes	Exclusive	64.42	37.03	27.40
3612	Patrice McNicoll	Lot 12	5030072255 5030072265		Yes	Exclusive	73.43	39.75	33.68
3613	GFO, LLC	Lot 13	5030072195 5030072275		Yes	Exclusive	116.89	54.58	62.31
3614	Josep J. Bilic, Trustee of the Bilic Living Trust Dated April 10, 1984	Lot 14	5030072205		Yes	Exclusive	59.49	29.25	30.24
3615	Fremont HGS, LLC	Lot 15	5030072215		Yes	Exclusive	61.95	27.05	34.90
3616	Moshe Ben-Dayan & Stephanie McColgan	Lot 16	5030072225		Yes	Exclusive	56.34	23.63	32.72
3617	John Berns, Trustee of the Geraldine P. Berns Family Trust, Establish 17, 1987	Lot 17	5030072035		Yes	Exclusive	64.88	27.21	37.67
3618	PenMeg, LLC	Lot 18	5030072095		Yes	Exclusive	56.88	29.98	26.91
3619	Mark A. Mallas and Dawn-Marie Johnson, Trustees of the Mallas Family Trust Dated 7-9-1991, and Mark A. Mallas	Lot 19	5030072105		Yes	Exclusive	54.19	29.29	24.90
3620	GFO, LLC	Lot 20	5030072235		Yes	Exclusive	119.18	51.74	67.44
3702	Steve George and Michele R. George, Trustees of the George Family Revocable Trust, dated January 25, 2005		1100010175		Yes	Exclusive	21.97	21.66	0.31
3703	Ronald V. Boch and Lois R. Boch, Trustees of the Boch Family Revocable Trust dated November 4, 1998	Boch Ranch	1100010185		Yes	Exclusive	48.14	25.44	22.70

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3704	Steve George and Michele R. George, Trustees of the George Family Revocable Trust, dated January 25, 2006		1100010195		Yes	Exclusive	24.96	24.96	0.00
3705	Bruce Bennett and Patricia Conway Bennett, Trustees of the Bruce Bennett and Patricia Conway Bennett Trust established January 7, 2007		1100010205		Yes	Exclusive	12.57	12.57	0.00
3801	Timothy W. Huddleston and Lisa M. Huddleston	Lot 1	1100230315		Yes	Exclusive	11.61	11.61	0.00
3802	Claude R. Goodman & Loraine S. Goodman, Trustees of The Claude R. Goodman and Loraine S. Goodman Family Trust, dated September 25, 2003	Lot 2	1100230325		Yes	Exclusive	1.09	1.01	0.08
3804	Charles R. Knowles Jr. and Marie L. Knowles, Trustees, or their successors in trust of the Knowles Family Trust D.T.D. 3/9/93	Lot 4	1100230305		Yes	Exclusive	30.06	21.88	8.17
3807	Paul R. Jacques	Lot 7	1100230365		Yes	Exclusive	0.59	0.55	0.04
3808	Kathleen Reinhard, Trustee of the Bruder-Reinhard Family Trust- Survivor's "A" Trust	Lot 8	1100230375		Yes	Exclusive	13.22	12.00	1.22
3901	James E. Pierce	Somis Nursery	1100420115		Yes	Exclusive	16.71	7.01	9.70
4101	Miguel Magdaleno, Jr., Trustee of the Magdaleno Living Trust dated April 4, 2002		5000140065		Yes	Exclusive	17.16	10.12	7.04
4102	Louis McCutcheon and Anne McCutcheon		5000140095		Yes	Exclusive	56.57	29.15	27.42
4103	Romas		5000140015		Yes	Exclusive	306.21	128.41	177.80
4201	AMS Craig LLC, a Delaware limited liability company		1100210120		Yes	Hybrid	23.11	18.64	4.46
4202	Marshall T. Allen and Concepcion V. Allen, as co-trustees of the Marshall T. Allen and Concepcion V. Allen 1990 Revocable Inter Vivos Trust u/d/t dated December 5, 1990	Allen Ranch	1100170375 1100170385		Yes	Exclusive	12.38	12.26	0.12
4203	Benjamin C. Vasquez and Leonila C. Vasquez, Trustees of the Vazquez Trust dated July 7, 2021, as community property		1100150040		Yes	Exclusive	28.55	15.29	13.26
4205	Mariette L. Menne, Trustee of The Patricia A. Menne Survivor's Trust, created for the benefit of the surviving spouse, under the terms of The David and Patricia Menne Family Trust Dated August 23, 1999, as Amended		1550270035		Yes	Exclusive	87.07	87.07	0.00
4208	Ehud Ariav Enterprises, Inc.		1100170565		Yes	Exclusive	22.00	22.00	0.00
4209	Agoure Ranch, LLC		1100200215		Yes	Exclusive	64.00	64.00	0.00
4210	Fred A Sharl, Ernest R Nichols, Arthur L Nichols, Vincent E Gisler		1100120180		Yes	Exclusive	154.98	106.68	48.30
4211	Helen Elaine Cavaletto, Trustee of the Cavaletto Survivor's Trust dated December 29, 2013, 403 shares; Richard Cavaletto and Melanie Cavaletto, Trustees of the Cavaletto Trust dated December 29, 2014, 57 shares; Gregory C. Hanger and Christina M. Hanger, Trustees of the Hanger Trust dated March 19, 2009, 57 shares		1100120035		Yes	Exclusive	93.15	64.09	29.06
4213	Soon Ja Lee, as Trustee of The Lee Family Trust, dated March 19, 1988		1100150065		Yes	Exclusive	54.44	35.77	18.67

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4214	Karen P. Green, a married woman as her sole and separate property, and Cynthia A. Burdullis, an unmarried woman, each as to an undivided 50% interest as tenants-in-common		1100141065 1100141075		Yes	Exclusive	76.88	37.31	39.57
4215	Marilyn E. Smith, Trustee, Marilyn E. Smith 1997 Revocable Trust dated May 14, 1997		1100141080		Yes	Exclusive	18.77	11.74	7.03
4216	Price Road Ranch Partners, LLC		1100141100 1100141140		Yes	Exclusive	105.97	81.68	24.30
4217	Rancho Limonada LLC		1100170330 1100170340 1100170350 1100170405 1100170445 1100170505 1100170525 1100170545		Yes	Exclusive	211.86	137.47	74.39
4220	Elizabeth Pajka		1100160185 1100160205		Yes	Exclusive	14.63	6.13	8.49
4221	Urban-D Ranch Limited Partnership		1610050030		Yes	Exclusive	23.57	9.89	13.69
4225	Terry Noriega, as Trustee of the Noriega Family Trust dated January 26, 1996		1610010180		Yes	Exclusive	42.21	32.41	9.80
4226	Terry Noriega, as Trustee of the Noriega Family Trust dated January 26, 1996		1610010170		Yes	Exclusive	47.76	33.03	14.73
4228	AMS Craig LLC, a Delaware limited liability company	C & R Ranch	1100200255		Yes	Exclusive	22.79	21.56	1.23
4232	The Lim Family Trust U/D/T 02-01-90, Basilio Y. Lim, Trustee and Rosie C. Lim, Trustee		1100200195		Yes	Exclusive	40.05	20.42	19.63
4233	Donal N. Ziemer and Ann L. Ziemer, Trustees of the Ziemer Family Trust established November 14, 1980		1560121050		Yes	Exclusive	20.02	9.65	10.37
4237	DFK Corporation, a California Corporation		1100141045 1100141110		Yes	Exclusive	100.82	100.82	0.00
4242	George Tash and Debra B. Tash, Trustees of the Community Trust created under the George Tash and Debra B. Tash Intervivos Trust Agreement dated Nov. 25, 1985, fully reinstated May 19, 1999		1100170585		Yes	Exclusive	46.57	30.54	16.03
4244	Highwood Farms LLC		1100352020		Yes	Exclusive	32.57	20.37	12.20
4245	James E. Pierce and Janice Pierce, Trustees of the James E. Pierce and Janice Pierce Revocable Trust, established August 15, 2003		1100390045		Yes	Exclusive	19.24	19.24	0.00
4247	Somis Farm, LLC		1100150050		Yes	Exclusive	78.30	45.52	32.79
4253	Little Bison Farm LLC		1100170180		Yes	Exclusive	90.51	44.09	46.43
4257	Eppy Ranch, LLC		1550270055		Yes	Exclusive	29.17	23.43	5.74
4259	Nancy D. O'Reilly		1100200305		Yes	Exclusive	0.99	0.99	0.00
4260	Nicandro Luna and Ernestina Luna, husband and wife, as joint tenants		1100240115		Yes	Exclusive	1.83	0.92	0.91
4261	Paul D. Burns and Lisa A. Burns, Co-trustees of the Paul and Lisa Burns Family Trust		1630010495 1630010815 1630010835		Yes	Exclusive	16.46	6.90	9.56
4262	Rancho Largo, LLC		1100120155		Yes	Exclusive	28.62	28.62	0.00

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)
4263	Benjamin Vasquez and Leonila C. Vasquez, husband and wife as joint tenants		1100220040	02N20W10G01	Yes	Hybrid	104.35	66.68	37.67
	James R. Thiessen, an unmarried man; James R. Thissen, Trustee of the James R. Thiessen Trust dated November 30, 2012		1100180145 1100180165		Yes	Exclusive	17.93	16.28	1.64
	Total Agricultural Allocations						34,332.69	21,400.98	12,931.69

Commercial Allocations

					Mutual Water		
WMID	Landowner	Ranch / Property Name	Parcels	Wells	Company	Mutual Water Company Type	Allocation Basis (AF)
Wille	Editorrio	nunon/ rioperty nume	1 410013	Wells	Shareholder	Tractact Water Company Type	Autoution Busis (Air)
1033	Claridge, Gail, Claridge Family Trust		1100210030		Yes	Exclusive	13.52
	, , , , , , , , , , , , , , , , , , , ,		5030030155				
			5030073025				
1057	Golf Realty Fund, LP	Spanish Hills Country Club	1520242275	02N21W28C01	No	N/A	201.23
			1520242305				
			1520251365				
			1520252015				
			1520261035				
			1520261075				
			1520261095				
			1520261035				
			1520261115				
			1520261115				
			1520261125				
			1520261135				
			1520261145				
			1520261155				
			1520281165				
4000	Mana Haine Oak and District		1520283065	0001041447404	V	I bedreided	47.00
1096	Mesa Union School District		1090050320	02N21W17A01	Yes	Hybrid	17.00
			1090050340				
			1090050350				
4404	lon (M		1090050360	00114011400004		21/2	00.70
1104	City of Moorpark		5060010280	02N19W08G01	No	N/A	96.76
4400		0.11 000.11	5060010640	02N19W08H02		21/2	004.00
1130	Saticoy Partners, LLC	Saticoy CC Golf	1090020150	02N21W08L01	No	N/A	304.66
			1090020170	02N21W08L02			
			1090020285	02N21W08L03			
			1090020290				
			1090311080				
			1090340040				
1137	Saticoy Properties LLC/Grimes Rock Inc * Transfer of this Allocation Basis		5000050135	03N19W18Q01	No	N/A	180.00
	is limited to 50% of the total.		5000090055				
			5000090260				
			5000090270				
			5000090280				
			5000090290				
			5000090325				
			5000090355				
			5000090365				
	Fox Canyon Farms, LLC		1100230285	03N20W27N01	Yes	Hybrid	17.84
1147	Sunshine Agriculture, Inc.	Stines Property	1100230355		Yes	Exclusive	1.53
1172	ZIP TWO, LLC		1110010025	02N21W21E01	No	N/A	326.52
			1110010035				
			1110010065				
			1110010075				
			1110010095				
			1110010115				
			1110010125				

Commercial Allocations

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)
1200	City of San Buenaventura			02N21W08L01	No	N/A	57.86
				02N21W08L02			
				02N21W08L03			
2011	Ventura County Waterworks District No. 1 - ELPMA		N/A	03N19W31B01	N/A	N/A	2,661.76
				03N19W31H01			
				03N19W32D01			
				03N19W33P03			
				03N20W35J01			
				03N20W35R01			
				03N20W36A02			
				03N20W36G01			
2191	Ventura County Waterworks District No. 19 - ELPMA		N/A	02N20W03J01	N/A	N/A	499.71
2192	Ventura County Waterworks District No. 19 - WLPMA		N/A	02N20W06R01 02N20W08B01	N/A	N/A	1,990.46
3202	Julie Rhoads		1100230055		Yes	Hybrid	10.55
3208	Anderson Trust		1080110120		Yes	Exclusive	5.44
3318	Maskrey, Francis and Joan		1100210240		Yes	Exclusive	25.24
3325	Marschewski, Thomas A. and Alison Rae Choate Marschewski		1100071145		Yes	Exclusive	7.02
3329	Gerardi, Danny		1100210280		Yes	Exclusive	9.27
3340	The Azmoun Family Trust 2003		1100071275		Yes	Exclusive	4.96
3701	Danah A. Zaman and Adel Gandomikal, Wife and Husband as Joint Tenants		1100010165		Yes	Exclusive	5.91
3805	Catherine Hill, Trustee of the Hill Trust # 2 U/A Dated March 28, 1998	Lot 5	1100230345		Yes	Exclusive	2.79
	Total Commercial Allocations						6,440.03

Domestic Allocations

	c Allocations	Paral (Paral Name	D I.	M. II.	AU
WMID	Landowner	Ranch / Property Name	Parcels	Wells	Allocation Basis (AF)
1074	Hypericum Land Company LLC; Hypericum Interests LLC (Domestic -		Exhibit G		24.00
	Conditional)				
1107	Mittag Ranches	RC - Domestic Well	1090061260	02N21W16A01	1.00
1131	James A. Waters III, Trustee For The J&H Revocable Trust; James A.	Balcom Canyon Ranch	1080100025	03N20W28J05	1.08
	Waters III, Trustee For The Andrew Exempt Trust				
1177	Butler Ranch Mutual Water Company (Domestic - Conditional)		Exhibit G		24.00
1182	Hagel, Timothy et al	Meadows of Moorpark	1080161115	03N20W26C01	1.00
				03N20W26D01	
1183	Julie Rhoads		1100230055	03N20W27M01m2	1.05
1184	Marlene Valter		1100230045	03N20W27M01	1.00
1185	Fox Canyon Farms, LLC		1100230285	03N20W27N05	1.00
1186	Bill Poole		1100230235	03N20W28P02	1.00
1187	Waters Family Ranches Oasis - Caldwell Morris K Tr		1100060465	03N20W27K02	1.00
3308	The Kirstin K. Doss Trust		1100071175		2.69
3332	The Ehrhardt Family Trust dated January 9, 2020		1100080090		1.00
3400	Crestview Mutual Water Company (Domestic)		Exhibit E	02N21W22A01	717.00
				02N21W22G01	
				02N21W28A02	
3535	Del Norte Water Company (Domestic)		Exhibit F		48.99
3536	Del Norte Water Company (Domestic - Conditional)		Exhibit H		25.00
3706	John R. Mathes, Trustee of the Jhn R. Mathis Trust U/T/A Dated August 7,	Lot 8	1100110195		3.44
	1992				
4229	Arnold and Sandra Peterson, husband and wife as joint tenants		1100382215		2.03
4239	Frank Keith McCallion and Janell Case		1100240105		1.73
4258	Michael A. Spahr and Jeanne M. Spahr, Trustees of the Spahr 2000		1100240225		1.84
	Family Trust Dated May 10, 2000				
4267	Michael James Kytlica and Vladimir Ian Kytlica		1100240485		1.36
	Total Domestic Allocations				<u>861.21</u>

Mutual Water Company Allocations

WMID	Mutual Water Company	Wells	Mutual Water Company Allocation
3100	Arroyo Las Posas Mutual Water Company	02N20W16B03	0.00
3200	Balcom-Bixby Water Association Inc., a California corporation	03N20W27H01	27.02
		03N20W27H03	
3300	Berylwood Heights Mutual Water Company	02N20W02D02	46.43
		02N20W03B01	
		02N20W03H01	
		03N20W34K01	
3500	Del Norte Water Company	02N21W09D02	40.34
		02N21W09N01	
		02N21W18H01	
		02N21W18H03	
		02N21W18H10	
		02N21W18H12	
		02N21W18H14	
3600	Fuller Falls Mutual Water Company	03N20W35G01	0.00
		03N20W35H03	
3700	La Loma Ranch Mutual Water Company	03N21W35R01	0.00
		03N21W35R02	
3800	Las Lomas Mutual Water Company	03N20W33B01	0.00
		03N20W33B02	
3900	Rancho Canada Water Company LLC	02N20W05J01	0.00
4100	Thermic Mutual Water Company	03N19W29M02	0.00
		03N19W29M03	
		03N19W30J01	
		03N19W30Q01	

Mutual Water Company Allocations

WMID	Mutual Water Company	Wells	Mutual Water Company Allocation
4200	Zone Mutual Water Company	02N20W04R03	103.84
		02N20W07R02	
		02N20W07R03	
		02N20W08E01	
		02N20W08F01	
		02N20W08M01	
		02N20W08Q01	
		02N20W09F01	
		02N20W09Q04	
		02N20W09Q05	
		02N20W09Q07	
		02N20W09R01	
Total Mutual Water Company Allocations			<u>217.63</u>

Appendix FAnnual Allocations Calculation



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WMID	Landowner	Ranch / Property Name	Parcels	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)	Annual Supplemental Allocation (AF)	Annual Allocation (AF) Water Year 2023	Mutual Water Company Type	Mutual Water Company
1001	49 Acres Scholle Ranch LP		1100091010 1100091020 1100091030 1100120080 1100120160 1100120170	368.02	248.46	119.56	106.19	354.65	Hybrid	Del Norte
1002	Aggen Associates, LLC		1100141020 1100142010	164.71	158.61	6.10	5.42	164.03	N/A	N/A
1003	Aggen Partners, LP		1100142075 1100142140	219.09	148.03	71.05	63.10	211.13	Hybrid	Zone
1004	Samuel and Sylvia Alvarez Family Revocable Trust dated 02/20/1998, Samuel and Sylvia Alvarez, Trustees		1100200090	88.67	59.05	29.62	26.31	85.36	Exclusive	Zone
1005	Samuel and Sylvia Alvarez Family Revocable Trust dated 02/20/1998, Samuel and Sylvia Alvarez, Trustees		1100200080 1100200100	98.15	67.15	31.00	27.53	94.68	Exclusive	Zone
1006	Apricot Lane Farm Holdings, LLC	Main - Broadway	5030010025 5030010030 5030010040 5030010335 5030010395 5030020125 5030020260 5030020425	295.51	137.69	157.82	140.17	277.86	N/A	N/A
1007	Apricot Lane Farm Holdings, LLC	Stockton	1080170025 1080170035	67.72	57.57	10.15	9.01	66.58	N/A	N/A
1008	Bryce and Elaine Bannatyne Trust, Bryce Bannatyne, Trustee	Rancho Resplandor Sand Canyon	1100200240	27.43	27.31	0.12	0.11	27.42	N/A	N/A
1009	Bryce and Elaine Bannatyne Trust, Bryce Bannatyne, Trustee	Rancho Resplandor Moorpark	5020060010	219.05	92.96	126.09	111.99	204.95	N/A	N/A
1010	Bell Ranch Investors, LLC		1560180350 1560180360 1560180430	583.35	244.63	338.72	300.83	545.46	N/A	N/A
1011	John W. Borchard Ranches, Inc., a California corporation	Reiman Ranch	1100133230 1100133240	264.51	180.19	84.32	74.89	255.08	Exclusive	Zone
1012	John W. Borchard Ranches, Inc., a California corporation	Goodyear Ranch	1100133200 1100150115	67.49	45.98	21.52	19.11	65.09	Exclusive	Zone
1013	Berkshire Investments, LLC, a California limited liability company		5030050225 5030050245	81.00	47.86	33.13	29.42	77.28	N/A	N/A
1014	Berylwood Ranch, LLC, a California limited liability company		1100020090 1100020100	235.38	107.92	127.46	113.20	221.12	Exclusive	Zone
1015	Roberta Ann Bianchi Trust dated 04/25/1988, Roberta Ann Bianchi, Trustee		1100092170	43.28	43.28	0.00	0.00	43.28	Exclusive	Del Norte
1016	Roberta Ann Bianchi Trust dated 04/25/1988, Roberta Ann Bianchi, Trustee		1100092210	45.61	45.61	0.00	0.00	45.61	Exclusive	Del Norte
1017	William A. Miller, Trustee of the William A. Miller Living Trust dated August 6, 2003, et al.		5030010090 5030010145 5030010165 5030010310 5030010405	224.48	134.26	90.22	80.13	214.39	N/A	N/A

WMID	Landowner	Ranch / Property Name	Parcels	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)	Annual Supplemental Allocation (AF)	Annual Allocation (AF) Water Year 2023	Mutual Water Company Type	Mutual Water Company
1018	William A. Miller, Trustee of the William A. Miller Living		1080170090	41.51	18.47	23.04	20.46	38.93	N/A	N/A
	Trust dated August 6, 2003, et al.		5020020180 5030010325				-0		.,	.,,
1019	John W. Borchard, Jr., Trustee of the John W. Borchard, Jr. Trust dated May 12, 1971	Baptiste Ranch	1100170645	48.23	30.02	18.21	16.17	46.19	Exclusive	Zone
1020	Lauren A. Borchard, Trustee LAB Trust; Leslie K. Borchard	MCB Farms LLC, Greenhills Ranch	1090031185	89.95	52.65	37.30	33.13	85.78	Exclusive	Del Norte
1021	Lauren A. Borchard, Trustee for the LAB Trust; Leslie K. Borchard	MCB Farms LLC - Donlon 3 Ranch	1100420035	43.26	30.55	12.71	11.29	41.84	Exclusive	Rancho Canada
1022	Borchard, Patricia C. Trust, John Borchard Trustee		1090031175	99.92	62.29	37.62	33.41	95.70	Exclusive	Del Norte
1023	Broadway Road Moorpark, LLC, a Delaware limited liability company		5020020030	149.97	62.89	87.08	77.34	140.23	Exclusive	Thermic
1024	John S. Broome Trust dated June 1, 1967, John S. Broome, Jr., Trustee, et al.	Escabitas	1090050135 1090050205	214.57	149.58	64.99	57.72	207.30	N/A	N/A
1025	John S. Broome Trust dated June 1, 1967, John S. Broome, Jr., Trustee, et al.	Colina	1100200065	83.37	41.39	41.98	37.28	78.67	Hybrid	Zone
1026	Bruecker 2005 Revocable Family Trust, Kenneth A. and Juli A. Bruecker, Co-Trustees		5030060225 5030060235 5030060255 5030060325	87.15	68.42	18.73	16.63	85.05	N/A	N/A
1027	Burdullis Ranches LLC		1100420025	39.37	36.76	2.61	2.32	39.08	Exclusive	Rancho Canada
1028	Burdullis Ranches LLC		1100420045	37.22	30.79	6.43	5.71	36.50	Exclusive	Rancho Canada
1030	Green Hills Ranch, LLC	Green Hills Ranch	1090031065 1090031095 1090031125 1090031155	338.16	213.40	124.76	110.80	324.20	Exclusive	Del Norte
1031	Glen and Kim T. Carmichael, Co-Trustees of the Glen and Kim T. Carmichael Joint Living Trust and Carmichael Farms Trust		1070130195 1070130205 1070130255 1100100025	193.46	148.93	44.53	39.55	188.48	Hybrid	Del Norte
1032	John-Yon Chang		5030050320	230.66	100.48	130.17	115.61	216.09	N/A	N/A
1034	Ann Cooluris, Trustee of the Ann C. Cooluris Trust, et al.		1100150085	164.41	112.49	51.92	46.11	158.60	Exclusive	Zone
1035	Culbert Farms LLC; Cristina Marie Kildee; Delcia Ann Giacalone; Jennifer Elizabeth Kildee; Richard D. Culbert; Michael Kenneth Kildee; Kevin Bertis Kildee	Culbert 60 Ranch	1100142100	80.73	73.86	6.87	6.10	79.96	Exclusive	Zone
1036	D&D Coastal, LLC		1080180065	32.79	14.19	18.60	16.52	30.71	Hybrid	Balcom-Bixby
1037	DeBoni Corporation		1100141090	120.66	80.81	39.85	35.39	116.20	Hybrid	Zone
1038	DeBoni Corporation		1100092160 1100093010	116.22	105.01	11.21	9.96	114.97	Exclusive	Del Norte
1039	Dent Ranch, LP	let 2	5000210220	23.49	10.09	13.41	11.91	22.00	Exclusive	Thermic
1040	Leslie C. Dobson & Debra L. Dobson US Horticulture Farmland	Lot 3	1100230335 5030040255 5030040265 5030040285 5030040295	16.93 402.14	12.04 275.86	4.89 126.28	4.34 112.15	16.38 388.01	Hybrid Hybrid	Las Lomas Berylwood
1042	Zachary Rastegar Farms, LLC	Shiloh Ranch	1070110035 1070110050 1070130030 1070130070 1100110075	240.22	141.95	98.27	87.28	229.23	N/A	N/A

WMID	Landowner	Ranch / Property Name	Parcels	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)	Annual Supplemental Allocation (AF)	Annual Allocation (AF) Water Year 2023	Mutual Water Company Type	Mutual Water Company
1043	Isabella Rastegar Farms, LLC	Tara Ranch	1070120060 1070120215 1070120225 1070130145	181.17	107.06	74.12	65.83	172.89	Hybrid	Del Norte
1044	John Moffatt Grether, Trustee of the GST Exempt Exemption Trust and the Survivors Administrative Trust under the Grether Family Trust	Home 13	1090042130	15.39	15.39	0.00	0.00	15.39	Exclusive	Del Norte
1045	John W. Borchard, Jr and J. David Borchard, Co-Trustees of the Cecilia Borchard 1971 Trust for the benefit of John W. Borchard, Jr.	Perkins Ranch	1100120010	169.52	85.37	84.15	74.74	160.11	Exclusive	Zone
1046	Ernest Borchard Ranch Co., LLC, a California limited liability company	Thorpe Ranch	1100120060	200.41	148.36	52.05	46.23	194.59	Exclusive	Zone
1047	J. David Borchard and Michele A. Borchard, Co-Trustees of the J. David and Michele A. Borchard Family Trust dated September 25, 2014	DJB Ranch	1100160020	108.56	54.78	53.79	47.77	102.55	Exclusive	Zone
1048	John W. Borchard, Jr. and J. David Borchard, Co- Trustees of John's Exempt Residuary Trust, under the John W. Borchard 1986 Trust	Hawkins Ranch	1100131010	22.47	11.31	11.16	9.91	21.22	Exclusive	Zone
1049	John W. Borchard Jr. and Suzanne Borchard Kelly, Co- Trustees of the the Patricia C. Borchard Testamentary Trust for the benefit of John W. Borchard, Jr.	Knittles Ranch	1100133220 1100133250	96.58	65.44	31.15	27.67	93.11	Exclusive	Zone
1050	Dusty Lane LLC		1080100145	22.22	16.14	6.08	5.40	21.54	N/A	N/A
1051	Dusty Lane LLC		1100230255	25.47	18.50	6.97	6.19	24.69	Hybrid	Balcom-Bixby
1053	James D. Engel, Trustee for the James D. Engel and Kay A. Engel Trust Dated April 15, 1998	Quail Hill Enterprises, Inc.	5030020350	40.00	22.33	17.67	15.69	38.02	N/A	N/A
1054	Farmland Reserve, Inc.		5030060115 5030060155 5030060180	299.50	132.46	167.04	148.36	280.82	N/A	N/A
1055	Green Fuse Botanicals, LLC		5030040065	16.09	13.18	2.92	2.59	15.77	Exclusive	Berylwood
1056	Zachary Rastegar Farms, LLC		1070130080 1100110180	111.48	94.08	17.39	15.44	109.52	N/A	N/A
1058	Gwyn Goodman, Trustee for the Goodman Family Trust		1100071245 1100071255 1100072030	54.57	29.56	25.01	22.21	51.77	Exclusive	Berylwood
1059	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008; James A. Waters, III, Trustee for The Andrew Exempt Trust Dated June 29, 2012	Balcom Canyon Ranch	1080100025	134.58	97.74	36.84	32.72	130.46	Hybrid	Balcom-Bixby
1060	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008; James A. Waters, III, Trustee for The Andrew Exempt Trust Dated June 29, 2012	Hawley Ranch	1100080100	143.26	77.24	66.02	58.64	135.88	Exclusive	Berylwood
1061	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008	Bard Ranch	5030020370	35.00	20.10	14.90	13.23	33.33	N/A	N/A
1062	John Moffatt Grether, Trustee of the Helen B. Grether Trust, the GST Exempt Exemption Trust, and the Survivors Adminstrative Trust under the Grether Family Trust	Home Ranch	1090042120	105.74	102.65	3.08	2.74	105.39	Exclusive	Del Norte
1063	Elizabeth B. Grether Trust, Elizabeth B. Grether, Trustee		1550270255	150.40	119.05	31.36	27.85	146.90	Exclusive	Zone

WMID	Landowner	Ranch / Property Name	Parcels	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)	Annual Supplemental Allocation (AF)	Annual Allocation (AF) Water Year 2023	Mutual Water Company Type	Mutual Water Company
1064	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Russell	1100092260	56.22	56.22	0.00	0.00	56.22	Exclusive	Del Norte
1065	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Rita	1100133085	29.60	16.85	12.75	11.32	28.17	N/A	N/A
1066	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Selia	1100141125	53.46	49.44	4.02	3.57	53.01	Exclusive	Zone
1068	Jose de Jesus and Maria de la Cruz Gutierrez, Joint Tenants		1100420095	21.06	10.97	10.09	8.96	19.93	Exclusive	Rancho Canada
1069	Jose de Jesus and Maria de la Cruz Gutierrez, Joint Tenants		1100420105	15.30	15.30	0.00	0.00	15.30	Exclusive	Rancho Canada
1070	Hacobian, Edward/Kristine		1100230215	25.00	20.50	4.50	4.00	24.50	Hybrid	Balcom-Bixby
1071	Hagel, Timothy et al	Meadows of Moorpark	1080161115	8.82	8.82	0.00	0.00	8.82	Hybrid	Balcom-Bixby
1072	Harris Endeavors, LLC		1100230145	31.63	16.60	15.03	13.35	29.95	N/A	N/A
1073	Higgins, Sunny May Trust et al	Snyder Ranch	1100150020 1610030030	216.71	102.41	114.30	101.51	203.92	Hybrid	Zone
1075	Jefferson Farms, LP		1080110330 1080180135 1080180145 1080180155 1100430105 1100430065 1100430095	663.37	285.26	378.10	335.81	621.07	N/A	N/A
1076	Michael D. and Merrie Kelley, Trustee for the Michael and Merrie 2008 Revocable Family Trust, dba Triangle K. Farms		1100040410 1100160195 1100160215 1100160225 1100170300	143.95	70.69	73.25	65.06	135.75	N/A	N/A
1077	Kirschbaum, LLC	La Loma Main Ranch	1090031035	257.00	161.36	95.64	84.94	246.30	Hybrid	Del Norte
1078	Kirschbaum, LLC	Balcom Canyon Ranch	1100230125	65.17	34.62	30.55	27.13	61.75	Hybrid	Las Lomas
1079	Lamb Trust, John B Lamb Trustee		1100100215 1100100235 1100100265	13.58	8.22	5.36	4.76	12.98	Exclusive	Del Norte
1080	Graham Somis Ranch, LLC	McKee Ranch	1100142085 1100142095	200.28	144.64	55.63	49.41	194.05	Hybrid	Zone

WMID	Landowner	Ranch / Property Name	Parcels	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)	Annual Supplemental Allocation (AF)	Annual Allocation (AF) Water Year 2023	Mutual Water Company Type	Mutual Water Company
1081	JG Leavens LLC and Leavens Ranches LLC	Name	5000150115 5000150135 5000150135 5020010105 5020010115 5020030040 5020031095 502003105 5020040025 5020040075 5020040095 5020040105 5020040205 5020050025 5020050025 5020050035 5020050035 5020050035 5020050035 5020050035 5020050035 5020050035 5020050035 5020050035 5020050035 5020050035 5020050035 5020050035 5020050035 5020050035 5020050035 5020050035	1,877.76	787.45	1,090.31	968.35	1,755.80	N/A	N/A
1082	Los Angeles Avenue Ranch LP et al.		5020070105 5020070115 1090061040 1090061180	512.55	216.36	296.19	263.06	479.42	N/A	N/A
1083	Lowe Family Trust dated 07/28/1996, David Huei-Chung and Florence Ai-Lieng Lowe Trustees		1090061200 1100420085	33.66	27.90	5.76	5.12	33.02	Exclusive	Rancho Canada
1084	Mahan Ranch, et al		1100060645 1100060695 1100071095 1100071115 1100071265	184.49	104.01	80.47	71.47	175.48	Hybrid	Berylwood
1085	Audelio Martinez and Renato Martinez	Escondido Ranch	1100040395 1100040405	245.52	122.76	122.76	109.03	231.79	N/A	N/A
1086	Audelio Martinez and Renato Martinez	GTO Ranch	1100150075	100.19	59.21	40.99	36.40	95.61	Hybrid	Zone
1087	Audelio Martinez and Renato Martinez	Inoberry Ranch	1100180360 1100180370	400.33	216.85	183.49	162.97	379.82	Hybrid	Zone
1088	Audelio Martinez and Renato Martinez	Luzmar Ranch	1100160245	50.39	36.71	13.68	12.15	48.86	Exclusive	Zone
1089	Audelio Martinez and Renato Martinez	Palace Ranch	1100170255	74.56	34.75	39.81	35.36	70.11	Exclusive	Zone
1090	Audelio Martinez and Renato Martinez	Patricia Ranch	1100120055	91.72	54.44	37.27	33.10	87.54	Exclusive	Zone
1091	Audelio Martinez	Sand Canyon - North	1100200220	23.80	23.80	0.00	0.00	23.80	Exclusive	Zone
1092	Audelio Martinez	Sand Canyon - North	1100200335	29.43	22.94	6.49	5.76	28.70	N/A	N/A
1093	Audelio Martinez and Renato Martinez	Santa Rosa Ranch	1100160100	146.82	86.76	60.06	53.34	140.10	Exclusive	Zone

	Landowner	Ranch / Property Name	Parcels	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)	Annual Supplemental Allocation (AF)	Annual Allocation (AF) Water Year 2023	Mutual Water Company Type	Mutual Water Company
1094	Mastro Culbert Farms, LLC & Steven Mastro		5000130135 5000130155 5000130165 5000130175	232.40	109.86	122.54	108.83	218.69	N/A	N/A
1095	McGonigle Trust, John McGonigle		1090031025	130.05	78.65	51.41	45.66	124.31	Hybrid	Del Norte
1097	John R. Milligan Trust dated December 11, 1998, et al.		5040021260	344.67	144.54	200.13	177.74	322.28	N/A	N/A
1098	Mittag Farms	RC - Farms	1090050260 1090050370	307.89	307.89	0.00	0.00	307.89	N/A	N/A
1099	Mittag Farms	RMD - Farms	1100010010 1100010080 1100010145 1100132160 1100132240	1,089.46	904.97	184.49	163.85	1,068.82	Hybrid	Zone
1100	Mittag Ranches	Rancho Enrique	1090050330	226.22	196.55	29.67	26.35	222.90	N/A	N/A
1101	Mittag Ranches	RMD - Ranches	1100120130 1100120215 1100120220 1100132040 1100132150 1100132230 1100141130	613.66	576.75	36.91	32.78	609.53	Hybrid	Zone
1102	Mittag Ranches	RC - Ranches & Judith	1090061055 1090061135 1090061260	344.03	344.03	0.00	0.00	344.03	Hybrid	Zone
1103	Brian L. Moore Revocable Trust dated 10/30/2009, Brian L. Moore, Trustee		1100420075	33.84	33.84	0.00	0.00	33.84	Exclusive	Rancho Canada
1105	Benchmark Partners Ag, LLC		5030020245 5030030275	43.60	25.08	18.52	16.45	41.53	N/A	N/A
1106	Mueller Family Trust, Scott R. Mueller		1100420055	21.85	21.85	0.00	0.00	21.85	Exclusive	Rancho Canada
1108	Paul Naumes, Trustee for the Paul Naumes 2013 Living Trust, San Joaquin Door & Supply, Inc.		1080162125 1080162155 1080162175 1080162195 1080162205	82.14	42.71	39.43	35.02	77.73	N/A	N/A
1109	Charles R. and Kathleen M. Northcross Family Trust dated 05/27/2000, Charles and Kathleen Northcross, Trustees		1100420015	33.01	30.59	2.42	2.15	32.74	Exclusive	Rancho Canada
1110	Cohen Trust of 1990, dated 11/27/1990, and restated 08/05/2010, Marc S. Cohen and Lyn M. Cohen, Co- Trustees		1100010215	14.87	8.80	6.07	5.39	14.19	Exclusive	La Loma Ranch
1111	Oro Del Norte, LLC		1100092190	382.72	266.20	116.52	103.49	369.69	Exclusive	Del Norte
1112	Placco, LLC	PR1	1550270200 1550270275	272.58	168.20	104.38	92.70	260.90	Exclusive	Zone
1113	Placco, LLC	PR2	1100010155	58.54	44.34	14.20	12.61	56.95	Exclusive	La Loma Ranch

		Ranch / Property		Allocation	Base Agricultural	Supplemental	Annual	Annual Allocation (AF)	Mutual Water	Mutual Water
WMID	Landowner	Name	Parcels	Basis (AF)	Allocation (AF)	Agricultural Allocation (AF)	Supplemental Allocation (AF)	Water Year 2023	Company Type	Company
1114	Placco, LLC	PR3	1630010270	421.43	288.35	133.08	118.19	406.54	Hybrid	Arroyo Las Posas
			1630010320							
			1630010330							
			1630010370							
			1630010420							
			1630010430 1630010440							
			1630010440							
			1630010450							
			1630010480							
1115	Placco, LLC	PR4	1550270215	518.58	330.45	188.13	167.09	497.54	Hybrid	Zone
			1550270230						•	
			1550270280							
			1550270290							
			1550270305							
			1550270315							
			1550270325							
1116	Quine Ranch LP		5000090185	88.04	42.28	45.76	40.64	82.92	N/A	N/A
4447	Decide as Ferrille Treat dated 00/22/4002 James		1090032040	42.40	24.52	47.07	45.07	40.20	N1/A	N/A
1117	Davidson Family Trust dated 09/23/1992, Jerry		5030020225	42.40	24.52	17.87	15.87	40.39	N/A	N/A
1119	Davidson, Trustee Mark Ratto, Trustee of the Mark Ratto Revocable Living		1100060635	67.40	45.87	21.53	19.12	64.99	N/A	N/A
1119	Trust dated February 2, 2016		1100000033	67.40	45.67	21.55	19.12	04.55	N/A	IN/A
1120	RBV 2+5, LLC		1090032150	56.38	48.82	7.55	6.71	55.53	Hybrid	Del Norte
1120	11.57 27.57 22.5		1090032160	30.30	10.02	7.55	0.72	33.33	,	Derriote
1121	RBV-Vanoni, LLC		1090032170	189.55	167.74	21.81	19.37	187.11	Hybrid	Del Norte
			1090042050							
			1090042100							
4422	Frank Duras III Danah I D		4400003350	425.70	04.20	F4.40	40.24	120.50	Fredricker	DalMarta
1122	Frank Russell Ranch LP		1100092250 1100120250	135.70	81.29	54.40	48.31	129.60	Exclusive	Del Norte
1123	Santa Clara Avenue Oxnard, LP, a Delaware limited		100120250	298.41	180.36	118.05	104.85	285.21	N/A	N/A
1125	partnership		1090030240	290.41	160.50	110.05	104.05	205.21	N/A	IN/A
1124	Santa Elena Farms, LLC, a California limited liability		1090032135	158.92	94.18	64.74	57.50	151.68	Exclusive	Del Norte
1124	company		1090032135	130.32	54.10	04.74	37.50	131.00	Exclusive	Derivorte
1125	Santa Paula Hay & Grain and Ranches, LLC	Waters Ranch	5030072055	64.69	27.13	37.56	33.36	60.49	Exclusive	Fuller Falls
1129	Santa Paula Hay & Grain and Ranches, LLC	Balcom Canyon	5030040120	237.02	162.17	74.85	66.48	228.65	Hybrid	Berylwood
	,	(2018)	5030040130						,	,
			5030040140							
1132	John W. Borchard, Jr., Trustee of the John W. Borchard,	Mulinix Ranch	1100020130	132.96	92.66	40.30	35.79	128.45	Exclusive	Zone
	Jr. Trust dated May 12, 1971		1100020140							
1133	John W. Borchard, Jr., Trustee of the John W. Borchard,	Ford Ranch	1100131020	111.70	56.26	55.44	49.24	105.50	Exclusive	Zone
	Jr. Trust dated May 12, 1971									
1134	Chris Marcussen		5030020400	48.80	25.85	22.96	20.39	46.24	N/A	N/A
1135	Newman Trust dated 01/27/2000, Ronald Newman,		5030020300	29.43	17.10	12.33	10.95	28.05	N/A	N/A
1136	Trustee James A. Fitzgerald Trust No. II, Brian Fitzgerald,	Fitzgerald Ranch	5020020125	29.83	17.08	12.75	11.32	28.40	N/A	N/A
1136	James A. Fitzgerald Trust No. II, Brian Fitzgerald, Trustee	ritzgerald Kanch	5030020135	29.83	17.08	12./5	11.32	28.40	N/A	IN/A
	Hustee									

WMID	Landowner	Ranch / Property Name	Parcels	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)	Annual Supplemental Allocation (AF)	Annual Allocation (AF) Water Year 2023	Mutual Water Company Type	Mutual Water Company
1138	Seacoast Farms, LLC		1090041160 1090041180	692.97	497.71	195.26	173.42	671.13	N/A	N/A
1139	Gayl Family 1992 Trust, Robert Gayl, Trustee	Gayl Ranch	5030020340	29.51	26.22	3.30	2.93	29.15	N/A	N/A
1140	Sharlee C. Carnes; Meredith C. Horton; Michael E. Culbert	Culbert Home Ranch	1550270070 1550270095	75.57	66.01	9.56	8.49	74.50	Exclusive	Zone
1142	Stagola, Inc.	Balcom Ranch Road	1100220010	458.11	192.11	266.00	236.25	428.36	N/A	N/A
1143	Thomas Staben	Lemon Ranch	1630010805 1630010825 1630020765 1630020795	59.79	41.08	18.71	16.62	57.70	Exclusive	Zone
1144	Stevens Trust, Kathleen/Leon Scott Stevens		1090050385 1090050395 1090050405 1090050185	224.79	173.83	50.96	45.26	219.09	N/A	N/A
1145	Lee Stoeckle Living Trust dated 10/19/2009, Leo Stoeckle, Trustee		5000150125	88.40	40.25	48.15	42.76	83.01	N/A	N/A
1146	Richard Sundberg and Odelia Sundberg		5030040055	50.41	24.59	25.82	22.93	47.52	Exclusive	Berylwood
1148	Sunshine Agriculture, Inc.	Main Ranch	1100050010 1100050030	2,029.99	1,015.00	1,015.00	901.46	1,916.46	N/A	N/A
1150	John Moffatt Grether, Trustee of the GST Exempt Exemption Trust and the Survivor's Administrative Trust under the Grether Family Trust, dated September 12, 1989	Roberto	1100091040 1100120230	85.69	73.51	12.19	10.83	84.34	Hybrid	Del Norte
1151	Dorcas H. Thille, Trustee of the Dorcas H. Thille Trust		1090061070 1090061080 1090061150	148.13	109.45	38.67	34.34	143.79	Exclusive	Zone
1152	Tschirhart Trust, Donald/Jean		1080140285 1100040105 1100040165 1100040425	206.35	193.14	13.21	11.73	204.87	N/A	N/A
1153	Urban-D Ranch Limited Partnership		1100220050	157.93	93.77	64.16	56.98	150.75	Hybrid	Zone
1154 1155	VH Farms LP Joshua L. Waters, Trustee for the the Joshua Exempt Trust, et al.		1100210330 5000210085 5000210095	31.85 87.33	17.96 46.31	13.88 41.02	12.33 36.43	30.29 82.74	Exclusive Exclusive	Berylwood Thermic
1156	Waters Ranch, LP		5000210093 5000130070 5000130110	292.55	122.68	169.87	150.87	273.55	N/A	N/A
1157	Waters Ranch, LP		5000200040 5000210110 5000210240	348.16	164.12	184.04	163.45	327.57	Exclusive	Thermic
1158	Waters & Sons Farms LP	Waters & Sons Farms LP	1080170115 5000090165	93.55	51.54	42.00	37.30	88.84	N/A	N/A
1159	Magana Ranch, LLC		1100060165 1100430025	145.38	68.59	76.79	68.20	136.79	N/A	N/A

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1160	James D. Hearn and Shira C. Hearn, husband and wife	Jacoca Ranch	5030020200	24.73	24.73	0.00	0.00	24.73	N/A	N/A
1161	CE + D Mabry Family LP	Mabry Ranch	5030020165 5030020410 5030030290	89.62	51.25	38.37	34.08	85.33	N/A	N/A
1162	Patsy D. Waters, Trustee for the 1994 Bypass Trust		5000210105	90.49	45.01	45.48	40.39	85.40	Exclusive	Thermic
1163	Ronald and Nickoletta Partain Family Trust, Ronald Partain, Trustee	Wild Swan Ranch	5030020145	30.83	16.70	14.13	12.55	29.25	N/A	N/A
1166	Wise Orchards at Somis LLC	Somis Orchards	1100060385	92.85	42.87	49.97	44.38	87.25	N/A	N/A
1167	Wise Orchards at Somis LLC	Wise Orchards I	5030040085	43.30	26.80	16.50	14.65	41.45	Exclusive	Berylwood
1169	Wonderful Citrus, LLC		1100010065	417.67	285.77	131.89	117.14	402.91	N/A	N/A
1170	Lemon 500, LLC		1120010025 1120010035 1120010045 1120010055 1120010065 1120010075 1120010095 1120010105 112001015 1120010115 1120010135 1120020025 1120020035 1120020055 1120020065 1120020065 1120020085 1120020085 1120020085 1120020095 112002095	1,126.03	770.44	355.59	315.81	1,086.25	N/A	N/A
1171	Yong, Jeffrey		1080162055 1080170015 5030010080 5030010415	117.26	99.47	17.79	15.80	115.27	N/A	N/A
1178	Audelio Martinez and Renato Martinez	Somis Ranch	1610060015	73.78	40.82	32.97	29.28	70.10	Exclusive	Zone
1179	Ali Seyedi Revocable Trust dated 12/30/2019, Ali Seyedi, Trustee		1100420065	38.71	20.14	18.57	16.49	36.63	Exclusive	Rancho Canada
1180	JJM Somis Ranch, LLC	JJM Somis	1100150105	78.32	70.22	8.10	7.19	77.41	Exclusive	Zone
1181	Charles and Mary Wehrheim, Co-Trustees of the Wehrheim Family Trust		5030050365 5030050390	79.91	47.61	32.30	28.69	76.30	N/A	N/A
1188	Larry Raymond, as Trustee of the Rayday Survivors' Trust		5030020320	35.02	23.01	12.01	10.67	33.68	N/A	N/A
1189	Timothy Hoke and Barbara Hoke		5030060145	46.55	21.77	24.78	22.01	43.78	N/A	N/A
1190	Gordon and Luanne Hilton		5030020330	36.88	21.52	15.37	13.65	35.17	N/A	N/A
1191	Brian A. Lee and Maria G. Lee as Trustees of the Lee Family Trust	Empty Saddle Ranch	5030020150	36.65	21.80	14.84	13.18	34.98	N/A	N/A
1192	JRRE Horizon LLC	Rancho Vista Allegre	1100230405	66.52	39.26	27.26	24.21	63.47	N/A	N/A
1193	Thomas A. Kestly, as Trustee for the Thomas A. Kestly Family Trust 2003	K-1 Ranch a.k.a. Kestly AG	5030030305	37.97	22.54	15.43	13.70	36.24	N/A	N/A

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1194	Alfonso Gonzalez, Trustee of the Alfonso Gonzalez 2013 Separate Property Trust	Rancho San Jan	5030060285	24.91	24.91	0.00	0.00	24.91	N/A	N/A
1195	Brian A. Lee and Maria G. Lee as Trustees of the Lee Family Trust	Rancho Maria	5030020360	25.43	23.45	1.99	1.77	25.22	N/A	N/A
1196	Lynch Land & Cattle, LLC, et al.	Lynch Ranch	1080110310 1080110320 1080110340	37.99	37.99	0.00	0.00	37.99	N/A	N/A
1197	Charles Blanc		5030020185	28.71	20.80	7.91	7.03	27.83	N/A	N/A
3101	Westfield Farms		1630020415	22.91	15.66	7.26	6.45	22.11	Exclusive	Arroyo Las Posas
3102	Spencer E. Love		1630010620	28.07	19.18	8.89	7.90	27.08	Exclusive	Arroyo Las Posas
3103	Spencer E. Love		1630020565	1.34	0.91	0.42	0.37	1.28	Exclusive	Arroyo Las Posas
3104	Roy T. Butera, Trustee of the Butera Family Trust dated March 9, 1998		1630020605	28.44	19.43	9.00	7.99	27.42	Exclusive	Arroyo Las Posas
3105	Kirpal Dhaliwal, et al.		1630020550	23.25	15.89	7.36	6.54	22.43	Exclusive	Arroyo Las Posas
3106	Keith and Laura Huss, Trustees of the Huss Family Trust dated October 22, 2013		1630010755	34.23	23.39	10.84	9.63	33.02	Exclusive	Arroyo Las Posas
3107	Joseph W. and Lisa Sutter, Trustees of the Sutter Family Trust u/d/t dated October 27, 2007		1630020250 1630020280 1630020290	12.17	8.32	3.85	3.42	11.74	Exclusive	Arroyo Las Posas
3110	Jesus Jr. and Maribel Aguilera, Trustees of Aguilera Family 2015 Revocable Trust dated February 11, 2015		1630020210	43.74	29.89	13.85	12.30	42.19	Exclusive	Arroyo Las Posas
3111	Glen R. Carmichael and Kimberly T. Carmichael, Trustees of the Glen Carmichael and Kimberly Carmichael Joint Living Trust		1630010290	42.88	29.30	13.58	12.06	41.36	Exclusive	Arroyo Las Posas
3112	Chirag and Khushbu Dalsania		1630020585	28.21	19.27	8.93	7.93	27.20	Exclusive	Arroyo Las Posas
3113	Benjamin and Leonila Vazquez		1630020200	33.01	22.56	10.45	9.28	31.84	Exclusive	Arroyo Las Posas
3114	Alan Clark Goddard and Deborah Lynne Goddard		1630020270	0.12	0.08	0.04	0.04	0.12	Exclusive	Arroyo Las Posas
3201	8201 Bixby Road LLC		1080180045 1080180085	55.12	36.44	18.68	16.59	53.03	Exclusive	Balcom-Bixby
3203	Tom & Ruth Millington		1080100155	4.72	2.44	2.29	2.03	4.47	Hybrid	Balcom-Bixby
3204	Patty Grubman (The City Farm)		1080180075 1080180095	20.83	16.84	3.99	3.54	20.38	Hybrid	Balcom-Bixby
3205	Waters Family Ranches Oasis - Caldwell Morris K Tr		1100060465	23.94	23.94	0.00	0.00	23.94	Hybrid	Balcom-Bixby
3206	John & Cynthia Schoustra		1100060455	28.12	28.12	0.00	0.00	28.12	Hybrid	Balcom-Bixby
3207	Marlene Valter		1100230045	0.89	0.89	0.00	0.00	0.89	Hybrid	Balcom-Bixby
3210 3301	Mark Ellrott Aceves, Jose L. and Donald M. Herman (Plants Plus)		1080161105 1100071040	1.85 16.35	1.85 10.11	0.00 6.24	0.00 5.54	1.85 15.65	Hybrid Exclusive	Balcom-Bixby Berylwood
3302	Shen, Xiaoyang		1100072040	18.72	13.21	5.51	4.89	18.10	Exclusive	Berylwood
3304	Weider, Eric & Renee Lynn (6/28/21 VIK Holdings, LLC)		5030040175	70.62	41.31	29.32	26.04	67.35	Exclusive	Berylwood
3305	Ventura County Nursery		1100220075	16.74	8.02	8.72	7.74	15.76	Exclusive	Berylwood
3306	McMahon, Julian		1100210320	36.13	15.15	20.98	18.63	33.78	Exclusive	Berylwood
3307	Balcom Canyon Ranch, LLC c/o Matthew Lamishaw		1100210100	42.19	29.87	12.32	10.94	40.81	Exclusive	Berylwood
3309	Avalos, Heliodoro and Yadira Trustees (Laguna - Posita Ranch)		1100072050	28.17	11.81	16.36	14.53	26.34	Exclusive	Berylwood
3310	Berney, Charles and Carol		1100080015 1100080060	40.81	30.20	10.61	9.42	39.62	Exclusive	Berylwood
3312	Hameed, Rashid & Salmeen		1100071185	16.28	12.12	4.16	3.69	15.81	Exclusive	Berylwood
3313	Servin, Vincent W. Trust, pledged CCFLB		5030040045	58.38	34.10	24.28	21.56	55.66	Exclusive	Berylwood
3316	Maryann McCormick		1100072060 1100080080	65.37	34.58	30.79	27.35	61.93	Exclusive	Berylwood

	Landowner	Ranch / Property Name	Parcels	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)	Annual Supplemental Allocation (AF)	Annual Allocation (AF) Water Year 2023	Mutual Water Company Type	Mutual Water Company
3319	Foulkrod, Marc J. & Jamie Foulkrod Trustees		1100080075	21.57	15.07	6.50	5.77	20.84	Exclusive	Berylwood
3321	Ivan and Jennifer Amodei Family Trust		1100210270	45.64	33.45	12.19	10.83	44.28	Exclusive	Berylwood
3323	Becerra Roberto and Maria Trustees, pledged to CCFLB		5030040225	48.96	24.27	24.69	21.93	46.20	Exclusive	Berylwood
3330	Lim, Basilio And Rosie Chu Lim Trustees, pledged to CCFLB		5030040180 5030040200	92.70	45.72	46.98	41.72	87.44	Exclusive	Berylwood
3331	Miguel Magdaleno, Trustee of the Miguel Magdaleno Living Trust Dated April 4, 2002		1630020745 1630020755 1630020775 1630020785 1630031365 1630031375	466.19	263.40	202.79	180.11	443.51	Hybrid	Berylwood
3333	Javier A. Rodriguez and Gabrielle R. Rodriguez, husband and wife as community property with right of survivorship		1100071155	7.55	4.35	3.20	2.84	7.19	Exclusive	Berylwood
3334	Kapigian, John and Linda, pledged to Ames & Marjorie Borrell		1100071205	4.82	3.76	1.06	0.94	4.70	Exclusive	Berylwood
3335	Baron, Richard A. & Sandra		5030040195 5030040215	38.50	28.62	9.88	8.77	37.39	Exclusive	Berylwood
3338	Valley Growers (Under Tash APN)		1100220085	27.36	15.32	12.05	10.70	26.02	Exclusive	Berylwood
3342	Gatling, Richard E. or Bonnie L. Gatling		1100072070	13.03	12.26	0.77	0.68	12.94	Exclusive	Berylwood
3343	Rosales, Rojalio		1100071050	17.90	10.17	7.73	6.87	17.04	Exclusive	Berylwood
3344	Sasaki and Suzuki, pledged to Equitable (Laguna Sasaki)		1100072020	31.49	13.20	18.28	16.24	29.44	Exclusive	Berylwood
3345	Tash Trust, George and Debra as Trustees		1100210290	51.61	21.64	29.97	26.62	48.26	Exclusive	Berylwood
3346	Lucas, Thomas and Kim Darlene Staats		5030040035	51.54	21.89	29.65	26.33	48.22	Exclusive	Berylwood
3501	Biocca, Siro		1090032120	41.07	41.07	0.00	0.00	41.07	Exclusive	Del Norte
3502	Bliss Trust		1100100155	21.00	21.00	0.00	0.00	21.00	Exclusive	Del Norte
3503	Brown, Nicholas		1100110150	3.86	1.62	2.24	1.99	3.61	Exclusive	Del Norte
3504	Friel Las Posas LLC		1100092155	58.45	49.55	8.90	7.90	57.45	Exclusive	Del Norte
3505	Lewis, James		1100100145 1100100160	25.49	18.46	7.03	6.24	24.70	Exclusive	Del Norte
3506	Milligan Ranch Partnership, LP		1100092140 1100092230	175.32	141.10	34.22	30.39	171.49	Exclusive	Del Norte
3507	Plum Vista		1090042065	227.27	227.27	0.00	0.00	227.27	Exclusive	Del Norte
3508	R Attilio/D Vanoni			109.83	78.98	30.85	27.40	106.38	Exclusive	Del Norte
3509	Thompson, Brian		1100110145	14.71	11.29	3.41	3.03	14.32	Exclusive	Del Norte
3510	Vorbeck, Alexandra		1100100225 1100100245 1100100255	17.98	13.13	4.85	4.31	17.44	Exclusive	Del Norte
3511	Wilhite, R.J.		1100092115 1100092135	35.50	25.02	10.48	9.31	34.33	Exclusive	Del Norte
3601	Bought The Farm, LLC	Lot 01	5030071035	30.40	12.75	17.65	15.68	28.43	Exclusive	Fuller Falls
3602	Katherine Cannon & Oliver Hutchinson	Lot 02	5030071025	29.10	19.46	9.64	8.56	28.02	Exclusive	Fuller Falls
3603	Rodney A. Spicer & Suzan R. Hall-Spicer	Lot 03	5030071015	1.45	1.02	0.43	0.38	1.40	Exclusive	Fuller Falls
3605	Guzman Investments and Loan Inc.	Lot 05	5030072135	33.36	21.76	11.60	10.30	32.06	Exclusive	Fuller Falls
3606	Jeffrey S. Yong & Margaret K. Yong	Lot 06	5030072145	86.91	52.31	34.60	30.73	83.04	Exclusive	Fuller Falls
3607	Luzyro, LLC	Lot 07	5030072075	45.29	29.88	15.41	13.69	43.57	Exclusive	Fuller Falls
3608	Mustang Creek Ranch, LLC	Lot 08	5030072155	70.83	29.84	40.99	36.40	66.24	Exclusive	Fuller Falls
3609 3610	PenMeg LLC Walter E. Johnson and Dawn-Marie Johnson, Trustees	Lot 09 Lot 10	5030072325 5030072285	126.44 53.93	55.21 25.12	71.22 28.81	63.25 25.59	118.46 50.71	Exclusive Exclusive	Fuller Falls Fuller Falls
3611	of the Johnson Family Trust Vista 11, LLC	Lot 11	5030072305	64.42	37.03	27.40	24.34	61.37	Exclusive	Fuller Falls

		Ranch / Property		Allocation	Base Agricultural	Supplemental	Annual	Annual Allocation (AF)	Mutual Water	Mutual Water
WMID	Landowner	Name	Parcels	Basis (AF)	Allocation (AF)	Agricultural Allocation (AF)	Supplemental Allocation (AF)	Water Year 2023	Company Type	Company
3612	Patrice McNicoll	Lot 12	5030072255	73.43	39.75	33.68	29.91	69.66	Exclusive	Fuller Falls
3613	GFO, LLC	Lot 13	5030072265 5030072195	116.89	54.58	62.31	55.34	109.92	Exclusive	Fuller Falls
	5. 5, ==5	-51.25	5030072275							
3614	Josep J. Bilic, Trustee of the Bilic Living Trust Dated April 10, 1984	Lot 14	5030072205	59.49	29.25	30.24	26.86	56.11	Exclusive	Fuller Falls
3615	Fremont HGS, LLC	Lot 15	5030072215	61.95	27.05	34.90	31.00	58.05	Exclusive	Fuller Falls
3616	Moshe Ben-Dayan & Stephanie McColgan	Lot 16	5030072225	56.34	23.63	32.72	29.06	52.69	Exclusive	Fuller Falls
3617	Geraldine P. Berns, Trustee of the Geraldine P. Berns Family Trust No. One Established April 17, 1987	Lot 17	5030072035	64.88	27.21	37.67	33.46	60.67	Exclusive	Fuller Falls
3618	PenMeg, LLC	Lot 18	5030072095	56.88	29.98	26.91	23.90	53.88	Exclusive	Fuller Falls
3619	Mark A. Mallas and Dawn-Marie Johnson, Trustees of the Mallas Family Trust Dated 7-9-1991, and Mark A. Mallas	Lot 19	5030072105	54.19	29.29	24.90	22.11	51.40	Exclusive	Fuller Falls
3620	GFO, LLC	Lot 20	5030072235	119.18	51.74	67.44	59.90	111.64	Exclusive	Fuller Falls
3702	Steve George and Michele R. George, Trustees of the George Family Revocable Trust, dated January 25, 2005		1100010175	21.97	21.66	0.31	0.28	21.94	Exclusive	La Loma Ranch
3703	Ronald V. Boch and Lois R. Boch, Trustees of the Boch Family Revocable Trust dated November 4, 1998		1100010185	48.14	25.44	22.70	20.16	45.60	Exclusive	La Loma Ranch
3704	Steve George and Michele R. George, Trustees of the George Family Revocable Trust, dated January 25, 2006		1100010195	24.96	24.96	0.00	0.00	24.96	Exclusive	La Loma Ranch
3705	Bruce Bennett and Patricia Conway Bennett, Trustees of the Bruce Bennett and Patricia Conway Bennett Trust established January 7, 2007		1100010205	12.57	12.57	0.00	0.00	12.57	Exclusive	La Loma Ranch
3801	Timothy W. Huddleston and Lisa M. Huddleston	Lot 1	1100230315	11.61	11.61	0.00	0.00	11.61	Exclusive	Las Lomas
3802	Claude R. Goodman & Loraine S. Goodman, Trustees of The Claude R. Goodman and Loraine S. Goodman Family Trust, dated September 25, 2003	Lot 2	1100230325	1.09	1.01	0.08	0.07	1.08	Exclusive	Las Lomas
3804	Charles R. Knowles Jr. and Marie L. Knowles, Trustees, or their successors in trust of the Knowles Family Trust D.T.D. 3/9/93	Lot 4	1100230305	30.06	21.88	8.17	7.26	29.14	Exclusive	Las Lomas
3807	Paul R. Jacques	Lot 7	1100230365	0.59	0.55	0.04	0.04	0.59	Exclusive	Las Lomas
3808	Kathleen Reinhard, Trustee of the Bruder-Reinhard Family Trust-Survivor's "A" Trust	Lot 8	1100230375	13.22	12.00	1.22	1.08	13.08	Exclusive	Las Lomas
3901	James E. Pierce	Somis Nursery	1100420115	16.71	7.01	9.70	8.61	15.62	Exclusive	Rancho Canada
4101	Miguel Magdaleno, Jr., Trustee of the Magdaleno Living Trust dated April 4, 2002		5000140065	17.16	10.12	7.04	6.25	16.37	Exclusive	Thermic
4102	Louis McCutcheon and Anne McCutcheon		5000140095	56.57	29.15	27.42	24.35	53.50	Exclusive	Thermic
4103	Romas		5000140015	306.21	128.41	177.80	157.91	286.32	Exclusive	Thermic
4201	AMS Craig LLC, a Delaware limited liability company		1100210120	23.11	18.64	4.46	3.96	22.60	Hybrid	Zone
4202	Marshall T. Allen and Concepcion V. Allen, as co- trustees of the Marshall T. Allen and Concepcion V. Allen 1990 Revocable Inter Vivos Trust u/d/t dated December 5, 1990		1100170375 1100170385	12.38	12.26	0.12	0.11	12.37	Exclusive	Zone
4203	Benjamin C. Vasquez and Leonila C. Vasquez, Trustees of the Vazquez Trust dated July 7, 2021, as community property		1100150040	28.55	15.29	13.26	11.78	27.07	Exclusive	Zone

WMID	Landowner	Ranch / Property Parcels Base Agricultural Allocation (AF) Name Parcels Basis (AF) Allocation (AF) Supplemental Agricultural Allocation (AF)		Annual Supplemental Allocation (AF)	Annual Allocation (AF) Water Year 2023	Mutual Water Company Type	Mutual Water Company			
4205	Mariette L. Menne, Trustee of The Patricia A. Menne Survivor's Trust, created for the benefit of the surviving spouse, under the terms of The David and Patricia Menne Family Trust Dated August 23, 1999, as Amended		1550270035	87.07	87.07	0.00	0.00	87.07	Exclusive	Zone
4208	Ehud Ariav Enterprises, Inc.		1100170565	22.00	22.00	0.00	0.00	22.00	Exclusive	Zone
4209	Agoure Ranch, LLC		1100200215	64.00	64.00	0.00	0.00	64.00	Exclusive	Zone
4210	Fred A Sharl, Ernest R Nichols, Arthur L Nichols, Vincent E Gisler		1100120180	154.98	106.68	48.30	42.90	149.58	Exclusive	Zone
4211	Helen Elaine Cavaletto, Trustee of the Cavaletto Survivor's Trust dated December 29, 2013, 403 shares; Richard Cavaletto and Melanie Cavaletto, Trustees of the Cavaletto Trust dated December 29, 2014, 57 shares; Gregory C. Hanger and Christina M. Hanger, Trustees of the Hanger Trust dated March 19, 2009, 57 shares		1100120035	93.15	64.09	29.06	25.81	89.90	Exclusive	Zone
4213	Soon Ja Lee, as Trustee of The Lee Family Trust, dated March 19, 1988		1100150065	54.44	35.77	18.67	16.58	52.35	Exclusive	Zone
4214	Karen P. Green, a married woman as her sole and separate property, and Cynthia A. Burdullis, an unmarried woman, each as to an undivided 50% interest as tenants-in-common		1100141065 1100141075	76.88	37.31	39.57	35.14	72.45	Exclusive	Zone
4215	Marilyn E. Smith, Trustee, Marilyn E. Smith 1997 Revocable Trust dated May 14, 1997		1100141080	18.77	11.74	7.03	6.24	17.98	Exclusive	Zone
4216	Price Road Ranch Partners, LLC		1100141100 1100141140	105.97	81.68	24.30	21.58	103.26	Exclusive	Zone
4217	Rancho Limonada LLC		1100170330 1100170340 1100170350 1100170405 1100170445 1100170505 1100170525 1100170545	211.86	137.47	74.39	66.07	203.54	Exclusive	Zone
4220	Elizabeth Pajka		1100160185 1100160205	14.63	6.13	8.49	7.54	13.67	Exclusive	Zone
4221	Urban-D Ranch Limited Partnership		1610050030	23.57	9.89	13.69	12.16	22.05	Exclusive	Zone
4225	Terry Noriega, as Trustee of the Noriega Family Trust dated January 26, 1996		1610010180	42.21	32.41	9.80	8.70	41.11	Exclusive	Zone
4226	Terry Noriega, as Trustee of the Noriega Family Trust dated January 26, 1996		1610010170	47.76	33.03	14.73	13.08	46.11	Exclusive	Zone
4228	AMS Craig LLC, a Delaware limited liability company		1100200255	22.79	21.56	1.23	1.09	22.65	Exclusive	Zone
4232	The Lim Family Trust U/D/T 02-01-90, Basilio Y. Lim, Trustee and Rosie C. Lim, Trustee		1100200195	40.05	20.42	19.63	17.43	37.85	Exclusive	Zone
4233	Donal N. Ziemer and Ann L. Ziemer, Trustees of the Ziemer Family Trust established November 14, 1980		1560121050	20.02	9.65	10.37	9.21 18.86		Exclusive	Zone
4237	DFK Corporation, a California Corporation		1100141045 1100141110	100.82	100.82	0.00	0.00	100.82	Exclusive	Zone
4242	George Tash and Debra B. Tash, Trustees of the Community Trust created under the George Tash and Debra B. Tash Intervivos Trust Agreement dated Nov. 25, 1985, fully reinstated May 19, 1999		1100170585	46.57	30.54	16.03	14.24	44.78	Exclusive	Zone

WMID	Landowner	Ranch / Property Name	Parcels	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)	Annual Supplemental Allocation (AF)	Annual Allocation (AF) Water Year 2023	Mutual Water Company Type	Mutual Water Company
4244	Highwood Farms LLC		1100352020	32.57	20.37	12.20	10.84	31.21	Exclusive	Zone
4245	James E. Pierce and Janice Pierce, Trustees of the James		1100390045	19.24	19.24	0.00	0.00	19.24	Exclusive	Zone
	E. Pierce and Janice Pierce Revocable Trust, established									
	August 15, 2003									
4247	Somis Farm, LLC		1100150050	78.30	45.52	32.79	29.12	74.64	Exclusive	Zone
4253	Little Bison Farm LLC		1100170180	90.51	44.09	46.43	41.24	85.33	Exclusive	Zone
4257	Eppy Ranch, LLC		1550270055	29.17	23.43	5.74	5.10	28.53	Exclusive	Zone
4259	Nancy D. O'Reilly		1100200305	0.99	0.99	0.00	0.00	0.99	Exclusive	Zone
4260	Nicandro Luna and Ernestina Luna, husband and wife,		1100240115	1.83	0.92	0.91	0.81	1.73	Exclusive	Zone
	as joint tenants									
4261	Paul D. Burns and Lisa A. Burns, Co-trustees of the Paul		1630010495	16.46	6.90	9.56	8.49	15.39	Exclusive	Zone
	and Lisa Burns Family Trust		1630010815							
			1630010835							
4262	Rancho Largo, LLC		1100120155	28.62	28.62	0.00	0.00	28.62	Exclusive	Zone
4263	Benjamin Vasquez and Leonila C. Vasquez, husband and		1100220040	104.35	66.68	37.67	33.46	100.14	Hybrid	Zone
	wife as joint tenants									
4264	James R. Thiessen, an unmarried man; James R.		1100180145	17.93	16.28	1.64	1.46	17.74	Exclusive	Zone
	Thissen, Trustee of the James R. Thiessen Trust dated		1100180165							
	November 30, 2012									
	Total Agricultural Allocations			34,332.69	21,400.98	12,931.69	11,485.17	<u>32,886.15</u>		

LPV Domestic Allocations Water Year 2023 (03/04/2024)

					Annual Allegation (AF) Mater	Mutual Water	Mutual Water
WMID	Landowner	Ranch / Property Name	Parcels	Allocation Basis (AF)	Annual Allocation (AF) Water Year 2023	Company Type	Company
4229	Arnold and Sandra Peterson, husband and wife as joint tenants		1100382215	2.03	1.94	Exclusive	Zone
1186	Bill Poole		1100230235	1.00	0.96	Hybrid	Balcom-Bixby
1177	Butler Ranch Mutual Water Company (Domestic - Conditional)		Exhibit G	24.00	0.00	N/A	N/A
3400	Crestview Mutual Water Company (Domestic)		Exhibit E	717.00	686.48	N/A	N/A
3536	Del Norte Water Company (Domestic - Conditional)		Exhibit H	25.00	0.00	Exclusive	Del Norte
3535	Del Norte Water Company (Domestic)		Exhibit F	48.99	46.90	Exclusive	Del Norte
3332	Ehrhardt, Louis and Patricia, pleded to Weyehaeuser Mortgage		1100080090	1.00	0.96	Exclusive	Berylwood
1185	Fox Canyon Farms, LLC		1100230285	1.00	0.96	N/A	N/A
4239	Frank Keith McCallion and Janell Case		1100240105	1.73	1.66	Exclusive	Zone
1182	Hagel, Timothy et al	Meadows of Moorpark	1080161115	1.00	0.96	N/A	N/A
1074	Hypericum Land Company LLC; Hypericum Interests LLC (Domestic - Conditional)		Exhibit G	24.00	0.00	N/A	N/A
1131	James A. Waters III, Trustee For The J&H Revocable Trust; James A. Waters III, Trustee For The Andrew Exempt Trust	Balcom Canyon Ranch	1080100025	1.08	1.03	N/A	N/A
3706	John R. Mathes, Trustee of the Jhn R. Mathis Trust U/T/A Dated August 7, 1992	Lot 8	1100110195	3.44	3.29	Exclusive	La Loma Ranch
1183	Julie Rhoads		1100230055	1.05	1.01	N/A	N/A
1184	Marlene Valter		1100230045	1.00	0.96	N/A	N/A
4258	Michael A. Spahr and Jeanne M. Spahr, Trustees of the Spahr 2000 Family Trust Dated May 10, 2000		1100240225	1.84	1.76	Exclusive	Zone
4267	Michael James Kytlica and Vladimir Ian Kytlica		1100240485	1.36	1.30	Exclusive	Zone
1107	Mittag Ranches	RC - Domestic Well	1090061260	1.00	0.96	N/A	N/A
3308	The Kirstin K. Doss Trust		1100071175	2.69	2.58	Exclusive	Berylwood
1187	Waters Family Ranches Oasis - Caldwell Morris K Tr		1100060465	1.00	0.96	N/A	N/A
	<u>Total Domestic Allocations</u>			<u>788.21</u>	<u>754.65</u>		-

Note:

Domestic - Conditional: Conditions set forth in the Judgment for conditional allocation not met, thus conditional allocation not accrued for WY2023 788.21* - Allocation Basis total excludes conditional allocations for WY2023

LPV Commercial Allocations Water Year 2023 (03/04/2024)

WMID	Landowner	Ranch / Property Name	Parcels	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Annual Allocation (AF) Water Year 2023	Mutual Water Company Type	Mutual Water Company
3208	Anderson Trust	1-45	1080110120	Yes	Exclusive	5.44	5.21	Exclusive	Balcom-Bixby
3805	Catherine Hill, Trustee of the Hill Trust # 2 U/A Dated March 28, 1998	Lot 5	1100230345	Yes	Exclusive	2.79	2.67	Exclusive	Las Lomas
1104	City of Moorpark		5060010280 5060010640	No	N/A	96.76	92.64	N/A	N/A
1200	City of San Buenaventura			No	N/A	57.86	55.40	N/A	N/A
1033	Claridge, Gail, Claridge Family Trust		1100210030 5030030155 5030073025	Yes	Exclusive	13.52	12.94	Exclusive	Berylwood
1141	Fox Canyon Farms, LLC		1100230285	Yes	Hybrid	17.84	17.08	Hybrid	Balcom-Bixby
3701	George Steve T		1100010165	Yes	Exclusive	5.91	5.66	Exclusive	La Loma Ranch
3329	Gerardi, Danny		1100210280	Yes	Exclusive	9.27	8.88	Exclusive	Berylwood
1057	Golf Realty Fund, LP	Spanish Hills Country Club	1520242275 1520242305 1520251365 1520252015 1520261035 1520261095 1520261105 152026115 1520261125 1520261135 1520261145 1520261155 1520261155 152026105 1520281165 1520281065		N/A	201.23	192.66	N/A	N/A
3202	Julie Rhoads		1100230055	Yes	Hybrid	10.55	10.10	Hybrid	Balcom-Bixby
3325	Marschewski, Thomas A. and Alison Rae Choate Marschewski		1100071145	Yes	Exclusive	7.02	6.72	Exclusive	Berylwood
3318	Maskrey, Francis and Joan		1100210240	Yes	Exclusive	25.24	24.17	Exclusive	Berylwood
1096	Mesa Union School District		1090050320 1090050340 1090050350 1090050360		Hybrid	17.00	16.28	Hybrid	Del Norte
1130	Saticoy Partners, LLC	Saticoy CC Golf	1090020150 1090020170 1090020285 1090020290 1090311080 1090340040	No	N/A	304.66	291.69	N/A	N/A
1137	Saticoy Properties LLC/Grimes Rock Inc * Transfer of this Allocation Basis is limited to 50% of the total.		500050135 500099055 5000990260 5000990270 5000990280 5000990290 5000990325 5000990355 5000990365	No	N/A	180.00	172.34	N/A	N/A
1147	Sunshine Agriculture, Inc.	Stines Property	1100230355	Yes	Exclusive	1.53	1.46	Exclusive	Las Lomas

LPV Commercial Allocations Water Year 2023 (03/04/2024)

WMID	Landowner	Ranch / Property Name	Parcels	Mutual Water Company Shareholder	Mutual Water Company Type	Allocation Basis (AF)	Annual Allocation (AF) Water Year 2023	Mutual Water Company Type	Mutual Water Company
3340	The Azmoun Family Trust 2003		1100071275	Yes	Exclusive	4.96	4.75	Exclusive	Berylwood
2011	Ventura County Waterworks District No. 1 - ELPMA		N/A	N/A	N/A	2,661.76	2,548.44	N/A	N/A
2191	Ventura County Waterworks District No. 19 - ELPMA		N/A	N/A	N/A	499.71	478.44	N/A	N/A
2192	Ventura County Waterworks District No. 19 - WLPMA		N/A	N/A	N/A	1,990.46	1,905.72	N/A	N/A
1172	ZIP TWO, LLC		1110010025 1110010035 1110010065 1110010075 1110010095 1110010115 1110010125	No	N/A	326.52	312.62	N/A	N/A
	Total Commercial Allocations					<u>6,440.03</u>	6,165.87		

LPV Mutual Water Company Allocations (03/04/2024)

WMID	Mutual Water Company	Mutual Water Company Allocation	Annual Allocation (AF) Water Year 2023				
3100	Arroyo Las Posas Mutual Water Company	0.00	0.00				
3200	Balcom-Bixby Water Association Inc., a California corporation	27.02	24.00				
3300	Berylwood Heights Mutual Water Company	46.43	41.24				
3500	Del Norte Water Company	40.34	35.83				
3600	Fuller Falls Mutual Water Company	0.00	0.00				
3700	La Loma Ranch Mutual Water Company	0.00	0.00				
3800	Las Lomas Mutual Water Company	0.00	0.00				
3900	Rancho Canada Water Company LLC	0.00	0.00				
	Thermic Mutual Water Company	0.00	0.00				
4200	Zone Mutual Water Company	103.84	92.22				
	Total Mutual Water Company Allocations	217.64	193.29				

Appendix G

List of Delinquent Assessments





WY2023-1 Basin Assessment Delinquency List, as of 02/06/2025

							asin Interest				
Row	WMID	Invoice #	Landowner	Amount Due		Charge		Amount Paid	В	Balance Due	
			Bryce and Elaine Bannatyne Trust, Bryce								
1	1008	LPV-2023-1-000008	Bannatyne, Trustee	\$	877.44	\$	87.74		\$	965.18	
			Bryce and Elaine Bannatyne Trust, Bryce								
2	1009	LPV-2023-1-000009	Bannatyne, Trustee	\$	6,558.40	\$	655.84		\$	7,214.24	
3	1094	LPV-2023-1-000088	Mastro Culbert Farms, LLC & Steven Mastro	\$	6,998.08	\$	699.81	\$ 6,998.08	\$	699.81	
4	1105	LPV-2023-1-000097	Benchmark Partners Ag, LLC	\$	1,328.96	\$	132.90		\$	1,461.86	
			Mark Ratto, Trustee of the Mark Ratto Revocable	١.							
5	1119	LPV-2023-1-000109	Living Trust dated February 2, 2016	\$	2,079.68	\$	207.97		\$	2,287.65	
6	1130	LPV-2023-1-000317	Saticoy Partners, LLC	\$	9,334.08	\$	933.41		\$	10,267.49	
7	1182	LPV-2023-1-000293	Hogal Timesthy et al	φ.	20.72	φ.	2.07		Φ.	33.79	
/	1182	LPV-2023-1-000293	Hagel, Timothy et al	\$	30.72	\$	3.07		\$	33.79	
8	1184	LPV-2023-1-000298	Marlene Valter	\$	30.72	\$	3.07		\$	33.79	
9	1196	LPV-2023-1-000162	Lynch Land & Cattle, LLC et al.	\$	1,215.68	\$	121.57	\$ 1,215.68	\$	121.57	
3	1196	LF V-2023-1-000102	Lynch Land & Gattle, LLC et at.	φ	1,213.00	φ	121.57	φ 1,213.00	Ф	121.57	
10	3203	LPV-2023-1-000177	Tom & Ruth Millington	\$	143.04	\$	14.30		\$	157.34	