

# **LAS POSAS BASIN POLICY ADVISORY COMMITTEE MEETING**

## **NOTICE OF MEETING**

**NOTICE IS HEREBY GIVEN that the Las Posas Basin Policy Advisory Committee (PAC) will hold a REMOTE-ONLY meeting at 3:00 P.M. on Thursday, September 4, 2025.**

via ZOOM:

<https://us06web.zoom.us/j/84816327542?pwd=Y-bN4zt674FOphU6wRyxXw9swYTqvA.9bNuXf3yWWBZyrae>

Webinar ID: 848 1632 7542 | Passcode: 400774

## **AGENDA**

**A. Call to Order**

**B. Roll Call**

**C. Agenda Review**

**D. Public Comments**

**E. PAC Member Comments**

**F. Regular Agenda**

**1. Approve the Minutes of the August 7, 2025 Meeting**

**2. Calleguas In-Lieu Program Memo**

On February 7, 2025, the PAC addressed a letter to the Watermaster declaring its support for two of the programs listed in the draft Basin Optimization Plan: the Least-Cost Acquisition Program and the Calleguas In-Lieu Program. The PAC recommended that Watermaster staff work with Calleguas and pertinent pumpers to develop proposals for the two programs.

In response, Calleguas, with input from Zone Mutual Water Company, Ventura County Waterworks Districts Nos. 1 and 19, representatives from agricultural Constituency Groups, and FCGMA/Watermaster staff, prepared a memo describing the path to implement an in-lieu replenishment program.

The PAC reviewed the memo and discussed the program and draft memo at the August 7, 2025 meeting and will consider at this meeting the adoption of the attached memo as an official Recommendation Report.

**3. Request for Committee Consultation on the Las Posas Valley Basin Optimization Projects Assessment**

On August 28, Watermaster submitted to PAC the attached Committee Consultation, regarding Basin Optimization Plan (BOP) projects assessments.

On July 23, 2025, Watermaster adopted the Fiscal Year 2025-26 LPV Watermaster

Budget and, based on that budget, also adopted Resolution No. 2025-05 approving a Basin Assessment of \$60 per acre-foot of Water Right Holders' Annual Allocation. The 2025-26 LPV Watermaster Budget does not include estimates to the development, implementation, and administration of BOP projects, including those specifically identified in the Judgment. Watermaster requests PAC recommendations on the following issues/questions:

- Should Watermaster approve a special Basin Assessment for the development/implementation of BOP projects?
- Should the special Basin Assessment be set at \$7.25 per acre-foot of annual allocation?
- Should the special Basin Assessment be invoiced/collected from Water Right Holders once, twice, or quarterly?

Watermaster requests feedback by September 10, 2025.

#### **4. Request for Committee Consultation for Las Posas Valley Adjudication Judgment Water Year 2025 Annual Allocations**

On August 28, Watermaster submitted to the PAC the attached Committee Consultation memo regarding Water Year (WY) 2025 Annual Allocations.

The Judgment requires Watermaster to annually calculate Annual Allocations using the protocols and formulas set forth in Exhibit D of the Judgment. The Judgment sets the Initial Operating Yield at 40, 000 AF through at least WY 2024. On January 22, 2025, the Watermaster Board approved extension of the Initial Operating Yield through WY 2025 to enable completion of the first Basin Optimization Yield Study that will determine the Operating Yield of the basin until the next iteration of the Basin Optimization Yield Study in WY 2030.

Watermaster requests PAC feedback on the attached draft Las Posas Valley Annual Allocations for WY 2025 (October 1, 2025, through September 30, 2026) by September 10, 2025.

### **G. PAC Subcommittee Reports**

PAC representatives on subcommittees will provide reports

1. Operations Subcommittee
2. Executive Subcommittee
3. Fiscal Subcommittee
4. TAC Subcommittee

### **H. Written Communication**

1. FINAL Recommendation Report for the Use of Groundwater by Mutual Water Company Shareholders Without a Water Right Allocation

### **I. Future Agenda Items**

The PAC will consider items for future agendas.

**J. Adjourn**

**Attachments**

**F-1. PAC 2025-08-07 Meeting Minutes**

**F-2. DRAFT Recommendation Report for Calleguas In-Lieu Program**

**F-3. Committee Consultation on the Las Posas Valley Basin Optimization Projects Assessment**

**F-4. Committee Consultation for Las Posas Valley Adjudication Judgment Water Year 2025  
Annual Allocations**

**H-1. Recommendation Report for the Use of Groundwater by Mutual Water Company  
Shareholders Without a Water Right Allocation**

## LAS POSAS VALLEY BASIN POLICY ADVISORY COMMITTEE

### Meeting Minutes for August 7, 2025

The Las Posas Valley Basin Policy Advisory Committee (PAC) held a regular remote-only meeting at 3:00 PM on Thursday, August 7, 2025, via Zoom.

**A. Call to Order:** Chair Ian Prichard called the meeting to order at 3:04 PM and welcomed Patty Martinez who was recently nominated to represent the Small Agricultural East LPV Area as a new PAC member. Her nomination has been submitted to the LPV Watermaster for review and is currently pending Board approval.

#### **B. Roll Call**

The following PAC members were present:

1. Calleguas Municipal Water District – Ian Prichard, Chair
2. West Las Posas Large Agricultural – Rob Grether, Vice-chair
3. Zone Mutual Water Company – John Menne
4. Commercial – Arturo Aseo
5. East Las Posas Large Agricultural – David Schwabauer
6. East Las Posas Small Agricultural – Patty Martinez
7. East Las Posas Mutual Water Company – Laurel Servin
8. West Las Posas Small Agricultural – Richard Cavaletto
9. Watermaster (non-voting) – Farai Kaseke

The following PAC members were absent:

1. Ventura County Waterworks Districts 1 and 19 – Jeff Palmer
2. West Las Posas Mutual Water Company – Steven Murata

**C. Agenda Review:** There were no agenda review items raised by members of the PAC or the public.

**D. Public Comments:** There were no public comments.

**E. PAC Member Comments:** There were no PAC member comments.

#### **F. Regular Agenda**

##### **1. Approve the Minutes of the July 17, 2025, Regular PAC Meeting**

David Schwabauer moved to approve the minutes as stated for the July 17, 2025, meeting; Vice-chair Grether seconded the motion. The motion passed with a vote of 6-Ayes; 0-Nays; 1-Abstentions; 3-Absent.

##### **2. Calleguas In-Lieu Program Memo**

The PAC discussed the Calleguas In-Lieu program as described in its February 2025 letter to the LPV Watermaster declaring its support for two of the programs listed in the draft Basin Optimization Plan: The Least Cost Acquisition program and the Calleguas In-Lieu replenishment program.

The initial focus is on the Calleguas In-Lieu replenishment program as the infrastructure is already in place, and the program's efficiency has been proven through its successful use between Calleguas and its purveyors on and off over the last 30 years. The program is flexible and can be ramped up or down based on hydrology demands and funding allowances.

The in-lieu program is intended to directly offset pumping with a like amount of imported water to permanently conserve that increment of pumping underground. This program is expected to produce favorable results in support of sustainable groundwater management in the LPV Basin consistent with the Judgment.

Calleguas, with input from Zone Mutual Water Company, Ventura County Waterworks Districts Nos. 1 and 19, representatives from agricultural Constituency Groups, and FCGMA/Watermaster staff, prepared a DRAFT memo detailing the path to implement the in-lieu replenishment program. The PAC discussed the memo and requested remarks and initial feedback from the LPV Watermaster on the potential implementation of the In-Lieu program. Implementation is contingent on meeting certain prerequisites, including securing program funding through Basin Assessments and the development of additional accounting processes to prorate Basin Assessment billings to exclude replenishment fees for WMIDs within the United Water Conservation District's (West-West) service area, as required by the Judgment.

Farai Kaseke, on behalf of LPV Watermaster, reported funding for payments to the purveyors was not included in the current year's Basin Optimization Plan (BOP) budget, but can be adjusted if required. Timing of the implementation of this and other projects will depend on a number of factors including FCGMA/LPV Watermaster staffing, programming, and funding.

Richard Cavaletto, a PAC member and local farmer, expressed concern about the timing and cost management of the five first-tier projects identified in the BOP. The TAC has requested clarification on the timeline and other aspects of Dudek's recent report, which addresses these projects and states that, if all five are implemented, the Basin will remain stable at the 40,000 AFY level. Richard emphasized that proper timing of project implementation is essential to ensure cost-effectiveness, regulatory compliance, and coordinated progress toward Basin sustainability goals.

The LPV Watermaster will evaluate the timing and cost of all projects in the Basin Optimization Plan (BOP) to determine where the In-Lieu Replenishment Program fits within the overall project timeline and budget. The current plan is to use the remainder of the BOP fiscal year to analyze and develop the system and accounting changes necessary to support these projects, with the goal of implementing the Calleguas In-Lieu Program and other initiatives in the next fiscal year.

Upon receipt of the memo from the PAC, LPV Watermaster will review and respond with next steps.

David Schwaubauer, PAC member, local farmer, and WWD 1 customer, reported that he has had experience with the Calleguas in-lieu program over the years and he found the program to be easy to use, valuable to farmers, and favorable for sustainability and management of the Basin.

Chair Prichard asked the PAC and members of the public to review the DRAFT implementation memo and to forward comments to him for inclusion in the discussion at the next PAC meeting. No further action on this item was taken during this meeting.

### **3. Use of Groundwater by Mutual Water Company Shareholders without a Water Right Allocation**

On July 31, Watermaster submitted a Request for Consultation to the PAC regarding the use of groundwater by mutual water company shareholders who do not hold a water right allocation.

The Kachans are Zone shareholders who did not receive an Allocation in the Judgment, and they received 19.5 AF of water from Zone in WY2023. This groundwater usage was reported as “Other” in the Groundwater Use Report for that period, meaning it was not delivered to a mutual exclusive shareholder or a hybrid shareholder. LPV Watermaster deducted the amount from Zone’s aggregate mutual Allocation supply and Zone does not agree with that action. In addition, at the end of WY 2024, Zone or LPV Watermaster will have to determine whether or not to assess the shareholder with an Overuse Assessment.

Bryan Bondy, General Manager of Zone, gave a presentation to the PAC, requesting that they review the case and Zone’s proposed responses before submitting their recommendation to the LPV Watermaster.

PAC member John Menne, as President of Zone’s Board of Directors, elected to recuse himself from the discussion and any resulting vote.

The LPV Watermaster’s Consultation Request included the following questions, which were addressed by Zone and presented by Bryan Bondy:

- a. Should the Kachans (and shareholders without an allocation like them) be allowed to use groundwater without a water right allocation? Or should the Kachans (and shareholders like them) be enjoined (legally prohibited) from using groundwater without an allocation?*

Zone states that denial of delivery of groundwater would be a violation of Zone’s and other mutuals’ bylaws because all mutuals are required to deliver water to their shareholders on demand. Further, consistent with Judgment Section 4.15.2.3, these shareholders must be offered the opportunity to take delivery of groundwater from their mutual water company and to cure the Overuse using one of the methods stated in Section 4.15.2.3 of the Judgment.

While the Judgment governs all water rights within the Basin and prohibits unauthorized use, Section 4.15.2.3 specifically addresses shareholders of mutual water companies who did not receive an Allocation. It provides two options for these shareholders to receive water and cure any resulting Overuse. Section 4.15.2.3 states:

*“In the case of Overuse by a Mutual Water Company’s Mutual Shareholders without an Annual Allocation, the Overuse may be cured by: (i) acquisition of an Annual Allocation by Transfer; or (ii) the Mutual Water Company and the Mutual Shareholder agreeing to account for the Mutual Shareholder’s use from the Mutual Water Company’s Aggregate Mutual Supply.”*

- b. *Should Watermaster levy an Overuse Assessment against the Kachans (and other shareholders without an allocation) for their use of groundwater during WY2023 without a water right allocation even if the groundwater was delivered to them as a shareholder of a Mutual Water Company?*

Zone states that these shareholders must be offered the opportunity to cure the Overuse as stated in Section 4.15.2.3. Further, they should only have to pay the Overuse Assessment if they fail to cure their Overuse using one of the methods described in Section 4.15.2.3.

- c. *If your committee recommends that the Kachans (and shareholders without an allocation like them) should not be allowed to use groundwater without an allocation, then should Zone (and other mutual water companies with shareholders without an allocation) be enjoined (legally prohibited) from delivering water to the Kachans (and other shareholders without an allocation)?*

Zone stated that this is not applicable because the PAC is not recommending that the Kachans and similarly situated landowners be prohibited from using groundwater without an Allocation. Zone and other mutual water companies should not be enjoined from delivering water to other LPV landowners, recognizing that this is merely an act of extraction and conveyance and not groundwater use. Also, Zone and the other mutuals are obligated to comply with their bylaws, which require them to deliver water to their shareholders.

Additional questions for consideration were raised by LPV Watermaster:

- *Should these shareholders be required to pay Basin Assessments?*
  - Zone asserts that Basin Assessments will have already been paid by the original owner of any Allocations acquired by transfer or negotiation with the mutual water company.
- *Will this usage contribute to a Basin overdraft of any sort?*
  - Zone asserts that it will not contribute to any Basin overdraft, provided the pumpers in question cure their Overuse within the time allotted in the Judgment each time they use more than their Allocation (including if it is a 0 AF Allocation). Petitioning the Court for an Allocation would also permanently resolve the issue.

The PAC discussed the issue and the proposed solution, with several PAC members expressing support for the recommendations submitted by Zone. The PAC determined it would be helpful to add an additional clause to response (c) to include private well owners among those permitted to convey water to other landowners within the Basin, as needed.

Richard Cavaletto made a motion to approve and forward the three recommendations proposed by Zone, with a minor modification to response (c) to include well owners; David Schwabauer seconded the motion which passed with a vote of 6-Ayes; 0-Nays; 1-Abstentions; 3-Absent.

Note: Prior to the vote for this agenda item, Chair Prichard had to exit the meeting and he turned the meeting over to Vice-chair Grether.

#### **G. PAC Subcommittee Reports**

1. Operations Subcommittee: No meeting; nothing to report.
2. Executive Subcommittee: No meeting; nothing to report.
3. Fiscal Subcommittee: No meeting; nothing to report.
4. TAC Subcommittee: Richard Cavaletto attended the TAC meeting on August 5, 2025, and reported that Dudek has been asked by the TAC to clarify certain items in the recent data that they presented to LPV Watermaster. The general analysis appears to be good overall, but some data elements do not add up and need to be revisited.

**H. Written Communication:** None.

**I. Future Agenda Items:** None were discussed.

#### **J. Adjournment**

Vice-chair Grether called for a motion to adjourn the meeting. David Schwabauer made a motion to adjourn the meeting; Richard Cavaletto seconded the motion and the motion passed by unanimous consent. The meeting was adjourned at 4:20 PM, until the next regular hybrid PAC meeting, which is scheduled for August 21, 2025, at 3:00 PM.



**TO: Las Posas Valley Watermaster**

**FROM: Las Posas Valley Watermaster Policy Advisory Committee**

**RE: Recommendation Report: Calleguas In-Lieu Program Memo**

**DATE: September 4, 2025**

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The Las Posas Valley Watermaster Policy Advisory Committee (PAC) provides this Recommendation Report on the Calleguas In-Lieu Program.

Recommendation:

See attached memo for recommendation.

Policy Rationale for Recommendation:

See attached memo for policy recommendation.

Summary of Facts in Support of Recommendation:

See attached memo for summary of facts.

Tally of Committee Member Votes:

	YES	NO	ABSTAIN	ABSENT
Ian Prichard, Calleguas MWD				
Jeff Palmer, VC WWD No. 1 & 19				
John Menne, Zone MWC				
Rob Grether, West LPV Large Ag				
David Schwabauer, East LPV Large Ag				
Patty Martinez, East LPV Small Ag				
Richard Cavaletto, West LPV Small Ag				
Laurel Servin, East LPV MWC				
Steven Murata, West LPV MWC				
Arturo Aseo, Commercial				

Report of Bases for Majority and Minority Committee Member Positions:

# PAC Recommendation Report Regarding the Calleguas In-Lieu Program

On February 7, 2025, the PAC addressed a letter to the Watermaster declaring its support for two of the programs listed in the draft Basin Optimization Plan: the Least-Cost Acquisition Program and the Calleguas In-Lieu Program. The PAC recommended that Watermaster staff work with Calleguas and pertinent pumpers to develop proposals for the two programs.

In response, Calleguas, with input from Zone Mutual Water Company, Ventura County Waterworks Districts Nos. 1 and 19, representatives from agricultural Constituency Groups, and FCGMA/Watermaster staff, prepared a memo describing the path to implement an in-lieu replenishment program.

The PAC reviewed the memo and discussed the program and draft memo at the August 7, 2025 meeting and approved submitting the attached memo as a Recommendation Report at September 4, 2025 meeting.

RAUL AVILA, PRESIDENT  
DIVISION 1

REDDY PAKALA, SECRETARY  
DIVISION 3

SCOTT H. QUADY, DIRECTOR  
DIVISION 2



THIBAUT ROBERT, VICE PRESIDENT  
DIVISION 4

JACQUELYN MCMILLAN, TREASURER  
DIVISION 5

KRISTINE MCCAFFREY  
GENERAL MANAGER

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TO: Las Posas Valley Basin Watermaster

DATE: September 4, 2025

FROM: Ian Prichard, Deputy General Manager

RE: DRAFT In-Lieu Programs for the Las Posas Valley Basin Watermaster

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On February 7, 2025, the Las Posas Valley Basin Watermaster Policy Advisory Committee (PAC) addressed a letter to the Watermaster declaring its support for two of the programs listed in the draft Basin Optimization Plan (BOP): the Least-Cost Acquisition Program and the Calleguas Municipal Water District (Calleguas) In-Lieu Program. The PAC recommended that Watermaster staff work with Calleguas and pertinent pumpers to develop proposals for the two programs.

In response, Calleguas has, with input from Zone Mutual Water Company (MWC), Ventura County Waterworks Districts (VCWWD) Nos. 1 and 19, and representatives from agricultural Constituency Groups in the East and West Las Posas Management Areas, prepared this memo describing the path to implement a program to replenish the Las Posas Valley Groundwater Basin (LPV Basin) via in-lieu deliveries of imported water. The memo provides pertinent background, describes key constraints and differences from previous in-lieu programs in the area, and recommends solutions.

From a high-level perspective, it is straightforward: Calleguas purveyors in the LPV, who already receive imported water and pump groundwater, would simply receive additional imported water and pump less groundwater. Watermaster would pay the difference between the cost of Calleguas's imported water and a purveyor's pumping costs, with the unpumped allocation staying in the ground as replenishment water.

The infrastructure to accomplish the additional imported water deliveries exists and is currently functional. The Judgment provides the institutional mechanism: Section 5.6 states that, "Watermaster may compel a Water Right Holder to take delivery of In Lieu Water as a substitute for the Use of the Water Right Holder's Annual Allocation... provided that... such substitution will not

adversely and materially affect the quality of the Party's water supply or their cost of operation." The quality of Calleguas's water supply is not an issue. All that remains is an administrative process to render in-lieu deliveries from Calleguas cost-neutral, which would occur through Watermaster's subsidization, with funds generated by the Basin Assessment, of the difference between a Party's cost to pump groundwater and the Tier 1 cost of Calleguas water.

### General Background

Calleguas is a wholesale water provider operating in southeastern Ventura County. Calleguas sources water from the Metropolitan Water District of Southern California (Metropolitan) through a connection in Chatsworth. Metropolitan is a State Water Project Contractor. Calleguas's and Metropolitan's boundaries in Ventura County are coterminous.

Calleguas delivers imported water to 19 retail water providers (purveyors). These deliveries are made through 98 "turnouts": large meter stations that can be operated on demand or in automatic "float" mode. All purveyors have points of connection to the Calleguas system.

In the LPV Basin, Calleguas purveyors include Crestview MWC, California-American Water Company, Solano Verde MWC, Zone MWC, and VCWWD-19 in the West Las Posas Management Area (WLPMA); VCWWD-1, VCWWD-19, Zone MWC, and Berylwood Heights MWC in the East Las Posas Management Area (ELPMA). Zone and VCWWD-19 straddle the two management areas.

Because the LPV groundwater adjudication was conducted pursuant to both in personam and in rem jurisdiction, Calleguas and all its purveyors in the LPV Basin are party to the Judgment. Metropolitan is not.

A number of other mutual water companies and individual landowners who are not Calleguas purveyors produce groundwater from the LPV Basin. These are also party to the Judgment pursuant to the Court's in rem jurisdiction.

A portion of the western LPV Basin, approximately 10 percent by land area, is outside Calleguas's service area boundary. Mutual water companies and landowners in this area of the western WLPMA are inside the United Water Conservation District (United) boundary. Properties located within the boundary hold approximately 17 percent of the LPV Annual Allocation, or 6,795.86 AF of the 40,000 AF in Water Year (WY) 2025. United is within the Ventura County Watershed Protection District State Water Contractor area and recharges the LPV Basin in the western WLPMA, in part with State Water Project water it brings down the Santa Clara River. However, United currently has no means of delivering water directly to any WLPMA property.

Over the last ten years, Calleguas has delivered approximately 8,000 AFY on average to its customers in the LPV Basin. Calleguas's ten-year average deliveries to its entire service area, both within and outside the LPV Basin, are approximately 83,000 AFY. Deliveries peaked at approximately 128,000 AFY in the 2006-2008 period. Barring an extended, extreme dry period, such as the region experienced in 2020-2022, Calleguas anticipates having sufficient supply from Metropolitan to meet the additional demand of the proposed in-lieu program.

#### ASR Wellfield

Calleguas owns and operates the Las Posas Aquifer Storage and Recovery (ASR) Wellfield in the ELPMA, which provides a mechanism to inject and extract stored imported water as a backup water supply source for Calleguas's customers. Built in the 1990s and early 2000s, the Wellfield consists of 18 injection/extraction wells (plus a 19<sup>th</sup> for extraction only at a nearby location that will return to service in the next couple years), a disinfection facility, and a 5-million-gallon aboveground reservoir. One hundred percent of the water injected at the Wellfield is imported water. From 1993 to 2022, the Wellfield went through two large storage and recovery phases. As of this writing, Calleguas has approximately 23,000 AF of water stored at the Wellfield. Calleguas's storage account has never gone negative.

The Judgment provides that Calleguas's operation of the Wellfield is intended as a water source for Calleguas customers under four scenarios: a maintenance outage; in response to shortages per Water Code section 10632(a)(3)(A); a catastrophic system outage; and regular Wellfield operation and maintenance. (See Judgment at Section 8.3.) Additional uses of the Wellfield are to be explored in the Calleguas ASR Project Operations Plan required by the Judgment's Section VIII. The Calleguas ASR Project Operations Plan will include, among other subjects, evaluation of the use of in-lieu deliveries "more optimally to achieve Basin management objectives."

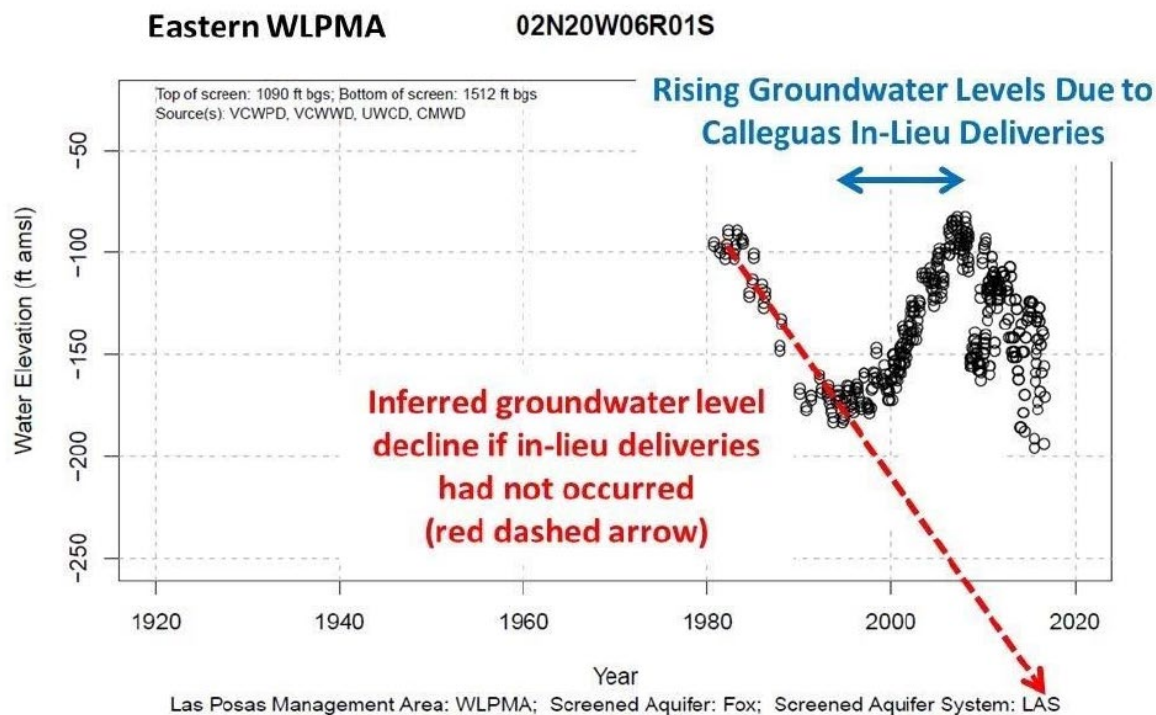
#### Previous In-Lieu Programs

Between 1994 and 2016, Calleguas and its purveyors across the LPV Basin collaborated on in-lieu programs. Each of these programs was administered by a separate agreement between Calleguas and the purveyor that was approved by the Fox Canyon Groundwater Management Agency (FCGMA). The purveyor would reduce or stop groundwater production, Calleguas would deliver imported water to meet the purveyor's needs, and their unused groundwater would be banked in Calleguas's name.

As of this writing, Calleguas has approximately 31,540 AF of groundwater credits stored in the LPV Basin through these programs. (This is separate from imported water stored through injection at the Wellfield.) Approximately 80% of existing credits are stored in the WLPMA and the majority of those were accumulated through an agreement between Calleguas and VCWWD No. 19. All of

these previous in-lieu programs were straightforward in that only Calleguas and its purveyor were involved (with approval from the FCGMA). Calleguas maintains and reports to the FCGMA its credit account balance. Calleguas has not recovered any of the stored water in the WLPMA (a total of approximately 25,192 AF of credits).

The existing groundwater monitoring network demonstrated positive responses in groundwater levels in areas where groundwater pumping was suspended during these programs. The graph below, which was included in an April 18, 2018 Calleguas comment on the November 2017 preliminary draft of the Las Posas Valley Basin Groundwater Sustainability Plan, demonstrates the positive impact of in-lieu deliveries from the mid-1990s through the late 2000s on groundwater levels in the eastern WLPMA. The groundwater monitoring network continues to function today.



#### Proposed Watermaster In-Lieu Program

As Calleguas understands the proposal for an in-lieu program described in the Judgment, replenishment fees raised by the LPV Basin assessment would pay for imported deliveries to Calleguas purveyors in the LPV Basin, who also pump groundwater, in lieu of them pumping. Physically, this is the same mechanism as the previous in-lieu programs described above. The purveyor would reduce or stop pumping and Calleguas would deliver additional imported water. Purveyors control when to stop pumping and take in-lieu water and where within their system (if they have more than one turnout) they take deliveries. All the infrastructure that made previous

programs possible still exists and much of it is automatic. Institutionally, however, there are two key differences between these previous programs and the new program proposed here.

First, this in-lieu program is intended to directly offset pumping with a like amount of imported water to permanently conserve that increment of pumping underground.

Second, the arrangements needed for the proposed in-lieu program would change. Instead of an agreement between the purveyor and Calleguas, there would need to be an arrangement between the purveyor and the Watermaster to offset the additional costs of the Calleguas water supply compared with pumped groundwater. All else being equal, the Watermaster would pay the purveyor the difference between the purveyor's cost to pump groundwater and the cost to purchase imported water from Calleguas (for example, currently, the Tier 1 rate in 2025 is \$1,895<sup>1</sup>) and divide that cost over the total LPV Basin allocation in that year (40,000 AF in WY 2025). However, Section 7.9 of the Judgment provides that "Watermaster may reduce the amount of the Basin Assessment levied on Water Rights Holders that pay an assessment to UWCD if Watermaster determines, following Committee Consultation, that such a reduction is appropriate as a matter of equity." Water rights holders that pay assessment to UWCD hold 6,795.86 AF of "Allocation Basis" under the Judgment. Any offset of Basin Assessments authorized by Watermaster for these water rights holders would not be a full offset of the Basin Assessment, but rather only a partial offset reflective of the amount of the UWCD assessment that funds UCWD's replenishment activities. That amount cannot be readily determined for the purposes of this memorandum, but the potential for such a reduction is noted. Zone and VCWWD Nos. 1 and 19 are prepared to participate in this initial phase of the program. They are the only purveyors in the Las Posas Valley with wells in the two areas in which the GSA projects minimum threshold exceedances will occur. Recharging with in-lieu deliveries in these service areas would most efficiently maximize basin yield. They have also participated in Calleguas in-lieu programs from 1994-2008, shortening the runway to implementation, and have significant demand (>5,000 AFY from the LPV Basin), allowing for significant impact in any given year. Utilizing Calleguas's and FCGMA's existing groundwater monitoring networks, the impacts of the program on water levels will be measurable.

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<sup>1</sup> The Tier 1 cost does not include the Capacity Charge (CC) or the Readiness to Serve (RTS) charge, both of which are a calculated rate charged to retailers based on flow and volume, respectively. The CC is intended to recover the cost of providing peaking capacity within the distribution system and is based on the calculated total average flow rate that occurs between May 1 and September 30. The CC can be significant and it is recommended that the in-lieu program be designed to operate in the low-demand period, between October 1 and April 30, to avoid incurring the CC. The RTS is intended to recover the principal and interest payments on Metropolitan's non-tax-supported debt service issued to fund capital improvements necessary to meet the continuing reliability and water quality needs associated with projected demands and is assessed on a ten-year rolling average of annual water purchases. How the RTS affects the cost of water will be determined on a case-by-case basis in concert with the retailer. Calleguas's rates are adjusted every January 1 and are available at the District website, [www.calleguas.com](http://www.calleguas.com).

Table 1, Replenishment Water Availability and Pumping Cost, includes the Allocation Basis of each of the four identified purveyors as listed in the Judgment’s Exhibit C. The column titled “Available for Replenishment” represents the amount of groundwater, on an annual basis, the purveyor estimates they can offset through in-lieu deliveries from Calleguas and leave in the LPV Basin as replenishment water. For the estimates in the next “Pumping Cost” column, purveyors provided pumping-cost estimates, for the purposes of this memo only, to give a sense of the scale of the program cost and the difference between purveyors. This “Available for Replenishment” column and the next “Pumping Costs” column were provided by VCWWD and Zone in April/May 2025 and should be considered “initial estimates” for demonstration purposes. Finally, the “Replenishment Cost” column simply subtracts the pumping cost from the Calleguas Tier 1 Rate. As Table 1 demonstrates, the higher the purveyor’s costs to pump groundwater, the lower the cost to the Watermaster of conserving that groundwater as replenishment water.

Table 1. Replenishment Water Availability and Pumping Cost					
Calleguas Purveyor	WY2024 Allocation (AF)	Available for Replenishment (AF)	Pumping Cost per AF	Calleguas Tier 1 Rate*	Replenishment Cost per AF*
VCWWD No. 1	2,548.44	2,161.76	\$800	\$1,895	\$1,095
VCWWD No. 19 – ELPMA	478.44	298.87	\$800		\$1,095
VCWWD No. 19 – WLPMA	1,905.72	1,191.05	\$800		\$1,095
Zone **	4,626	2,000	\$300		\$1,595
Total		5,651.68			
* Does not include CC and RTS as described in footnote 1.					
** Zone’s Allocation Basis is the aggregated exclusive shareholder allocations the mutual manages.					

An early draft of the Watermaster FY2025-26 budget included a \$50/AF replenishment fee that could have gone towards purchasing in-lieu water from Calleguas under this program. The fee was left out of the final FY2025-26 budget because the administrative process to collect a Basin Assessment from only a portion of the Water Rights Holders in the basin had not yet been developed. As discussed above, the Water Rights Holders in the western portion of the West Las Posas—representing 6,795.86 AF of Allocation Basis—would not be subject to the replenishment fee, in light of the equitable adjustment framework provided in Section 7.9 of the Judgment. Levying



a \$50/AF replenishment fee on the 33,804.14 AF of “participating” allocations<sup>2</sup> would provide just shy of \$1.7 million of funding for an “Initial Replenishment Fund.”

Table 2, Potential Replenishment Volumes, demonstrates how much water could be replenished through each participating purveyor. The fourth column, “AF of Replenishment,” divides that estimated “Initial Replenishment Fund” by the “Replenishment Cost” provided by each purveyor to demonstrate how many acre feet could be replenished through each participating purveyor with a \$50/AF replenishment fee.

Increasing the replenishment fee collected as part of the LPV Basin assessment could provide for additional replenishment water. The cost to maximize in-lieu deliveries to VCWWD Nos. 1 and 19 and leave their entire 3,651.68 AF of allocation in the ground in WY25 would be approximately \$3,998,590. Replacing all of Zone’s 2,000 AF would cost approximately \$3,190,000.

Table 2. Potential Replenishment Volumes			
Calleguas Purveyor	Initial Replenishment Fund	Replenishment Cost per AF*	AF of Replenishment
VCWWD No. 1	\$1,690,207	\$1,095	1,544
VCWWD No. 19 – ELPMA		\$1,095	1,544
VCWWD No. 19 – WLPMA		\$1,095	1,544
Zone		\$1,595	1,095
Replenishment Cost per AF = Calleguas Tier 1 (\$1,895 in 2025) minus Pumping Cost per AF			
* Does not include CC and RTS as described in footnote 1.			

### Implementation

To put this program into effect, the following series of actions would need to occur.

1. Watermaster staff confirms ability to apply Calleguas In-Lieu Program replenishment fees to only “participating” WMIDs.
2. Watermaster creates “Initial Calleguas In-Lieu Replenishment Fee” line item in Watermaster budget, with the Board establishing an initial target replenishment volume.

<sup>2</sup> This memo does not consider the administrative mechanism by which Watermaster would need to adjust basin assessment billing to add this replenishment fee to only participating WMIDs.

Watermaster could fund this with surplus FY24-25 funds or collect it as part of the FY25-26 basin assessment. TAC and PAC are available for constituent input on this process, in addition to Watermaster Board and Committee meetings.

3. Watermaster, with TAC input, identifies key monitoring wells to be used to evaluate program impact, establishes baseline conditions, and creates a reporting mechanism, ideally included as a new component in the Groundwater Sustainability Plan Annual Report.
4. Watermaster develops arrangements with Zone and VCWWD Nos. 1 and 19 to offset specific amounts of allocation in WY25. The arrangements would:
  - a. Identify which wells would be used and where pumping would be reduced, with selections reviewed by the TAC;
  - b. Specify the amount of in-lieu deliveries to be debited from the participating pumper's annual allocation available to be pumped and include an acknowledgment that pumping above the remainder would incur an Overuse Assessment and that pumping under the remainder would result in accrual of Carryover
  - c. Specify the cost, per acre foot, of in-lieu imported water deliveries from Calleguas, including any ongoing charges by Calleguas triggered by their participation, to calculate the amount of subsidization necessary to offset the increased cost of using Calleguas water in lieu of groundwater
  - d. Include a mechanism to verify participants' cost to produce water, including power, chemical, and the avoidance of FCGMA extraction fees and Watermaster basin assessments, and assuring that costs not directly applicable to well operation are not included
5. Zone and VCWWD Nos. 1 and 19 increase deliveries from Calleguas to decrease groundwater production.
6. Upon confirmation of groundwater conservation, Watermaster pays the participant for the conserved groundwater.

### Conclusion

Replenishing the LPV Basin through a Calleguas In-Lieu Program is a low-risk mechanism to conserve groundwater. While it would be a new Watermaster program, its efficacy has been

demonstrated many times over the last 30 years. The infrastructure is in place. Calleguas, Zone, and VCWWD are standing by.

A Calleguas In-Lieu Program supports sustainable groundwater management in the LPV Basin consistent with the Judgment. It is flexible. Initiate the program whenever it's needed. Ramp it up or down as hydrology demands and funding allows. Calleguas water may not be participants' cheapest source of water, but it is available under all but the most extreme conditions. Taking advantage of it now, or at least establishing the mechanism to do so, when conditions are favorable and the stakes are comparably low, will make it easier to do so again in the future.

Calleguas strives to support the Watermaster in this endeavor and in other efforts to achieve sustainability in the LPV Basin.

DRAFT

# FOX CANYON GROUNDWATER MANAGEMENT AGENCY

## MEMORANDUM



**Date:** August 28, 2025  
**To:** Policy Advisory Committee  
**From:** Kudzai F. Kaseke, Assistant Groundwater Manager  
**Subject:** Request for Committee Consultation on the Las Posas Valley Basin Optimization Projects Assessment.

Dear Las Posas Valley Watermaster Policy Advisory Committee (PAC):

The Judgment requires Watermaster prepare a Basin Optimization Yield Study (Judgment, §§ 3.3, 4.10, 5.1.). The Basin Optimization Yield Study (BOYS) will establish the operating yield, and in turn the amount and rate of rampdown, in each water year (WY) through WY 2039 so that the operating yield and sustainable yield for the Las Posas Valley (LPV) Basin match by WY 2040 and thus result in the LPV Basin being managed sustainably in accordance with the Sustainable Groundwater Management Act (SGMA) (Judgment, § 4.10.2.). Critical to the development of the of BOYS is the Basin Optimization Plan (BOP), whose purpose is to evaluate and select the “Basin Optimization Projects that are likely to be practical, reasonable, and cost-effective to implement prior to 2040 to maintain the Operating Yield at 40,000 AFY [acre-feet per year] or as close thereto as achievable” (Judgment § 5.3).

On July 23, 2025, Watermaster adopted the Fiscal Year 2025-26 LPV Watermaster Budget and, based on that budget, also adopted Resolution No. 2025-05 approving a Basin Assessment of \$60 per acre-foot of Water Right Holders’ Annual Allocation. The 2025-26 LPV Watermaster Budget does not include estimates to the development, implementation, and administration of BOP projects (including those specifically identified in the Judgment). On June 25, 2025, following committee consultation, Watermaster adopted an initial BOP that included a five-year budget and implementation schedule per the Judgment requirements. BOP projects will be funded by a separate Basin Assessment to be held in a separate account and used exclusively for development, implementation, and administration of BOP projects. The BOP Budget estimates \$290,000 in expenses for project implementation during the first year, translating to a \$7.25 per acre-foot of annual Water Right Allocation to be invoiced and levied on each Water Right Holder. The cost per acre-foot of this special Basin Assessment may increase if Water Right Holders that pay replenishment fees to United Water Conservation District are required or exempted from paying the special Basin Assessment. In light of the above, Watermaster is requesting the PAC recommendations on the following issues/questions:

- Should Watermaster approve a special Basin Assessment for the development / implementation of BOP projects?
- Should the special Basin Assessment be set at \$7.25 per acre-foot of annual allocation?
- Should the special Basin Assessment be invoiced / collected from Water Right Holders once, twice or quarterly?

Please provide recommendations to Watermaster by September 10, 2025.

Please contact me at 805 654 2010 or [LPV.Watermaster@venturacounty.gov](mailto:LPV.Watermaster@venturacounty.gov) with any questions or concerns.

Appendix D  
Schedule to Implement the Basin Optimization Projects

Project Number	Project Name	CY 2025		CY 2026				CY 2027				CY 2028				CY 2029				CY 2030	
				WY 2026		WY 2027		WY 2028		WY 2029		WY 2030									
		FY 2025-26		FY 2026-27		FY 2027-28		FY 2028-29		FY 2029-30											
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4				
	Initial Project Implementation Planning																				
2	Purchase of Imported Water from CMWD																				
	Program Policy Development																				
	Water Purveyor Engagement																				
	PAC / TAC Consultation																				
	Policy & Incentive Adopted by WM Board																				
	WM Budget Review and Board Adoption																				
	Program Implementation																				
5	Arroyo Simi-Las Posas Water Acquisition																				
	Negotiate Agreement with City of Simi Valley																				
	PAC / TAC Consultation																				
	WM Budget Review and Board Adoption																				
	Program Implementation																				
8	Allocation Buyback and Reduction Program																				
	Program Development																				
	PAC / TAC Consultation																				
	Consultant Development of Transaction Mechanics																				
	WM Budget and Adoption of Pilot Program																				
	Pilot Program																				
	Program Implementation																				
7	In Lieu Deliveries to Northern ELPMA Feasibility Study																				
	PAC / TAC Consultation																				
	Develop SOW & RFP																				
	WM Board Award of Consultant Contract / Review of FS																				
	Feasibility Study																				
9	Regional Desalter Feasibility Study																				
	Initial Water Purveyor Engagement																				
	PAC / TAC Consultation																				
	Develop SOW & RFP																				
	WM Board Award of Consultant Contract / Review of FS																				
	Feasibility Study																				

**Notes:**    **Schedule subject to WM Board approval**  
CY = calendar year; WY = water year (DWR water year definition); FY = fiscal year  
 Agency Activities (Administration, Consultant / Contractor Procurement, Water Negotiations, Legal, Coordination)  
 Feasibility study  
 Construction or initial phase(s) of implementation  
 Operation and maintenance, or ongoing program implementation / evaluation

**Appendix E**  
**5-Year Basin Optimization Projects Budget**

Proj. No.	Project Name	FY 2025-26				FY 2026-27				FY 2027-28				FY 2028-29				FY 2029-30				Estimated 5-Year Project Costs
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
	Initial Project Implementation Planning	\$25,000																				\$ 25,000
2	Purchase of Imported Water from CMWD																					
	Program Development		\$ 15,000	\$ 15,000	\$ 15,000																	\$ 45,000
	Program Implementation <sup>a</sup>					\$ 1,095,100	\$ 1,095,100	\$ 1,199,200	\$ 1,199,200	\$ 1,199,200	\$ 1,199,200	\$ 1,310,600	\$ 1,310,600	\$ 1,310,600	\$ 1,310,600	\$ 1,429,800	\$ 1,429,800	\$ 1,429,800	\$ 1,429,800	\$ 1,557,400	\$ 1,557,400	\$ 21,063,400
	Administration <sup>b</sup>				\$ 5,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 165,000
	Estimated Annual Cost				\$ 50,000				\$ 4,628,600				\$ 5,059,600				\$ 5,520,800				\$ 6,014,400	\$ 21,273,400
5	Arroyo Simi-Las Posas Water Acquisition																					
	Negotiate Agreement with City of Simi Valley		\$ 15,000	\$ 15,000	\$ 15,000	\$ 15,000																\$ 60,000
	Program Implementation <sup>c</sup>								\$ 117,500	\$ 117,500	\$ 117,500	\$ 117,500	\$ 117,500	\$ 117,500	\$ 117,500	\$ 117,500	\$ 117,500	\$ 117,500	\$ 117,500	\$ 117,500	\$ 117,500	\$ 1,527,500
	Administration <sup>b</sup>						\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 75,000
	Estimated Annual Cost				\$ 45,000				\$ 147,500				\$ 490,000				\$ 490,000				\$ 490,000	\$ 1,662,500
8	Allocation Buyback and Reduction Program <sup>d</sup>																					
	Program Development		\$ 20,000	\$ 25,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 25,000	\$ 25,000	\$ 10,000												\$ 135,000
	Consultant Development of Transaction Mechanics				\$ 40,000	\$ 40,000	\$ 40,000	\$ 40,000	\$ 40,000													\$ 200,000
	Pilot Program										\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000								\$ 100,000
	Program Implementation													\$ 250,000	\$ 250,000	\$ 250,000	\$ 250,000	\$ 250,000	\$ 250,000	\$ 250,000	\$ 250,000	\$ 1,750,000
	Administration <sup>b</sup>										\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000	\$ 275,000
	Estimated Annual Cost				\$ 95,000				\$ 230,000				\$ 160,000				\$ 875,000				\$ 1,100,000	\$ 2,460,000
7	In Lieu Deliveries to Northern ELPMA Feasibility Study																					
	Develop SOW & RFP		\$ 15,000	\$ 15,000	\$ 5,000																	\$ 35,000
	Feasibility Study					\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000											\$ 150,000
	Administration <sup>b</sup>					\$ 1,500	\$ 1,500	\$ 1,500	\$ 1,500	\$ 5,000	\$ 5,000											\$ 16,000
	Estimated Annual Cost				\$ 35,000				\$ 106,000				\$ 60,000				\$				\$	\$ 201,000
9	Regional Desalter Feasibility Study																					
	Purveyor Engagement, Development of SOW & Feasibility Study		\$ 10,000	\$ 15,000	\$ 15,000	\$ 10,000																\$ 50,000
	Feasibility Study						\$ 50,000	\$ 50,000	\$ 50,000	\$ 50,000	\$ 50,000	\$ 50,000										\$ 300,000
	Administration <sup>b</sup>						\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 5,000	\$ 5,000										\$ 22,000
	Estimated Annual Cost				\$ 40,000				\$ 169,000				\$ 163,000				\$				\$	\$ 372,000
	Estimated Total Quarterly Cost	\$ 25,000	\$ 75,000	\$ 85,000	\$ 105,000	\$ 1,208,495	\$ 1,239,600	\$ 1,360,728	\$ 1,476,200	\$ 1,424,700	\$ 1,466,700	\$ 1,550,270	\$ 1,493,100	\$ 1,493,100	\$ 1,718,100	\$ 1,839,621	\$ 1,837,300	\$ 1,837,300	\$ 1,837,300	\$ 1,967,384	\$ 1,964,900	
	Estimated Total Annual Cost				\$ 290,000				\$ 5,285,023				\$ 5,934,770				\$ 6,888,121				\$ 7,606,884	\$ 25,968,900

Notes:

Budgeting and Basin Assessments to fund projects subject to Watermaster Board approval following Committee Consultation.

SOW = Scope of Work

RFP = Request for Proposal

Project costs are estimates and subject to change as additional development is conducted.

a For budget forecasting purposes, assumes incentive amount of \$1,395 (CMWD Tier 1 cost of \$1,895 - \$500 pumping cost per AF) for 3,140 AF in lieu water annually. Actual pumping cost to be determined during project development. CMWD Tier 1 cost presumed to increase average of 7% per calendar year.

b Watermaster administration costs are placeholder estimates.

c For budget forecasting purposes, assumes a price of \$100/AF and an annual purchase of 4,700 AFY from the City of Simi Valley.

d Long-term costs are not known and will be defined through the initial study and Board policy. For forecasting purposes, assumes \$100,000 annual cost for Pilot Study and \$1,000,000 annual cost for full program implementation.

Agency Activities (Administration, Consultant / Contractor Procurement, Water Negotiations, Legal, Coordination)

Feasibility study

Construction or initial phase(s) of implementation

Operation and maintenance, or ongoing program implementation / evaluation

# FOX CANYON GROUNDWATER MANAGEMENT AGENCY

## MEMORANDUM



**Date:** August 28, 2025  
**To:** Policy Advisory Committee  
**From:** Kudzai F. Kaseke, Assistant Groundwater Manager  
**Subject:** Request for Committee Consultation for Las Posas Valley Adjudication Judgment Water Year 2025 Annual Allocations

Dear Las Posas Valley Watermaster Policy Advisory Committee (PAC):

Attached for Committee consultation is the Draft WY 2025 (October 1, 2025 – September 30, 2026) Annual Allocations. The Las Posas Valley Adjudication Judgment (Judgment) requires Watermaster following Committee Consultation, annually calculate Annual Allocations using the protocols and formulas set forth in Exhibit D of the Judgment and publish the Annual Allocations Calculation in a chart to be included within the annual report and maintained on the FCGMA website (Judgment § 4.2). The Judgment sets the Initial Operating Yield at 40, 000 AF through at least WY 2024 (Judgment § 4.9.1.1), but Total Allocation Basis for the basin exceeded this at 41, 851.57 AF (Judgment Exhibit C), necessitating rampdown to bring the Total Allocation Basis in line with the Initial Operating Yield through at least WY 2024. On January 22, 2025, the Watermaster Board approved extension of the Initial Operating Yield through WY 2025 to enable completion of the First Basin Optimization Yield Study that will determine the Operating Yield of the basin until the next iteration of the Basin Optimization Yield Study in WY 2030.

The Watermaster requests Policy Advisory Committee (PAC) consultation on the draft Las Posas Valley Annual Allocations for WY 2025 (October 1, 2025, through September 30, 2026) in accordance with the Judgment (Judgment § 4.2). Please provide feedback to Watermaster by September 10, 2025.

Please contact me at 805 654 2010 or [LPV.Watermaster@venturacounty.gov](mailto:LPV.Watermaster@venturacounty.gov) with any questions or concerns.

Draft LPV Agricultural Groundwater Allocations Water Year 2025 (08/28/2025)

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)	Annual Supplemental Allocation (AF)	Annual Allocation (AF) Water Year 2025	Mutual Water Company Type	Mutual Water Company
1001	49 Acres Scholle Ranch LP		1100091010 1100091020 1100091030 1100120080 1100120160 1100120170	02N21W10Q03 02N21W10Q04	368.02	248.46	119.56	106.19	354.65	Hybrid	Del Norte
1002	Aggen Associates, LLC		1100141020 1100142010	02N21W12G01	164.71	158.61	6.10	5.42	164.03	N/A	N/A
1003	Aggen Partners, LP		1100142075 1100142140	02N21W12H01 02N21W12H02	219.09	148.03	71.05	63.10	211.13	Hybrid	Zone
1004	Samuel and Sylvia Alvarez Family Revocable Trust dated 02/20/1998, Samuel and Sylvia Alvarez, Trustees		1100200090		88.67	59.05	29.62	26.31	85.36	Exclusive	Zone
1005	Samuel and Sylvia Alvarez Family Revocable Trust dated 02/20/1998, Samuel and Sylvia Alvarez, Trustees		1100200080 1100200100		98.15	67.15	31.00	27.53	94.68	Exclusive	Zone
1006	Apricot Lane Farm Holdings, LLC	Main - Broadway	5030010025 5030010030 5030010040 5030010335 5030010395 5030020125 5030020260 5030020425	03N20W25J04 03N20W25R04	295.51	137.69	157.82	140.17	277.86	N/A	N/A
1007	Apricot Lane Farm Holdings, LLC	Stockton	1080170025 1080170035	03N20W24P03	67.72	57.57	10.15	9.01	66.58	N/A	N/A
1008	Bryce and Elaine Bannatyne Trust, Bryce Bannatyne, Trustee	Rancho Resplandor Sand Canyon	1100200240	02N20W09B01	27.43	27.31	0.12	0.11	27.42	N/A	N/A
1009	Bryce and Elaine Bannatyne Trust, Bryce Bannatyne, Trustee	Rancho Resplandor Moorpark	5020060010	03N19W29L01	219.05	92.96	126.09	111.99	204.95	N/A	N/A
1010	Bell Ranch Investors, LLC		1560180350 1560180360 1560180430	02N20W17P01 02N20W17L01	583.35	244.63	338.72	300.83	545.46	N/A	N/A
1011	John W. Borchard Ranches, Inc., a California corporation	Reiman Ranch	1100133230 1100133240		264.51	180.19	84.32	74.89	255.08	Exclusive	Zone
1012	John W. Borchard Ranches, Inc., a California corporation	Goodyear Ranch	1100133200 1100150115		67.49	45.98	21.52	19.11	65.09	Exclusive	Zone
1013	Farmland Reserve, Inc.,		5030050225 5030050245	02N20W01Q01 02N20W01Q02	81.00	47.86	33.13	29.42	77.28	N/A	N/A
1014	Berylwood Ranch, LLC, a California limited liability company		1100020090 1100020100		235.38	107.92	127.46	113.20	221.12	Exclusive	Zone
1015	Roberta Ann Bianchi Trust dated 04/25/1988, Roberta Ann Bianchi, Trustee		1100092170		43.28	43.28	0.00	0.00	43.28	Exclusive	Del Norte
1016	Roberta Ann Bianchi Trust dated 04/25/1988, Roberta Ann Bianchi, Trustee		1100092210		45.61	45.61	0.00	0.00	45.61	Exclusive	Del Norte
1017	William A. Miller, Trustee of the William A. Miller Living Trust dated August 6, 2003, et al.		5030010090 5030010145 5030010165 5030010310 5030010405	03N20W26J01 03N20W26R03	224.48	134.26	90.22	80.13	214.39	N/A	N/A
1018	William A. Miller, Trustee of the William A. Miller Living Trust dated August 6, 2003, et al.		1080170090 5020020180 5030010325	03N20W26J01 03N20W26R03 03N19W29F07	41.51	18.47	23.04	20.46	38.93	N/A	N/A
1019	John W. Borchard, Jr., Trustee of the John W. Borchard, Jr. Trust dated May 12, 1971	Baptiste Ranch	1100170645		48.23	30.02	18.21	16.17	46.19	Exclusive	Zone
1020	Lauren A. Borchard, Trustee LAB Trust; Leslie K. Borchard	MCB Farms LLC, Greenhills Ranch	1090031185		89.95	52.65	37.30	33.13	85.78	Exclusive	Del Norte
1021	Lauren A. Borchard, Trustee for the LAB Trust; Leslie K. Borchard	MCB Farms LLC -Donlon 3 Ranch	1100420035		43.26	30.55	12.71	11.29	41.84	Exclusive	Rancho Canada



Draft LPV Agricultural Groundwater Allocations Water Year 2025 (08/28/2025)

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)	Annual Supplemental Allocation (AF)	Annual Allocation (AF) Water Year 2025	Mutual Water Company Type	Mutual Water Company
1022	Borchard, Patricia C. Trust, John Borchard Trustee	Green Hills Ranch	1090031175		99.92	62.29	37.62	33.41	95.70	Exclusive	Del Norte
1023	Broadway Road Moorpark, LLC, a Delaware limited liability company		5020020030		149.97	62.89	87.08	77.34	140.23	Exclusive	Thermic
1024	John S. Broome Trust dated June 1, 1967, John S. Broome, Jr., Trustee, et al.	Escabitas	1090050135 1090050205	02N21W17N03 02N21W17R02	214.57	149.58	64.99	57.72	207.30	N/A	N/A
1025	John S. Broome Trust dated June 1, 1967, John S. Broome, Jr., Trustee, et al.	Colina	1100200065	02N20W09H01	83.37	41.39	41.98	37.28	78.67	Hybrid	Zone
1026	Bruecker 2005 Revocable Family Trust, Kenneth A. and Juli A. Bruecker, Co-Trustees		5030060225 5030060235 5030060255 5030060325	02N20W01A01	87.15	68.42	18.73	16.63	85.05	N/A	N/A
1027	Burdulis Ranches LLC		1100420025		39.37	36.76	2.61	2.32	39.08	Exclusive	Rancho Canada
1028	Burdulis Ranches LLC		1100420045		37.22	30.79	6.43	5.71	36.50	Exclusive	Rancho Canada
1030	Green Hills Ranch, LLC	Green Hills Ranch	1090031065 1090031095 1090031125 1090031155		338.16	213.40	124.76	110.80	324.20	Exclusive	Del Norte
1031	Glen and Kim T. Carmichael, Co-Trustees of the Glen and Kim T. Carmichael Joint Living Trust and Carmichael Farms Trust		1070130195 1070130205 1070130255 1100100025	03N21W34R01	193.45	148.93	44.53	39.55	188.48	Hybrid	Del Norte
1032	Miguel Magdaleno Jr., Trustee of the Magdaleno Living Trust dated April 4, 2002		5030050320	02N20W01M01	230.66	100.48	130.17	115.61	216.09	N/A	N/A
1034	Ann Cooluris, Trustee of the Ann C. Cooluris Trust, et al.		1100150085		164.41	112.49	51.92	46.11	158.60	Exclusive	Zone
1035	Culbert Farms LLC; Cristina Marie Kildee; Delcia Ann Giacalone; Jennifer Elizabeth Kildee; Richard D. Culbert; Michael Kenneth Kildee; Kevin Bertis Kildee	Culbert 60 Ranch	1100142100		80.73	73.86	6.87	6.10	79.96	Exclusive	Zone
1036	D&D Coastal, LLC		1080180065	03N20W27G06	32.79	14.19	18.60	16.52	30.71	Hybrid	Balcom-Bixby
1037	DeBoni Corporation		1100141090	02N21W11H02	120.66	80.81	39.85	35.39	116.20	Hybrid	Zone
1038	DeBoni Corporation		1100092160 1100093010		116.22	105.01	11.21	9.96	114.97	Exclusive	Del Norte
1039	Dent Ranch, LP		5000210220		23.49	10.09	13.41	11.91	22.00	Exclusive	Thermic
1040	Leslie C. Dobson & Debra L. Dobson	Lot 3	1100230335	03N20W33B04	16.93	12.04	4.89	4.34	16.38	Hybrid	Las Lomas
1041	US Horticulture Farmland		5030040255 5030040265 5030040285 5030040295	02N20W02N03 02N20W02N03m2	402.14	275.86	126.28	112.15	388.01	Hybrid	Berylwood
1042	Zachary Rastegar Farms, LLC	Shiloh Ranch	1070110035 1070110050 1070130030 1070130070 1100110075	03N21W35P02	240.22	141.95	98.27	87.28	229.23	N/A	N/A
1043	Isabella Rastegar Farms, LLC	Tara Ranch	1070120060 1070120215 1070120225 1070130145	02N21W04Q02	181.17	107.06	74.12	65.83	172.89	Hybrid	Del Norte
1044	John Moffatt Grether, Trustee of the GST Exempt Exemption Trust and the Survivors Administrative Trust under the Grether Family Trust	Home 13	1090042080		15.39	15.39	0.00	0.00	15.39	Exclusive	Del Norte
1045	John W. Borchard, Jr and J. David Borchard, Co-Trustees of the Cecilia Borchard 1971 Trust for the benefit of John W. Borchard, Jr.	Perkins Ranch	1100120010		169.52	85.37	84.15	74.74	160.11	Exclusive	Zone

Draft LPV Agricultural Groundwater Allocations Water Year 2025 (08/28/2025)

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)	Annual Supplemental Allocation (AF)	Annual Allocation (AF) Water Year 2025	Mutual Water Company Type	Mutual Water Company
1046	Ernest Borchard Ranch Co., LLC, a California limited liability company	Thorpe Ranch	1100120060		200.41	148.36	52.05	46.23	<b>194.59</b>	Exclusive	Zone
1047	J. David Borchard and Michele A. Borchard, Co-Trustees of the J. David and Michele A. Borchard Family Trust dated September 25, 2014	DJB Ranch	1100160020		108.56	54.78	53.79	47.77	<b>102.55</b>	Exclusive	Zone
1048	John W. Borchard, Jr. and J. David Borchard, Co-Trustees of John's Exempt Residuary Trust, under the John W. Borchard 1986 Trust	Hawkins Ranch	1100131010		22.47	11.31	11.16	9.91	<b>21.22</b>	Exclusive	Zone
1049	John W. Borchard Jr. and Suzanne Borchard Kelly, Co-Trustees of the the Patricia C. Borchard Testamentary Trust for the benefit of John W. Borchard, Jr.	Knittles Ranch	1100133220 1100133250		96.58	65.44	31.15	27.67	<b>93.11</b>	Exclusive	Zone
1050	Dusty Lane LLC		1080100145	03N20W28P03	22.22	16.14	6.08	5.40	<b>21.54</b>	N/A	N/A
1051	Dusty Lane LLC		1100230255	03N20W28P03 03N20W28Q01	25.47	18.50	6.97	6.19	<b>24.69</b>	Hybrid	Balcom-Bixby
1053	James D. Engel, Trustee for the James D. Engel and Kay A. Engel Trust Dated April 15, 1998	Quail Hill Enterprises, Inc.	5030020350	03N20W36A03	40.00	22.33	17.67	15.69	<b>38.02</b>	N/A	N/A
1054	Farmland Reserve, Inc.		5030060115 5030060155 5030060180	02N20W01Q01 02N20W01Q02	299.50	132.46	167.04	148.36	<b>280.82</b>	N/A	N/A
1055	Green Fuse Botanicals, LLC		5030040065		16.09	13.18	2.92	2.59	<b>15.77</b>	Exclusive	Berylwood
1056	Zachary Rastegar Farms, LLC		1070130080 1100110180	03N21W35L03	111.48	94.08	17.39	15.44	<b>109.52</b>	N/A	N/A
1058	Gwyn Goodman, Trustee for the Goodman Family Trust		1100071245 1100071255 1100072030		54.57	29.56	25.01	22.21	<b>51.77</b>	Exclusive	Berylwood
1059	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008 ; James A. Waters, III, Trustee for The Andrew Exempt Trust Dated June 29, 2012	Balcom Canyon Ranch	1080100025	03N20W28J01S	134.58	97.74	36.84	32.72	<b>130.46</b>	Hybrid	Balcom-Bixby
1060	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008; James A. Waters, III, Trustee for The Andrew Exempt Trust Dated June 29, 2012	Hawley Ranch	1100080100		143.26	77.24	66.02	58.64	<b>135.88</b>	Exclusive	Berylwood
1061	James A. Waters, III, Trustee for The J&H Waters Revocable Trust Dated July 18, 2008	Bard Ranch	5030020370	03N20W36A03	35.00	20.10	14.90	13.23	<b>33.33</b>	N/A	N/A
1062	John Moffatt Grether, Trustee of the Helen B. Grether Trust, the GST Exempt Exemption Trust, and the Survivors Administrative Trust under the Grether Family Trust	Home Ranch	1090042090		105.74	102.65	3.08	2.74	<b>105.39</b>	Exclusive	Del Norte
1063	Elizabeth B. Grether Trust, Elizabeth B. Grether, Trustee		1550270255		150.40	119.05	31.36	27.85	<b>146.90</b>	Exclusive	Zone
1064	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Russell	1100092260		56.22	56.22	0.00	0.00	<b>56.22</b>	Exclusive	Del Norte
1065	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Rita	1100133085	02N21W01L01 02N21W11A03 03N21W36Q01	29.60	16.85	12.75	11.32	<b>28.17</b>	N/A	N/A
1066	April First Trust dated 01/15/2001, John M. Grether and Elizabeth B. Grether, Trustees	Selia	1100141125		53.46	49.44	4.02	3.57	<b>53.01</b>	Exclusive	Zone
1068	Jose de Jesus and Maria de la Cruz Gutierrez, Joint Tenants		1100420095		21.06	10.97	10.09	8.96	<b>19.93</b>	Exclusive	Rancho Canada
1069	Jose de Jesus and Maria de la Cruz Gutierrez, Joint Tenants		1100420105		15.30	15.30	0.00	0.00	<b>15.30</b>	Exclusive	Rancho Canada
1070	Hacopian, Edward/Kristine		1100230215	03N20W28P04	25.00	20.50	4.50	4.00	<b>24.50</b>	Hybrid	Balcom-Bixby
1071	Hagel, Timothy et al	Meadows of Moorpark	1080161115	03N20W26C01	8.82	8.82	0.00	0.00	<b>8.82</b>	Hybrid	Balcom-Bixby

Draft LPV Agricultural Groundwater Allocations Water Year 2025 (08/28/2025)

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Allocation Basis (AF)	Base Agricultural Allocation (AF)	Supplemental Agricultural Allocation (AF)	Annual Supplemental Allocation (AF)	Annual Allocation (AF) Water Year 2025	Mutual Water Company Type	Mutual Water Company
1072	MP Ranch, LLC, a California Limited Liability Company		1100230145	03N20W28P01 03N20W28Q02	31.63	16.60	15.03	13.35	29.95	N/A	N/A
1073	Higgins, Sunny May Trust et al	Snyder Ranch	1100150020 1610030030		216.71	102.41	114.30	101.51	203.92	Hybrid	Zone
1075	Jefferson Farms, LP		1080110330 1080180135 1080180145 1080180155 1100430035 1100430045 1100430055 1100430065 1100430075 1100430085	03N20W27H04 03N20W27J01 03N20W34J01m2 03N20W35D01	663.37	285.26	378.10	335.81	621.07	N/A	N/A
1076	Michael D. and Merrie Ketley, Trustee for the Michael and Merrie 2008 Revocable Family Trust, dba Triangle K. Farms		1100040410 1100160195 1100160215 1100160225 1100170300	02N0W07R03 02N20W08M01	143.95	70.69	73.25	65.06	135.75	N/A	N/A
1077	Kirschbaum, LLC	La Loma Main Ranch	1090031035	02N21W04J01	257.00	161.36	95.64	84.94	246.30	Hybrid	Del Norte
1078	Kirschbaum, LLC	Balcom Canyon Ranch	1100230125	03N20W33B03	65.17	34.62	30.55	27.13	61.75	Hybrid	Las Lomas
1079	Lamb Trust, John B Lamb Trustee		1100100215 1100100235 1100100265		13.58	8.22	5.36	4.76	12.98	Exclusive	Del Norte
1080	Graham Somis Ranch, LLC	McKee Ranch	1100142085 1100142095	02N20W07L01	200.28	144.64	55.63	49.41	194.05	Hybrid	Zone
1081	JG Leavens LLC and Leavens Ranches LLC		5000150115 5000150135 5000150145 5020010105 5020010115 5020030040 5020031095 5020031105 5020032045 5020040025 5020040075 5020040085 5020040095 5020040105 5020040205 5020050025 5020050035 5020050045 5020050055 5020050075 5020060035 5020060045 5020070030 5020070075 5020070085 5020070105 5020070115	03N19W29K04 03N19W29K06 03N19W29K07 03N19W29K08	1,877.76	787.45	1,090.31	968.35	1,755.80	N/A	N/A
1082	Los Angeles Avenue Ranch LP et al.		1090061040 1090061180 1090061200	02N21W15M04	512.55	216.36	296.19	263.06	479.42	N/A	N/A

Draft LPV Agricultural Groundwater Allocations Water Year 2025 (08/28/2025)

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1083	Lowe Family Trust dated 07/28/1996, David Huei-Chung and Florence Ai-Lieng Lowe Trustees		1100420085		33.66	27.90	5.76	5.12	33.02	Exclusive	Rancho Canada
1084	Mahan Ranch, et al		1100060645 1100060695 1100071095 1100071115 1100071265	03N20W34J01 03N20W34J01m3 03N20W34J02 03N20W34J03 03N20W34J03m3	184.49	104.01	80.47	71.47	175.48	Hybrid	Berylwood
1085	Audelio Martinez and Renato Martinez	Escondido Ranch	1100040395 1100040405	03N20W33F01	245.52	122.76	122.76	109.03	231.79	N/A	N/A
1086	Audelio Martinez and Renato Martinez	GTO Ranch	1100150075	02N20W07L01	100.19	59.21	40.99	36.40	95.61	Hybrid	Zone
1087	Audelio Martinez and Renato Martinez	Inoberry Ranch	1100180360 1100180370	02N20W09C01	400.33	216.85	183.49	162.97	379.82	Hybrid	Zone
1088	Audelio Martinez and Renato Martinez	Luzmar Ranch	1100160245		50.39	36.71	13.68	12.15	48.86	Exclusive	Zone
1089	Audelio Martinez and Renato Martinez	Palace Ranch	1100170255		74.56	34.75	39.81	35.36	70.11	Exclusive	Zone
1090	Audelio Martinez and Renato Martinez	Patricia Ranch	1100120055		91.72	54.44	37.27	33.10	87.54	Exclusive	Zone
1091	Audelio Martinez	Sand Canyon - North	1100200220		23.80	23.80	0.00	0.00	23.80	Exclusive	Zone
1092	Audelio Martinez	Sand Canyon - South	1100200335	02N20W09C01	29.43	22.94	6.49	5.76	28.70	N/A	N/A
1093	Audelio Martinez and Renato Martinez	Santa Rosa Ranch	1100160100		146.82	86.76	60.06	53.34	140.10	Exclusive	Zone
1094	Mastro Culbert Farms, LLC & Steven Mastro		5000130135 5000130155 5000130165 5000130175	03N19W30F01	232.40	109.86	122.54	108.83	218.69	N/A	N/A
1095	Rancho Isla Vista LLC		1090031025	02N21W18A01 02N21W18H08 02N21W18H11	130.05	78.65	51.41	45.66	124.31	Hybrid	Del Norte
1097	John R. Milligan Trust dated December 11, 1998, et al.		5040021260	02N19W07B02 02N19W07K01	344.67	144.54	200.13	177.74	322.28	N/A	N/A
1098	Mittag Farms	RC - Farms	1090050260 1090050370	02N21W16N03	307.89	307.89	0.00	0.00	307.89	N/A	N/A
1099	Mittag Farms	RMD - Farms	1100010010 1100010080 1100010145 1100132160 1100132240	02N21W01L01 02N21W11A03 03N21W36Q01	1,089.46	904.97	184.49	163.85	1,068.82	Hybrid	Zone
1100	Mittag Ranches	Rancho Enrique	1090050330	02N21W17F05	226.22	196.55	29.67	26.35	222.90	N/A	N/A
1101	Mittag Ranches	RMD - Ranches	1100120130 1100120215 1100120220 1100132040 1100132150 1100132230 1100141130	02N21W11A02	613.66	576.75	36.91	32.78	609.53	Hybrid	Zone
1102	Mittag Ranches	RC - Ranches & Judith	1090061055 1090061135 1090061260	02N21W16J03	344.03	344.03	0.00	0.00	344.03	Hybrid	Zone
1103	Brian L. Moore Revocable Trust dated 10/30/2009, Brian L. Moore, Trustee		1100420075		33.84	33.84	0.00	0.00	33.84	Exclusive	Rancho Canada
1105	SatFarm, LLC, a California limited Liability Company	SatFarm 4, LLC	5030020245 5030030275	03N20W36L01	43.60	25.08	18.52	16.45	41.53	N/A	N/A
1106	Mueller Family Trust, Scott R. Mueller		1100420055		21.85	21.85	0.00	0.00	21.85	Exclusive	Rancho Canada
1108	Paul Naumes, Trustee for the Paul Naumes 2013 Living Trust, San Joaquin Door & Supply, Inc.		1080162125 1080162155 1080162175 1080162195 1080162205	03N20W26C02	82.14	42.71	39.43	35.02	77.73	N/A	N/A

Draft LPV Agricultural Groundwater Allocations Water Year 2025 (08/28/2025)

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1109	Charles R. and Kathleen M. Northcross Family Trust dated 05/27/2000, Charles and Kathleen Northcross, Trustees		1100420015		33.01	30.59	2.42	2.15	32.74	Exclusive	Rancho Canada
1110	Cohen Trust of 1990, dated 11/27/1990, and restated 08/05/2010, Marc S. Cohen and Lyn M. Cohen, Co-Trustees		1100010215		14.87	8.80	6.07	5.39	14.19	Exclusive	La Loma Ranch
1111	Oro Del Norte, LLC		1100092190		382.72	266.20	116.52	103.49	369.69	Exclusive	Del Norte
1112	Placco, LLC	PR1	1550270200 1550270275		272.58	168.20	104.38	92.70	260.90	Exclusive	Zone
1113	Placco, LLC	PR2	1100010155		58.54	44.34	14.20	12.61	56.95	Exclusive	La Loma Ranch
1114	Placco, LLC	PR3	1630010270 1630010320 1630010330 1630010370 1630010420 1630010430 1630010440 1630010450 1630010460 1630010480	02N20W16B06	421.43	288.35	133.08	118.19	406.54	Hybrid	Arroyo Las Posas
1115	Placco, LLC	PR4	1550270215 1550270230 1550270280 1550270290 1550270305 1550270315 1550270325	02N21W13A01	518.58	330.45	188.13	167.09	497.54	Hybrid	Zone
1116	Quine Ranch LP		5000090185	03N19W30D02	88.04	42.28	45.76	40.64	82.92	N/A	N/A
1117	SatFarm, LLC, a California limited Liability Company	SatFarm, LLC	5030000225	03N20W36L01	42.40	24.52	17.87	15.87	40.39	N/A	N/A
1119	Mark Ratto, Trustee of the Mark Ratto Revocable Living Trust dated February 2, 2016		1100060635 1100200185	03N20W34J03m4	67.40	45.87	21.53	19.12	64.99	N/A	N/A
1120	RBV 2+5, LLC		1090032150 1090032160	02N21W18A01 02N21W18H08 02N21W18H11 02N21W04Q02m2	56.88	48.82	7.55	6.71	55.53	Hybrid	Del Norte
1121	RBV-Vanoni, LLC		1090032170 1090042050 1090042100	02N21W18A01 02N21W18H08 02N21W18H11 02N21W04Q02m2	189.55	167.74	21.81	19.37	187.11	Hybrid	Del Norte
1122	Frank Russell Ranch LP		1100092250 1100120250		135.70	81.29	54.40	48.31	129.60	Exclusive	Del Norte
1123	Santa Clara Avenue Oxnard, LP, a Delaware limited partnership		1090050240	02N21W17M03	298.41	180.36	118.05	104.85	285.21	N/A	N/A
1124	Santa Elena Farms, LLC, a California limited liability company		1090032135 1090032145		158.92	94.18	64.74	57.50	151.68	Exclusive	Del Norte
1125	Santa Paula Hay & Grain and Ranches, LLC	Waters Ranch	5030072055		64.69	27.13	37.56	33.36	60.49	Exclusive	Fuller Falls
1129	Santa Paula Hay & Grain and Ranches, LLC	Balcom Canyon (2018)	5030040120 5030040130 5030040140	02N20W11D01	237.02	162.17	74.85	66.48	228.65	Hybrid	Berylwood
1132	John W. Borchard, Jr., Trustee of the John W. Borchard, Jr. Trust dated May 12, 1971	Mulinix Ranch	1100020130 1100020140		132.96	92.66	40.30	35.79	128.45	Exclusive	Zone
1133	John W. Borchard, Jr., Trustee of the John W. Borchard, Jr. Trust dated May 12, 1971	Ford Ranch	1100131020		111.70	56.26	55.44	49.24	105.50	Exclusive	Zone
1134	Ventura Citrus Properties LLC		5030020400	03N20W36L01	48.80	25.85	22.96	20.39	46.24	N/A	N/A
1135	Newman Trust dated 01/27/2000, Ronald Newman, Trustee		5030020300	03N20W36L01	29.43	17.10	12.33	10.95	28.05	N/A	N/A

Draft LPV Agricultural Groundwater Allocations Water Year 2025 (08/28/2025)

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1136	James A. Fitzgerald Trust No. II, Brian Fitzgerald, Trustee	Fitzgerald Ranch	5030020135	03N20W25R03 03N20W36A04	29.83	17.08	12.75	11.32	28.40	N/A	N/A
1138	Seacoast Farms, LLC		1090041160 1090041180	02N21W08G04 02N21W08H03 02N21W17D03	692.97	497.71	195.26	173.42	671.13	N/A	N/A
1139	Gayl Family 1992 Trust, Robert Gayl, Trustee	Gayl Ranch	5030020340	03N20W25R03 03N20W36A04	29.51	26.22	3.30	2.93	29.15	N/A	N/A
1140	Sharlee C. Carnes; Meredith C. Horton; Michael E. Culbert	Culbert Home Ranch	1550270070 1550270095		75.57	66.01	9.56	8.49	74.50	Exclusive	Zone
1142	Stagola, Inc.	Balcom Ranch Road	1100220010	02N20W03K03	458.11	192.11	266.00	236.25	428.36	N/A	N/A
1143	Thomas Staben	Lemon Ranch	1630010805 1630010825 1630020765 1630020795		59.79	41.08	18.71	16.62	57.70	Exclusive	Zone
1144	Stevens Trust, Kathleen/Leon Scott Stevens		1090050085 1090050125 1090050185	02N21W20A01 02N21W20A02 02N21W21D04	224.79	173.83	50.96	45.26	219.09	N/A	N/A
1145	Lee Stoeckle Living Trust dated 10/19/2009, Leo Stoeckle, Trustee		5000150125	03N19W20G01	88.40	40.25	48.15	42.76	83.01	N/A	N/A
1146	A 40% interest to Richard Sundberg, Trustee of the Leslie Jill C Sundberg Residual Trust, Dated 11/28/2004 and a 60% interest to Richard Sundberg and Odelia Sundberg, Trustees of the Richard and Odelia Family Trust VDT July 9th, 2020		5030040055		50.41	24.59	25.82	22.93	47.52	Exclusive	Berylwood
1148	Sunshine Agriculture, Inc.	Main Ranch	1100050010 1100050030	02N20W04B01 02N20W04F01 02N20W04F02 03N20W34L01 03N20W34L02	2,029.99	1,015.00	1,015.00	901.46	1,916.46	N/A	N/A
1150	John Moffatt Grether, Trustee of the GST Exempt Exemption Trust and the Survivor's Administrative Trust under the Grether Family Trust, dated September 12, 1989	Roberto	1100091040 1100120230	02N21W10G03	85.69	73.51	12.19	10.83	84.34	Hybrid	Del Norte
1151	Dorcas H. Thille, Trustee of the Dorcas H. Thille Trust		1090061070 1090061080 1090061150		148.13	109.45	38.67	34.34	143.79	Exclusive	Zone
1152	Tschirhart Trust, Donald/Jean		1080140285 1100040105 1100040165 1100040425	03N20W32H03 03N20W32K01	206.35	193.14	13.21	11.73	204.87	N/A	N/A
1153	Benjamin C. Vasquez and Leonita C. Vasquez, husband and wife as joint tenants, as to an undivided 70% interest and Michael Contreras Vazquez and Yvonne Herrera Vasquez, husband and wife as joint tenants, as to an undivided 20% interest and West Coast Harvesting, Inc., a California corporation, as to an undivided 10% interest, all as tenants in common.		1100220050	02N20W10G01	157.93	93.77	64.16	56.98	150.75	Hybrid	Zone
1154	VH Farms LP	VH Farms LLC	1100210330		31.85	17.96	13.88	12.33	30.29	Exclusive	Berylwood
1155	Joshua L. Waters, Trustee for the the Joshua Exempt Trust, et al.		5000210085 5000210095		87.33	46.31	41.02	36.43	82.74	Exclusive	Thermic
1156	Waters Ranch, LP		5000130070 5000130110	03N19W30E06	292.55	122.68	169.87	150.87	273.55	N/A	N/A
1157	Waters Ranch, LP		5000200040 5000210110 5000210240		348.16	164.12	184.04	163.45	327.57	Exclusive	Thermic
1158	Waters & Sons Farms LP	Waters & Sons Farms LP	1080170115 5000090165	03N19W30D02	93.55	51.54	42.00	37.30	88.84	N/A	N/A

Draft LPV Agricultural Groundwater Allocations Water Year 2025 (08/28/2025)

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1159	Magana Ranch, LLC		1100060165 1100430025	03N20W34J01 03N20W34J01m3 03N20W34J02 03N20W34J03 03N20W34J03m3	145.38	68.59	76.79	68.20	136.79	N/A	N/A
1160	Krista Van Wagner and Brent Van Wagner, wife and husband, as joint tenants		5030020200	03N20W25R03 03N20W36A04	24.73	24.73	0.00	0.00	24.73	N/A	N/A
1161	JohnLillian Farms LLC, a California limited liability company		5030020410 5030030290	03N20W25R03 03N20W36A04 03N20W36L01	40.50	23.16	17.34	15.40	38.56	N/A	N/A
5000	Jesus Bravo Ahumada, a married man as his sole and separate property		5030020165	03N20W36A04	49.12	28.09	21.03	18.68	46.77	N/A	N/A
1162	Patsy D. Waters, Trustee for the 1994 Bypass Trust		5000210105		90.49	45.01	45.48	40.39	85.40	Exclusive	Thermic
1163	Ronald and Nickolettta Partain Family Trust, Ronald Partain, Trustee	Wild Swan Ranch	5030020145	03N19W17Q01	30.83	16.70	14.13	12.55	29.25	N/A	N/A
1166	Wise Orchards at Somis LLC	Somis Orchards	1100060385	03N20W34G01	92.85	42.87	49.97	44.38	87.25	N/A	N/A
1167	Wise Orchards at Somis LLC	Wise Orchards I	5030040085		43.30	26.80	16.50	14.65	41.45	Exclusive	Berylwood
1169	Wonderful Citrus, LLC		1100010065	03N21W36Q02 03N21W36R03	417.67	285.77	131.89	117.14	402.91	N/A	N/A
1170	Lemon 500, LLC		1120010025 1120010035 1120010045 1120010055 1120010065 1120010075 1120010085 1120010095 1120010105 1120010115 1120010125 1120010135 1120020025 1120020035 1120020045 1120020055 1120020065 1120020075 1120020085 1120020095 1120020105	02N20W06J01 02N20W06R03	1,126.03	770.44	355.59	315.81	1,086.25	N/A	N/A
1171	Yong, Jeffrey		1080162055 1080170015 5030010080 5030010415	03N20W26H01	117.26	99.47	17.79	15.80	115.27	N/A	N/A
1178	Audelio Martinez and Renato Martinez	Somis Ranch	1610060015		73.78	40.82	32.97	29.28	70.10	Exclusive	Zone
1179	Ali Seyedi Revocable Trust dated 12/30/2019, Ali Seyedi, Trustee		1100420065		38.71	20.14	18.57	16.49	36.63	Exclusive	Rancho Canada
1180	JJM Somis Ranch, LLC	JJM Somis	1100150105		78.32	70.22	8.10	7.19	77.41	Exclusive	Zone
1181	Mary Ann Wehrheim, Trustee of the Wehrheim Family Trust		5030050365 5030050390	02N20W02J02	79.91	47.61	32.30	28.69	76.30	N/A	N/A
1188	Larry Raymond, as Trustee of the Rayday Survivors' Trust		5030020320	03N20W36G02	35.02	23.01	12.01	10.67	33.68	N/A	N/A
1189	Timothy Hoke and Barbara Hoke		5030060145	02N20W01E03	46.55	21.77	24.78	22.01	43.78	N/A	N/A
1190	Gordon and Luanne Hilton		5030020330	03N20W36G02	36.88	21.52	15.37	13.65	35.17	N/A	N/A
1191	Wisam Salem and Athra Salem	Empty Saddle Ranch	5030020150	03N20W36G02	36.65	21.80	14.84	13.18	34.98	N/A	N/A
1192	JRRE Horizon LLC	Rancho Vista Allegre	1100230405	03N20W28J04	66.52	39.26	27.26	24.21	63.47	N/A	N/A

Draft LPV Agricultural Groundwater Allocations Water Year 2025 (08/28/2025)

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1193	Thomas A. Kestly, as Trustee for the Thomas A. Kestly Family Trust 2003	K-1 Ranch a.k.a. Kestly AG	5030030305	03N20W36P01	37.97	22.54	15.43	13.70	36.24	N/A	N/A
1194	Alfonso Gonzalez, Trustee of the Alfonso Gonzalez 2013 Separate Property Trust	Rancho San Jan	5030060285	02N20W01J01	24.91	24.91	0.00	0.00	24.91	N/A	N/A
1195	Brian A. Lee and Maria G. Lee as Trustees of the Lee Family Trust	Rancho Maria	5030020360	03N20W36G02	25.43	23.45	1.99	1.77	25.22	N/A	N/A
1196	Lynch Land & Cattle, LLC, et al.	Lynch Ranch	1080110310 1080110320 1080110340	03N20W27B03 03N20W27G05	37.99	37.99	0.00	0.00	37.99	N/A	N/A
1197	Charles Blanc		5030020185	03N20W36G02	28.71	20.80	7.91	7.03	27.83	N/A	N/A
3101	Westfield Farms		1630020415		22.91	15.66	7.26	6.45	22.11	Exclusive	Arroyo Las Posas
3102	Spencer E. Love		1630010620		28.07	19.18	8.89	7.90	27.08	Exclusive	Arroyo Las Posas
3103	Spencer E. Love		1630020565		1.34	0.91	0.42	0.37	1.28	Exclusive	Arroyo Las Posas
3104	Roy T. Butera, Trustee of the Butera Family Trust dated March 9, 1998		1630020605		28.44	19.43	9.00	7.99	27.42	Exclusive	Arroyo Las Posas
3105	Kirpal Dhaliwal, et al.		1630020550		23.25	15.89	7.36	6.54	22.43	Exclusive	Arroyo Las Posas
3106	Keith and Laura Huss, Trustees of the Huss Family Trust dated October 22, 2013		1630010755		34.23	23.39	10.84	9.63	33.02	Exclusive	Arroyo Las Posas
3107	Joseph W. and Lisa Sutter, Trustees of the Sutter Family Trust u/d/t dated October 27, 2007		1630020250 1630020280 1630020290		12.17	8.32	3.85	3.42	11.74	Exclusive	Arroyo Las Posas
3110	Jesus Jr. and Maribel Aguilera, Trustees of Aguilera Family 2015 Revocable Trust dated February 11, 2015		1630020210		43.74	29.89	13.85	12.30	42.19	Exclusive	Arroyo Las Posas
3111	Glen R. Carmichael and Kimberly T. Carmichael, Trustees of the Glen Carmichael and Kimberly Carmichael Joint Living Trust		1630010290		42.88	29.30	13.58	12.06	41.36	Exclusive	Arroyo Las Posas
3112	Chirag and Khushbu Dalsania		1630020585		28.21	19.27	8.93	7.93	27.20	Exclusive	Arroyo Las Posas
3113	Benjamin and Leonila Vazquez		1630020200		33.01	22.56	10.45	9.28	31.84	Exclusive	Arroyo Las Posas
3114	Alan Clark Goddard and Deborah Lynne Goddard		1630020270		0.12	0.08	0.04	0.04	0.12	Exclusive	Arroyo Las Posas
3201	8201 Bixby Road LLC		1080180045 1080180085		55.12	36.44	18.68	16.59	53.03	Exclusive	Balcom-Bixby
3203	Tom & Ruth Millington		1080100155		4.72	2.44	2.29	2.03	4.47	Hybrid	Balcom-Bixby
3204	Patty Grubman (The City Farm)		1080180075 1080180095	03N20W27G07	20.83	16.84	3.99	3.54	20.38	Hybrid	Balcom-Bixby
3205	Waters Family Ranches Oasis - Caldwell Morris K Tr		1100060465		23.94	23.94	0.00	0.00	23.94	Hybrid	Balcom-Bixby
3206	John & Cynthia Schoustra		1100060455		28.12	28.12	0.00	0.00	28.12	Hybrid	Balcom-Bixby
3207	Marlene Valter		1100230045		0.89	0.89	0.00	0.00	0.89	Hybrid	Balcom-Bixby
3210	Mark Ellrott		1080161105	03N20W27H02	1.85	1.85	0.00	0.00	1.85	Hybrid	Balcom-Bixby
3301	Aceves, Jose L. and Donald M. Herman (Plants Plus)		1100071040		16.35	10.11	6.24	5.54	15.65	Exclusive	Berylwood
3302	Shen, Xiaoyang		1100072040		18.72	13.21	5.51	4.89	18.10	Exclusive	Berylwood
3304	VIK Holdings, LLC, a California limited liability company		5030040175		70.62	41.31	29.32	26.04	67.35	Exclusive	Berylwood
3305	Ventura County Nursery		1100220075		16.74	8.02	8.72	7.74	15.76	Exclusive	Berylwood
3306	McMahon, Julian		1100210320		36.13	15.15	20.98	18.63	33.78	Exclusive	Berylwood



Draft LPV Agricultural Groundwater Allocations Water Year 2025 (08/28/2025)

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3307	Balcom Canyon Ranch, LLC c/o Matthew Lamishaw		1100210100		42.19	29.87	12.32	10.94	40.81	Exclusive	Berylwood
3309	Avalos, Heliodoro and Yadira Trustees (Laguna - Posita Ranch)		1100072050		28.17	11.81	16.36	14.53	26.34	Exclusive	Berylwood
3310	Berney, Charles and Carol		1100080015 1100080060		40.81	30.20	10.61	9.42	39.62	Exclusive	Berylwood
3312	Hameed, Rashid & Salmeen		1100071185		16.28	12.12	4.16	3.69	15.81	Exclusive	Berylwood
3313	Servin, Vincent W. Trust, pledged CCFLB		5030040045		58.38	34.10	24.28	21.56	55.66	Exclusive	Berylwood
3316	Maryann McCormick		1100072060 1100080080		65.37	34.58	30.79	27.35	61.93	Exclusive	Berylwood
3319	Amelia Lujan & Juan Lujan	El Encanto	1100080075		21.57	15.07	6.50	5.77	20.84	Exclusive	Berylwood
3321	Ivan and Jennifer Amodei Family Trust		1100210270		45.64	33.45	12.19	10.83	44.28	Exclusive	Berylwood
3323	Becerra Roberto and Maria Trustees, pledged to CCFLB		5030040225		48.96	24.27	24.69	21.93	46.20	Exclusive	Berylwood
3330	Lim, Basilio And Rosie Chu Lim Trustees, pledged to CCFLB		5030040180 5030040200		92.70	45.72	46.98	41.72	87.44	Exclusive	Berylwood
3331	Miguel Magdaleno, Trustee of the Miguel Magdaleno Living Trust Dated April 4, 2002		1630020745 1630020755 1630020775 1630020785 1630031365 1630031375	02N20W10N01	466.19	263.40	202.79	180.11	443.51	Hybrid	Berylwood
3333	Javier A. Rodriguez and Gabrielle R. Rodriguez, husband and wife as community property with right of survivorship		1100071155		7.55	4.35	3.20	2.84	7.19	Exclusive	Berylwood
3334	Kapigian, John and Linda, pledged to Ames & Marjorie Borrell		1100071205		4.82	3.76	1.06	0.94	4.70	Exclusive	Berylwood
3335	Baron, Richard A. & Sandra		5030040195 5030040215		38.50	28.62	9.88	8.77	37.39	Exclusive	Berylwood
3338	Valley Growers (Under Tash APN)		1100220085		27.36	15.32	12.05	10.70	26.02	Exclusive	Berylwood
3342	Gatling, Richard E. or Bonnie L. Gatling		1100072070		13.03	12.26	0.77	0.68	12.94	Exclusive	Berylwood
3343	Rosales, Rojallo		1100071050		17.90	10.17	7.73	6.87	17.04	Exclusive	Berylwood
3344	Sasaki and Suzuki, pledged to Equitable (Laguna Sasaki)		1100072020		31.49	13.20	18.28	16.24	29.44	Exclusive	Berylwood
3345	Tash Trust, George and Debra as Trustees		1100210290		25.91	10.86	15.05	13.37	24.23	Exclusive	Berylwood
3346	Lucas, Thomas and Kim Darlene Staats		5030040035		51.54	21.89	29.65	26.33	48.22	Exclusive	Berylwood
3348	Benjamin Ventura Moreno, a single man and Ricardo Corona and Diana Pina Arevalo, husband and wife		5030040075		25.70	10.78	14.92	13.25	24.03	Exclusive	Berylwood
3501	Biocca, Siro		1090032120		41.07	41.07	0.00	0.00	41.07	Exclusive	Del Norte
3502	Bliss Trust		1100100155		21.00	21.00	0.00	0.00	21.00	Exclusive	Del Norte
3503	Brown, Nicholas		1100110150		3.86	1.62	2.24	1.99	3.61	Exclusive	Del Norte
3504	Friel Las Posas LLC		1100092155		58.45	49.55	8.90	7.90	57.45	Exclusive	Del Norte
3505	Lewis, James		1100100145 1100100160		25.49	18.46	7.03	6.24	24.70	Exclusive	Del Norte
3506	Milligan Ranch Partnership, LP		1100092140 1100092230		175.32	141.10	34.22	30.39	171.49	Exclusive	Del Norte
3507	Plum Vista		1090042065		227.27	227.27	0.00	0.00	227.27	Exclusive	Del Norte
3508	R Attilio/D Vanoni		1090032040 1090032050		109.83	78.98	30.85	27.40	106.38	Exclusive	Del Norte
3509	Thompson, Brian		1100110145		14.71	11.29	3.41	3.03	14.32	Exclusive	Del Norte
3510	Vorbeck, Alexandra		1100100225 1100100245 1100100255		17.98	13.13	4.85	4.31	17.44	Exclusive	Del Norte
3511	Wilhite, R.J.		1100092115 1100092135		35.50	25.02	10.48	9.31	34.33	Exclusive	Del Norte
3601	Bought The Farm, LLC	Lot 01	5030071035		30.40	12.75	17.65	15.68	28.43	Exclusive	Fuller Falls
3602	Katherine Cannon & Oliver Hutchinson	Lot 02	5030071025		29.10	19.46	9.64	8.56	28.02	Exclusive	Fuller Falls
3603	Rodney A. Spicer & Suzan R. Hall-Spicer	Lot 03	5030071015		1.45	1.02	0.43	0.38	1.40	Exclusive	Fuller Falls

Draft LPV Agricultural Groundwater Allocations Water Year 2025 (08/28/2025)

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3605	Guzman Investments and Loan Inc.	Lot 05	5030072135		33.36	21.76	11.60	10.30	32.06	Exclusive	Fuller Falls
3606	Jeffrey S. Yong & Margaret K. Yong	Lot 06	5030072145		86.91	52.31	34.60	30.73	83.04	Exclusive	Fuller Falls
3607	Luzyro, LLC	Lot 07	5030072075		45.29	29.88	15.41	13.69	43.57	Exclusive	Fuller Falls
3608	Mustang Creek Ranch, LLC	Lot 08	5030072155		70.83	29.84	40.99	36.40	66.24	Exclusive	Fuller Falls
3609	PenMeg LLC	Lot 09	5030072325		126.44	55.21	71.22	63.25	118.46	Exclusive	Fuller Falls
3610	Walter E. Johnson and Dawn-Marie Johnson, Trustees of the Johnson Family Trust	Lot 10	5030072285		53.93	25.12	28.81	25.59	50.71	Exclusive	Fuller Falls
3611	Vista 11, LLC	Lot 11	5030072305		64.42	37.03	27.40	24.34	61.37	Exclusive	Fuller Falls
3612	Patrice McNicoll	Lot 12	5030072255 5030072265		73.43	39.75	33.68	29.91	69.66	Exclusive	Fuller Falls
3613	GFO, LLC	Lot 13	5030072195 5030072275		116.89	54.58	62.31	55.34	109.92	Exclusive	Fuller Falls
3614	Josep J. Bilic, Trustee of the Bilic Living Trust Dated April 10, 1984	Lot 14	5030072205		59.49	29.25	30.24	26.86	56.11	Exclusive	Fuller Falls
3615	Fremont HGS, LLC	Lot 15	5030072215		61.95	27.05	34.90	31.00	58.05	Exclusive	Fuller Falls
3616	Moshe Ben-Dayana & Stephanie McColgan	Lot 16	5030072225		56.34	23.63	32.72	29.06	52.69	Exclusive	Fuller Falls
3617	John Berns, Trustee of the Geraldine P. Berns Family Trust, Establish 17, 1987	Lot 17	5030072035		64.88	27.21	37.67	33.46	60.67	Exclusive	Fuller Falls
3618	PenMeg, LLC	Lot 18	5030072095		56.88	29.98	26.91	23.90	53.88	Exclusive	Fuller Falls
3619	Mark A. Mallas and Dawn-Marie Johnson, Trustees of the Mallas Family Trust Dated 7-9-1991, and Mark A. Mallas	Lot 19	5030072105		54.19	29.29	24.90	22.11	51.40	Exclusive	Fuller Falls
3620	GFO, LLC	Lot 20	5030072235		119.18	51.74	67.44	59.90	111.64	Exclusive	Fuller Falls
3702	Steve George and Michele R. George, Trustees of the George Family Revocable Trust, dated January 25, 2005		1100010175		21.97	21.66	0.31	0.28	21.94	Exclusive	La Loma Ranch
3703	Ronald V. Boch and Lois R. Boch, Trustees of the Boch Family Revocable Trust dated November 4, 1998	Boch Ranch	1100010185		48.14	25.44	22.70	20.16	45.60	Exclusive	La Loma Ranch
3704	Steve George and Michele R. George, Trustees of the George Family Revocable Trust, dated January 25, 2006		1100010195		24.96	24.96	0.00	0.00	24.96	Exclusive	La Loma Ranch
3705	Bruce Bennett and Patricia Conway Bennett, Trustees of the Bruce Bennett and Patricia Conway Bennett Trust established January 7, 2007		1100010205		12.57	12.57	0.00	0.00	12.57	Exclusive	La Loma Ranch
3801	Timothy W. Huddleston and Lisa M. Huddleston	Lot 1	1100230315		11.61	11.61	0.00	0.00	11.61	Exclusive	Las Lomas
3802	Claude R. Goodman & Loraine S. Goodman, Trustees of The Claude R. Goodman and Loraine S. Goodman Family Trust, dated September 25, 2003	Lot 2	1100230325		1.09	1.01	0.08	0.07	1.08	Exclusive	Las Lomas
3804	Charles R. Knowles Jr. and Marie L. Knowles, Trustees, or their successors in trust of the Knowles Family Trust D.T.D. 3/9/93	Lot 4	1100230305		30.06	21.88	8.17	7.26	29.14	Exclusive	Las Lomas
3807	Paul R. Jacques	Lot 7	1100230365		0.59	0.55	0.04	0.04	0.59	Exclusive	Las Lomas
3808	Kathleen Reinhard, Trustee of the Bruder-Reinhard Family Trust, Survivor's "A" Trust	Lot 8	1100230375		13.22	12.00	1.22	1.08	13.08	Exclusive	Las Lomas
3901	James E. Pierce	Somis Nursery	1100420115		16.71	7.01	9.70	8.61	15.62	Exclusive	Rancho Canada
4101	Miguel Magdaleno, Jr., Trustee of the Magdaleno Living Trust dated April 4, 2002		5000140065		17.16	10.12	7.04	6.25	16.37	Exclusive	Thermic
4102	Louis McCutcheon and Anne McCutcheon		5000140095		56.57	29.15	27.42	24.35	53.50	Exclusive	Thermic
4103	Romas		5000140015		306.21	128.41	177.80	157.91	286.32	Exclusive	Thermic
4201	AMS Craig LLC, a Delaware limited liability company		1100210120		23.11	18.64	4.46	3.96	22.60	Hybrid	Zone
4202	Marshall T. Allen and Concepcion V. Allen, as co-trustees of the Marshall T. Allen and Concepcion V. Allen 1990 Revocable Inter Vivos Trust u/d/t dated December 5, 1990	Allen Ranch	1100170375 1100170385		12.38	12.26	0.12	0.11	12.37	Exclusive	Zone
4203	Benjamin C. Vasquez and Leonila C. Vasquez, Trustees of the Vasquez Trust dated July 7, 2021, as community property		1100150040		28.55	15.29	13.26	11.78	27.07	Exclusive	Zone

Draft LPV Agricultural Groundwater Allocations Water Year 2025 (08/28/2025)

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4205	Mariette L. Menne, Trustee of The Patricia A. Menne Survivor's Trust, created for the benefit of the surviving spouse, under the terms of The David and Patricia Menne Family Trust Dated August 23, 1999, as Amended		1550270035		87.07	87.07	0.00	0.00	<b>87.07</b>	Exclusive	Zone
4208	Ehud Ariav Enterprises, Inc.		1100170565		22.00	22.00	0.00	0.00	<b>22.00</b>	Exclusive	Zone
4209	Agoure Ranch, LLC		1100200215		64.00	64.00	0.00	0.00	<b>64.00</b>	Exclusive	Zone
4210	Fred A Sharl, Ernest R Nichols, Arthur L Nichols, Vincent E Gisler		1100120180		154.98	106.68	48.30	42.90	<b>149.58</b>	Exclusive	Zone
4211	Helen Elaine Cavaletto, Trustee of the Cavaletto Survivor's Trust dated December 29, 2013, 403 shares; Richard Cavaletto and Melanie Cavaletto, Trustees of the Cavaletto Trust dated December 29, 2014, 57 shares; Gregory C. Hanger and Christina M. Hanger, Trustees of the Hanger Trust dated March 19, 2009, 57 shares		1100120035		93.15	64.09	29.06	25.81	<b>89.90</b>	Exclusive	Zone
4213	Soon Ja Lee, as Trustee of The Lee Family Trust, dated March 19, 1988		1100150065		54.44	35.77	18.67	16.58	<b>52.35</b>	Exclusive	Zone
4214	Karen P. Green, a married woman as her sole and separate property, and Cynthia A. Burdullis, an unmarried woman, each as to an undivided 50% interest as tenants-in-common		1100141065 1100141075		76.88	37.31	39.57	35.14	<b>72.45</b>	Exclusive	Zone
4215	Marilyn E. Smith, Trustee, Marilyn E. Smith 1997 Revocable Trust dated May 14, 1997		1100141080		18.77	11.74	7.03	6.24	<b>17.98</b>	Exclusive	Zone
4216	Price Road Ranch Partners, LLC		1100141100 1100141140		105.97	81.68	24.30	21.58	<b>103.26</b>	Exclusive	Zone
4217	Rancho Limonada LLC		1100170330 1100170340 1100170350 1100170405 1100170445 1100170505 1100170525 1100170545		211.86	137.47	74.39	66.07	<b>203.54</b>	Exclusive	Zone
4220	Elizabeth Pajka		1100160185 1100160205		14.63	6.13	8.49	7.54	<b>13.67</b>	Exclusive	Zone
4221	Urban-D Ranch Limited Partnership		1610050030		23.57	9.89	13.69	12.16	<b>22.05</b>	Exclusive	Zone
4225	Terry Noriega, as Trustee of the Noriega Family Trust dated January 26, 1996		1610010180		42.21	32.41	9.80	8.70	<b>41.11</b>	Exclusive	Zone
4226	Terry Noriega, as Trustee of the Noriega Family Trust dated January 26, 1996		1610010170		47.76	33.03	14.73	13.08	<b>46.11</b>	Exclusive	Zone
4228	AMS Craig LLC, a Delaware limited liability company	C & R Ranch	1100200255		22.79	21.56	1.23	1.09	<b>22.65</b>	Exclusive	Zone
4232	The Lim Family Trust U/D/T 02-01-90, Basilio Y. Lim, Trustee and Rosie C. Lim, Trustee		1100200195		40.05	20.42	19.63	17.43	<b>37.85</b>	Exclusive	Zone
4233	Donal N. Ziemer and Ann L. Ziemer, Trustees of the Ziemer Family Trust established November 14, 1980		1560121050		20.02	9.65	10.37	9.21	<b>18.86</b>	Exclusive	Zone
4237	DFK Corporation, a California Corporation		1100141045 1100141110		100.82	100.82	0.00	0.00	<b>100.82</b>	Exclusive	Zone
4242	George Tash and Debra B. Tash, Trustees of the Community Trust created under the George Tash and Debra B. Tash Intervivos Trust Agreement dated Nov. 25, 1985, fully reinstated May 19, 1999		1100170585		46.57	30.54	16.03	14.24	<b>44.78</b>	Exclusive	Zone
4244	Highwood Farms LLC		1100352020		32.57	20.37	12.20	10.84	<b>31.21</b>	Exclusive	Zone
4245	James E. Pierce and Janice Pierce, Trustees of the James E. Pierce and Janice Pierce Revocable Trust, established August 15, 2003		1100390045		19.24	19.24	0.00	0.00	<b>19.24</b>	Exclusive	Zone

Draft LPV Agricultural Groundwater Allocations Water Year 2025 (08/28/2025)

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4247	Somis Farm, LLC		1100150050		78.30	45.52	32.79	29.12	74.64	Exclusive	Zone
4253	Little Bison Farm LLC		1100170180		90.51	44.09	46.43	41.24	85.33	Exclusive	Zone
4257	Eppy Ranch, LLC		1550270055		29.17	23.43	5.74	5.10	28.53	Exclusive	Zone
4259	Nancy D. O'Reilly		1100200305		0.99	0.99	0.00	0.00	0.99	Exclusive	Zone
4260	Nicandro Luna and Ernestina Luna, husband and wife, as joint tenants		1100240115		1.83	0.92	0.91	0.81	1.73	Exclusive	Zone
4261	Paul D. Burns and Lisa A. Burns, Co-trustees of the Paul and Lisa Burns Family Trust		1630010495 1630010815 1630010835		16.46	6.90	9.56	8.49	15.39	Exclusive	Zone
4262	Rancho Largo, LLC		1100120155		28.62	28.62	0.00	0.00	28.62	Exclusive	Zone
4263	Benjamin Vasquez and Leonila C. Vasquez, husband and wife as joint tenants		1100220040	02N20W10G01	104.35	66.68	37.67	33.46	100.14	Hybrid	Zone
4264	James R. Thiessen, an unmarried man; James R. Thissen, Trustee of the James R. Thiessen Trust dated November 30, 2012		1100180145 1100180165		17.93	16.28	1.64	1.46	17.74	Exclusive	Zone
<b>Total Agricultural Allocations</b>					<b>34,332.69</b>	<b>21,400.98</b>	<b>12,931.69</b>	11,485.17	<b>32,886.15</b>		

**Note:**

WMID's in green - changes in ownership.

DRAFT

**Draft LPV Domestic Allocations Water Year 2025 (08/28/2025)**

WMID	Landowner	Ranch / Property Name	Parcels	Wells	Allocation Basis (AF)	Annual Allocation (AF) Water Year 2025	Mutual Water Company Type	Mutual Water Company
1074	Hypericum Land Company LLC; Hypericum Interests LLC (Domestic - Conditional)		Exhibit G		24.00	0.00	N/A	N/A
1107	Mittag Ranches	RC - Domestic Well	1090061260	02N21W16A01	1.00	0.96	N/A	N/A
1131	James A. Waters III, Trustee For The J&H Revocable Trust; James A. Waters III, Trustee For The Andrew Exempt Trust	Balcom Canyon Ranch	1080100025	03N20W28J05	1.08	1.03	N/A	N/A
1177	Butler Ranch Mutual Water Company (Domestic - Conditional)		Exhibit G		24.00	0.00	N/A	N/A
1182	Hagel, Timothy et al	Meadows of Moorpark	1080161115	03N20W26C01 03N20W26D01	1.00	0.96	N/A	N/A
1183	Julie Rhoads		1100230055	03N20W27M01m2	1.05	1.01	N/A	N/A
1184	Marlene Valter		1100230045	03N20W27M01	1.00	0.96	N/A	N/A
1185	Fox Canyon Farms, LLC		1100230285	03N20W27N05	1.00	0.96	N/A	N/A
1186	Bill Poole		1100230235	03N20W28P02	1.00	0.96	Hybrid	Balcom-Bixby
1187	Waters Family Ranches Oasis - Caldwell Morris K Tr		1100060465	03N20W27K02	1.00	0.96	N/A	N/A
3308	The Kirstin K. Doss Trust		1100071175		2.69	2.58	Exclusive	Berylwood
3332	The Ehrhardt Family Trust dated January 9, 2020		1100080090		1.00	0.96	Exclusive	Berylwood
3400	Crestview Mutual Water Company (Domestic)		Exhibit E	02N21W22A01 02N21W22G01 02N21W28A02	717.00	686.48	N/A	N/A
3535	Del Norte Water Company (Domestic)		Exhibit F		48.99	46.90	Exclusive	Del Norte
3536	Del Norte Water Company (Domestic - Conditional)		Exhibit H		25.00	0.00	Exclusive	Del Norte
3706	John R. Mathes, Trustee of the Jhn R. Mathis Trust U/T/A Dated August 7, 1992	Lot 8	1100110195		3.44	3.29	Exclusive	La Loma Ranch
4229	Arnold and Sandra Peterson, husband and wife as joint tenants		1100382215		2.03	1.94	Exclusive	Zone
4239	Frank Keith McCallion and Janell Case		1100240105		1.73	1.66	Exclusive	Zone
4258	Michael A. Spahr and Jeanne M. Spahr, Trustees of the Spahr 2000 Family Trust Dated May 10, 2000		1100240225		1.84	1.76	Exclusive	Zone
4267	Michael James Kytlica and Vladimir Ian Kytlica		1100240485		1.36	1.30	Exclusive	Zone
<b>Total Domestic Allocations</b>					<b>788.21*</b>	<b>754.65</b>		

**Note:**

**Domestic - Conditional:** Conditions set forth in the Judgment for conditional allocation not met, thus conditional allocation not accrued for WY2025

**788.21\*** - Allocation Basis total excludes conditional allocations for WY2025

Draft LPV Commercial Allocations Water Year 2025 (08/28/2025)

WMID	Landowner	Ranch / Property Name	Parcels	Mutual Water Company Shareholder	Allocation Basis (AF)	Annual Allocation (AF) Water Year 2025	Mutual Water Company Type	Mutual Water Company
1033	Claridge, Gail, Claridge Family Trust		1100210030 5030030155 5030073025	Yes	13.52	<b>12.94</b>	Exclusive	Berylwood
1057	Golf Realty Fund, LP	Spanish Hills Country Club	1520242275 1520242305 1520251365 1520252015 1520261035 1520261075 1520261095 1520261105 1520261115 1520261125 1520261135 1520261145 1520261155 1520262075 1520281165 1520283065	No	201.23	<b>192.66</b>	N/A	N/A
1096	Mesa Union School District		1090050320 1090050340 1090050350 1090050360	Yes	17.00	<b>16.28</b>	Hybrid	Del Norte
1104	City of Moorpark		5060010280 5060010640	No	96.76	<b>92.64</b>	N/A	N/A
1130	Saticoy Partners, LLC	Saticoy CC Golf	1090020150 1090020170 1090020285 1090020290 1090311080 1090340040	No	304.66	<b>291.69</b>	N/A	N/A
1137	Saticoy Properties LLC/Grimes Rock Inc * Transfer of this Allocation Basis is limited to 50% of the total.		5000050135 5000090055 5000090260 5000090270 5000090280 5000090290 5000090325 5000090355 5000090365	No	180.00	<b>172.34</b>	N/A	N/A
1141	Fox Canyon Farms, LLC		1100230285	Yes	17.84	<b>17.08</b>	Hybrid	Balcom-Bixby
1147	Sunshine Agriculture, Inc.	Stines Property	1100230355	Yes	1.53	<b>1.46</b>	Exclusive	Las Lomas
1172	ZIP TWO, LLC		1110010025 1110010035 1110010065 1110010075 1110010095 1110010115 1110010125	No	326.52	<b>312.62</b>	N/A	N/A
1200	City of San Buenaventura			No	57.86	<b>55.40</b>	N/A	N/A

Draft LPV Commercial Allocations Water Year 2025 (08/28/2025)

WMID	Landowner	Ranch / Property Name	Parcels	Mutual Water Company Shareholder	Allocation Basis (AF)	Annual Allocation (AF) Water Year 2025	Mutual Water Company Type	Mutual Water Company
2011	Ventura County Waterworks District No. 1 - ELPMA		N/A	N/A	2,661.76	2,548.44	N/A	N/A
2191	Ventura County Waterworks District No. 19 - ELPMA		N/A	N/A	499.71	478.44	N/A	N/A
2192	Ventura County Waterworks District No. 19 - WLPMA		N/A	N/A	1,990.46	1,905.72	N/A	N/A
3202	Julie Rhoads		1100230055	Yes	10.55	10.10	Hybrid	Balcom-Bixby
3208	Anderson Trust		1080110120	Yes	5.44	5.21	Exclusive	Balcom-Bixby
3318	Maskrey, Francis and Joan		1100210240	Yes	25.24	24.17	Exclusive	Berylwood
3325	Marschewski, Thomas A. and Alison Rae Choate Marschewski		1100071145	Yes	7.02	6.72	Exclusive	Berylwood
3329	Gerardi, Danny		1100210280	Yes	9.27	8.88	Exclusive	Berylwood
3340	The Azmoun Family Trust 2003		1100071275	Yes	4.96	4.75	Exclusive	Berylwood
3701	Danah A. Zaman and Adel Gandomikal, Wife and Husband as Joint Tenants		1100010165	Yes	5.91	5.66	Exclusive	La Loma Ranch
3805	Catherine Hill, Trustee of the Hill Trust # 2 U/A Dated March 28, 1998	Lot 5	1100230345	Yes	2.79	2.67	Exclusive	Las Lomas
Total Commercial Allocations					6,440.03	6,165.87		

**Draft LPV Mutual Water Company Allocations Water Year 2025 (08/28/2025)**

WMID	Mutual Water Company	Wells	Mutual Water Company Allocation	Annual Allocation (AF) Water Year 2025
3100	Arroyo Las Posas Mutual Water Company	02N20W16B03	0.00	0.00
3200	Balcom-Bixby Water Association Inc., a California corporation	03N20W27H01 03N20W27H03	27.02	24.00
3300	Berylwood Heights Mutual Water Company	02N20W02D02 02N20W03B01 02N20W03H01 03N20W34K01	46.43	41.24
3500	Del Norte Water Company	02N21W09D02 02N21W09N01 02N21W18H01 02N21W18H03 02N21W18H10 02N21W18H12 02N21W18H14	40.34	35.83
3600	Fuller Falls Mutual Water Company	03N20W35G01 03N20W35H03	0.00	0.00
3700	La Loma Ranch Mutual Water Company	03N21W35R01 03N21W35R02	0.00	0.00
3800	Las Lomas Mutual Water Company	03N20W33B01 03N20W33B02	0.00	0.00
3900	Rancho Canada Water Company LLC	02N20W05J01	0.00	0.00
4100	Thermic Mutual Water Company	03N19W29M02 03N19W29M03 03N19W30J01 03N19W30Q01	0.00	0.00
4200	Zone Mutual Water Company	02N20W04R03 02N20W07R02 02N20W07R03 02N20W08E01 02N20W08F01 02N20W08M01 02N20W08Q01 02N20W09F01 02N20W09Q04 02N20W09Q05 02N20W09Q07 02N20W09R01	103.84	92.22



WMID	Mutual Water Company	Wells	Mutual Water Company Allocation	Annual Allocation (AF) Water Year 2025
Total Mutual Water Company Allocations			217.63	193.29



**TO: Las Posas Valley Watermaster**

**FROM: Las Posas Valley Watermaster Policy Advisory Committee**

**RE: Recommendation Report: Use of Groundwater by Mutual Water Company Shareholders Without a Water Right Allocation**

**DATE: August 7, 2025**

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The Las Posas Valley Watermaster Policy Advisory Committee (PAC) provides this Recommendation Report on the Use of Groundwater by Mutual Water Company Shareholders Without a Water Right Allocation.

Recommendation:

*Watermaster Consultation Request No. 1:*

Should the Kachans (and shareholders without an allocation like them) be allowed to use groundwater without a water right allocation? Or should the Kachans (and shareholders like them) be enjoined (legally prohibited) from using groundwater without an allocation?

*PAC Recommendation for Consultation Request No. 1:*

Watermaster staff's conclusion that the Kachan's groundwater use is unauthorized is inconsistent with the Judgment. Rather, PAC concludes that the Judgment expressly contemplates such use and provides two mechanisms for the Kachans to address it:

*"In the case of Overuse<sup>1</sup> by a Mutual Water Company's Mutual Shareholders without an Annual Allocation, the Overuse may be cured by: (i) acquisition of an Annual Allocation by Transfer; or (ii) the Mutual Water Company and the Mutual Shareholder agreeing to account for the Mutual Shareholder's use from the Mutual Water Company's Aggregate Mutual Supply." (Judgment § 4.15.2.3)*

Therefore, the Kachans, and similarly situated landowners, should be allowed to use groundwater provided they cure their use in accordance with Judgment § 4.15.2.3.

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<sup>1</sup> The Kachan's groundwater use is Overuse by definition because they do not have an allocation.

*Watermaster Consultation Request No. 2:*

Should Watermaster levy an Overuse Assessment against the Kachans (and other shareholders without an allocation) for their use of groundwater during WY2023 without a water right allocation even if the groundwater was delivered to them as a shareholder of a Mutual Water Company?

*PAC Recommendation for Consultation Request No. 2:*

The Watermaster should levy an Overuse Assessment against the Kachans if they fail to cure their Overuse before the end of WY 2024 (Judgment § 4.15.2).

*Watermaster Consultation Request No. 3:*

If your committee recommends that the Kachans (and shareholders without an allocation like them) should not be allowed to use groundwater without an allocation, then should Zone (and other mutual water companies with shareholders without an allocation) be enjoined (legally prohibited) from delivering water to the Kachans (and other shareholders without an allocation)?

*PAC Recommendation for Consultation Request No. 3:*

Consultation Request No. 3 is not applicable because PAC is not recommending that the Kachans and similarly situated landowners be prohibited from using groundwater without an allocation. Moreover, Zone and other mutual water companies should not be enjoined from complying with their bylaws, which requires them to deliver water to their shareholders.

Policy Rationale for Recommendation:

PAC's recommendations are consistent with a reasonable interpretation of the Judgment and a key goal of the physical solution to "maximize reasonable and beneficial use of the Basin's water resources consistent with Article X, section 2 of the California Constitution" (Judgment § 3.2).

In addition, PAC recognizes that when Zone Mutual Water Company delivers water to one of its shareholders, its role is limited to extracting and conveying that water, not using it, as confirmed in Judgment § 4.1. The Judgment's allocation framework governs the use of groundwater, not the act of extraction by an entity serving its shareholders. This is analogous to a private well-owner who, in an emergency, delivers water to a neighbor. Under the Judgment, if such water delivery is clearly reported as applied on another property, the well owner would not be penalized for extracting more than his allocation, because the use occurred elsewhere and is subject to the receiving party's allocation. This understanding reinforces that deliveries by a mutual water company to its shareholders should be evaluated under the shareholder's use, consistent with the mechanisms provided in Judgment § 4.15.2.3 and the overuse provisions in § 4.15.2, and in furtherance of the Physical Solution's objective in § 3.2 to maximize reasonable and beneficial use of the Basin's water resources.

Summary of Facts in Support of Recommendation:

N/A

Tally of Committee Member Votes:

	YES	NO	ABSTAIN	ABSENT
Ian Prichard, Calleguas MWD				X
Jeff Palmer, VC WWD No. 1 & 19				X
John Menne, Zone MWC			X	
Rob Grether, West LPV Large Ag	X			
David Schwabauer, East LPV Large Ag	X			
Patty Martinez, East LPV Small Ag	X			
Richard Cavaletto, West LPV Small Ag	X			
Laurel Servin, East LPV MWC	X			
Steven Murata, West LPV MWC				X
Arturo Aseo, Commercial	X			

Report of Bases for Majority and Minority Committee Member Positions:

N/A